

The Narragansett Electric Company
d/b/a National Grid

Updated Advanced Metering Functionality Business Case

Revenue Requirements and
Pricing Panel Testimony &
Schedules

Book 3 of 3

January 21, 2021

RIPUC Docket No. 5113

Submitted to:
Rhode Island Public Utilities Commission

Submitted by:

nationalgrid

**Testimony of Revenue
Requirements and Pricing Panel**

THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
RIPUC Docket No. 5113
In Re: Advanced Metering Functionality (AMF)
Witnesses: Revenue Requirements and Pricing Panel

PRE-FILED JOINT DIRECT TESTIMONY

OF

REVENUE REQUIREMENTS AND PRICING PANEL

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1 **I. Introduction**

2 **Melissa A. Little**

3 **Q. Ms. Little, please state your full name and business address.**

4 A. My name is Melissa A. Little, and my business address is 40 Sylvan Road, Waltham,
5 Massachusetts 02451.

6

7 **Q. By whom are you employed and in what capacity?**

8 A. I am a Director for New England Revenue Requirements in the Strategy and Regulation
9 department of National Grid USA Service Company, Inc. (Service Company). The
10 Service Company provides engineering, financial, administrative, and other technical
11 support to subsidiary companies of National Grid USA (National Grid). My current
12 duties include revenue requirement responsibilities for National Grid's electric and gas
13 distribution activities in New England, including The Narragansett Electric Company
14 d/b/a National Grid (the "Company").¹

15

16 **Q. Please describe your educational background and professional experience.**

17 A. In 2000, I received a Bachelor of Science degree in Accounting Information Systems
18 from Bentley College (now Bentley University). In September 2000, I joined
19 PricewaterhouseCoopers LLP in Boston, Massachusetts, where I worked as an associate

¹ To distinguish between electric and gas ratemaking and proposals in this joint testimony, we will refer to the Company's electric ratemaking as those of Narragansett Electric and the Company's gas ratemaking as those of Narragansett Gas.

1 in the Assurance practice. In November 2004, I joined National Grid as an Analyst in the
2 General Accounting group. After the merger of National Grid and KeySpan Corporation
3 in 2007, I joined the Strategy and Regulation department as a Senior Analyst in the
4 Regulatory Accounting function while also supporting the Revenue Requirement team
5 for the Company's upstate New York affiliate, Niagara Mohawk Power Corporation. In
6 July 2011, I joined the New England Revenue Requirement team and was promoted to
7 Lead Specialist. In August 2017, I was promoted to my current position.

8
9 **Q. Have you previously filed testimony or testified before the Public Utilities**
10 **Commission (PUC)?**

11 A. Yes. I have testified before the PUC on numerous occasions, including in support of the
12 Company's revenue requirement for the Company's Application to Change Electric and
13 Gas Base Distribution Rates in Docket No. 4770 and the Proposed Power Sector
14 Transformation Vision and Implementation Plan in Docket No. 4780. In addition, I have
15 testified as the revenue requirement witness in numerous Gas and Electric Infrastructure,
16 Safety, and Reliability (ISR) Plan proceedings and in other matters before the PUC.

17
18 **Adam S. Crary**

19 **Q. Please state your full name and business address.**

20 A. My name is Adam S. Crary, and my business address is 40 Sylvan Road, Waltham,
21 Massachusetts 02451.

1 **Q. By whom are you employed and in what capacity?**

2 A. I am a Lead Analyst in the New England Electric Pricing group of the Strategy and
3 Regulation department of the Service Company. This department provides rate-related
4 support to the Company.

5

6 **Q. Please describe your educational background and professional experience.**

7 A. In 1995, I graduated from Berklee College of Music in Boston, Massachusetts with a
8 Bachelor of Music degree. For approximately eight years between 2000 and 2014, I was
9 employed by Computer Sciences Corporation as a Pricing Analyst for their Managed
10 Hosting and Cloud Computing business divisions, respectively. I began my employment
11 with National Grid in June 2014 as a Senior Pricing Analyst. In July 2020, I was
12 promoted to my current position.

13

14 **Q. Have you previously testified before the PUC?**

15 A. Yes, I have provided pre-filed direct testimony and oral testimony in several proceedings
16 before the PUC involving Narragansett Electric's Standard Offer Service rates, ISR
17 factors, Revenue Decoupling Mechanism, Renewable Energy Growth Program, and
18 factors Narragansett Electric proposes in its Annual Retail Rate Filing.

19

1 **Michael J. Pini**

2 **Q. Please state your name and business address.**

3 A. My name is Michael J. Pini, and my business address is 40 Sylvan Road, Waltham,
4 Massachusetts 02451.

5
6 **Q. By whom are you employed and in what capacity?**

7 A. I am a Lead Program Manager in the New England Pricing group of the Strategy and
8 Regulation department of the Service Company. My responsibilities include the design,
9 implementation, and administration of rates and tariffs for Narragansett Gas and the
10 Company's Massachusetts affiliate, Boston Gas Company d/b/a National Grid (Boston
11 Gas).

12
13 **Q. Please provide your educational background and professional experience.**

14 A. I earned a Bachelor of Science in Economics and Finance from Bentley University in
15 2010. In 2009, I joined National Grid as an intern in the Support Services function within
16 the Gas Operations department. In 2010, I became an Associate Analyst in the
17 Regulatory Compliance department. In 2011, I joined the New England Electric Pricing
18 group and was promoted to Analyst in 2012. In 2013, my responsibilities changed to
19 supporting Boston Gas and Colonial Gas, and, in 2014, I was promoted to Senior Analyst
20 in the same capacity. In 2017, I was promoted to Lead Program Manager, and my role
21 expanded to include the Company.

1 **Q. Have you previously testified before the PUC?**

2 A. Yes, I have testified before the PUC in support of several Narragansett Gas filings,
3 including its Fiscal 2020 Gas ISR Plan filing in Docket No. 4916, its Excess
4 Accumulated Deferred Tax True-Up Filing in Docket No. 4770, its Distribution
5 Adjustment Charge Filing in Docket No. 5040, and its Gas Cost Recovery Filings in
6 Docket Nos. 4963 and 5066.

7
8 **II. Purpose and Structure of Testimony**

9 **Q. What is the purpose of your testimony in this docket?**

10 A. The purpose of our Revenue Requirement and Pricing Panel (RRPP) testimony is to
11 update the Narragansett Electric and Narragansett Gas revenue requirements and request
12 approval of the resulting adjustment to base distribution rates effective September 1,
13 2021, to reflect the Company's proposed Advanced Metering Functionality (AMF)
14 investments as provided in Article II, Section C.16 of the Amended Settlement
15 Agreement (ASA) approved by the PUC on August 24, 2018, in Docket No. 4770.²

16
17 **Q. Please describe the AMF provision of the ASA.**

18 A. The ASA includes a provision allowing the Company to adjust its approved base
19 distribution rates to recover incremental Narragansett Electric and Narragansett Gas
20 revenue requirements associated with the implementation of the Company's Updated

² The Company has included in this filing illustrative base distribution rates for subsequent AMF years and is not seeking approval of any rates or rate adjustments associated with this period.

1 AMF Business Case (ASA at 14). In this filing the Company is submitting its Updated
2 AMF Business Case including proposed revenue requirements, adjustments to base
3 distribution rates, and bill impacts for PUC review and approval.³
4

5 **Q. How is your testimony structured?**

6 A. Section I is the Introduction. Section II presents the purpose and structure of our
7 testimony. Section III presents the updated electric and gas revenue requirements for the
8 period September 1, 2021 through August 31, 2022 (MRP Year 4)⁴ reflecting the AMF
9 revenue requirements and the difference in the revenue requirements from those included
10 in the Company's compliance filings in Docket No. 4770. Sections IV (Narragansett
11 Electric) and V (Narragansett Gas) present the Company's proposed revenue allocation,
12 rate design, and bill impacts for the Company's AMF revenue requirements for MRP
13 Year 4, illustrative AMF Year 2 (i.e., September 1, 2022 through August 31, 2023),
14 illustrative AMF Year 3 (i.e., September 1, 2023 through August 31, 2024), and
15 illustrative AMF Year 4 (i.e., September 1, 2024 through August 31, 2025). Section VI
16 is the Conclusion to the panel's testimony.
17

18 **Q. Has the Company included schedules to this testimony?**

19 A. Yes, the Company has included the following schedules:

³ The Company is not providing proposed tariffs in its initial AMF filing. Upon PUC approval of the base distribution rates resulting from the Company's proposal, the Company will submit revised tariffs in a compliance filing.

⁴ MRP Year 4 coincides with AMF Year 1.

1	Schedule RRPP-1	AMF Ratemaking Timeline and Assumptions
2	Schedule RRPP-2	Narragansett Electric and Narragansett Gas AMF Revenue
3		Requirements
4	Schedule RRPP-3	Narragansett Electric AMF Revenue Allocation
5	Schedule RRPP-4	Narragansett Electric Illustrative Allocation of AMF Revenue
6		Requirement for AMF Years 2, 3, and 4
7	Schedule RRPP-5	Narragansett Electric Distribution Rate Design
8	Schedule RRPP-6	Narragansett Electric AMF Bill Impacts
9	Schedule RRPP-7	Narragansett Gas AMF Revenue Allocation and Distribution
10		Rate Design
11	Schedule RRPP-8	Narragansett Gas Illustrative Allocation of AMF Revenue
12		Requirement for AMF Years 2, 3, and 4
13	Schedule RRPP-9	Narragansett Gas AMF Bill Impacts

14

15 **Q. What is the timeline regarding AMF cost recovery assumptions used in this**
16 **proposal?**

17 A. Schedule RRPP-1 presents the AMF cost recovery timeline and summarizes the
18 assumptions relating to revenue requirements calculations, revenue allocations, rate
19 design, the effective date of the proposed rates, and bill impacts for the first four years of
20 AMF deployment.

21

22 **Q. Has the New York Public Service Commission (NYPSC) issued a ruling for the**
23 **Advanced Metering Infrastructure (AMI) proposal of the Company's upstate New**
24 **York affiliate?**

1 A. Yes. On November 20, 2020, the NYPSC issued an order in Case Nos. 17-E-0238 and
2 17-G-0239 approving the AMI proposal of the Company's upstate New York affiliate.
3 Therefore, the Company's revenue requirements, proposed distribution rates, and bill
4 impacts in this filing reflect a shared allocation of applicable back-office IS systems
5 costs.

6

7 **III. AMF Revenue Requirements**

8 **Q. Please summarize the AMF revenue requirements for Narragansett Electric and**
9 **Narragansett Gas.**

10 A. As presented in Schedule RRPP-2, the AMF revenue requirements result in an increase of
11 \$6.2 million for Narragansett Electric and \$1.8 million for Narragansett Gas above the
12 most recently approved MRP Year 3 revenue requirements in Docket No. 4770. These
13 revenue requirements reflect costs the Company is proposing to recover over a 12-month
14 period beginning with MRP Year 4 (i.e., September 1, 2021).⁵

15

16 Schedule RRPP-2 presents the projected AMF revenue requirements for Narragansett
17 Electric and Narragansett Gas for each of the next 20 years.

18

⁵ September 1 is the date upon which the Company anticipates the distribution rates as approved by the PUC are implemented.

1 **Q. Please explain how the Company verified that the AMF costs proposed for recovery**
2 **in this filing are incremental to those included in base distribution rates in Docket**
3 **No. 4770.**

4 A. Effective September 1, 2019 (MRP Year 2), the Company began recovering AMF-related
5 costs through distribution rates, as approved in the ASA under Article II., Section C. 14c.
6 “Other Grid Modernization Investments.” These costs were previously approved to
7 commence the foundational Information Systems-related work common to both the AMF
8 and Grid Modernization Plans, specifically Enterprise Service Bus, Data Lake, Advanced
9 Analytics, Telecommunications, and Cybersecurity. Therefore, to avoid double recovery,
10 the Company is reducing the AMF revenue requirement to be recovered during the
11 remaining months of the current MRP (*i.e.*, September 1, 2021 through August 31, 2022)
12 by the amount of the previously approved AMF-related distribution rate allowance.
13 Since AMF Year 1 recovery is not projected to begin until September 1, 2021, the
14 Company is reducing AMF Year 1 revenue requirement by the cumulative AMF
15 distribution rate allowances recovered in MRP Years 2, 3, and 4. These reductions are
16 shown on Schedule RRPP-2, Page 1, Lines 20, 22, and 23 for Narragansett Electric and
17 Page 3, Lines 42, 44, and 45 for Narragansett Gas.

18

19 **Q. Is the Company proposing any other reductions to the AMF revenue requirement?**

20 A. Yes. In responding to discovery from the PUC in Docket No. 4770 regarding the Rate
21 Year 3 Electric Base Distribution Rates Compliance filing, the Company proposed in its

1 response to Data Request PUC 3-9 to reduce the AMF revenue requirement by \$0.3
2 million. This amount represents the difference between \$2.3 million in projected
3 spending to develop the Updated AMF Business Case and \$2.6 million of recovery
4 included in electric distribution rates for this effort through Rate Year 4. The proposed
5 reduction to the AMF revenue requirement is found on Schedule RRPP-2, Page 1 at Line
6 24.

7
8 **Q. Please explain how the Company's proposed incentive structure associated with**
9 **AMF will be realized by customers.**

10 A. As further described in the Joint Pre-Filed Testimony of Kristoffer P. Kiefer and Stephen
11 Lasher, as well as the Updated AMF Business Case, the Company is proposing an
12 incentive structure that guarantees 80 percent of the Non-Outage Management System
13 (Non-OMS) Avoided Operations and Maintenance (O&M) Costs benefits to customers.
14 These avoided costs are categorized as a delivered benefit, meaning the Company has
15 near-full control over the delivery of the benefit. This incentive structure is reflected
16 through cost reductions in revenue requirements in the early years of the program before
17 they would otherwise be realized by customers. As shown on Schedule RRPP-2, Lines
18 14-17, the Company is preemptively crediting customers 80 percent of the projected
19 Non-OMS Avoided O&M Cost benefit associated with AMF as reflected in the Benefit
20 Cost Analysis (BCA). These are guaranteed customer credits reflecting anticipated
21 AMF-driven operational cost savings, offsetting the revenue requirements and lowering

1 customer bill impacts from the implementation of the proposed distribution rates
2 effective September 1, 2021.⁶

3
4 **Q. Are there other potential customer savings enabled by AMF that are not reflected in**
5 **this filing?**

6 A. Yes. As discussed in further detail in the Updated AMF Business Case, the deployment
7 of AMF is intended to enable cost savings driven by customer decisions (*i.e.*, responding
8 to time-varying rates, personalized demand response, load control, etc.) and by improved
9 Company efficiencies (*i.e.*, reduced customer meter reading expense, remote electric
10 service connections, enhanced storm response, etc.). However, the revenue requirements
11 proposed in this filing only reflect the cost to deploy and administer AMF, including
12 specific reductions to the revenue requirements to reflect a portion of the Non-OMS
13 Avoided O&M Costs benefit.

14
15 **Q. When is the Company proposing to begin recovery of incremental AMF revenue**
16 **requirements?**

17 A. The Company is proposing to begin recovering AMF revenue requirements on
18 September 1, 2021, pending the PUC's approval of the Company's AMF proposal.

19

⁶ In subsequent rate case filings, the projected rate year revenue requirement will reflect the Non-OMS Avoided Cost benefits associated with AMF. As such, the Company will not make separate discrete credit adjustments associated with Non-OMS Avoided Costs as it has done in this filing.

1 **Q. Did the Company apply the Docket 4600 principles of rate design to the rate design**
2 **schedules presented in your testimony?**

3 A. The Company is not proposing any changes to the current rate design for MRP Year 4.
4 As discussed below, the Company proposes to use the same methodology to design the
5 proposed base distribution rates for MRP Year 4 as the PUC approved in the ASA.
6 Accordingly, the Company did not perform a specific analysis of the rate design
7 principles⁷ in the context of the proposed base distribution rates presented in the
8 schedules.

9

10 **IV. Revenue Allocation, Rate Design, and Bill Impacts – Narragansett Electric**

11 **Q. How did Narragansett Electric allocate the revenue requirement for AMF Year 1**
12 **that is proposed to be recovered during Rate Year 4?**

13 A. As shown in Schedule RRPP-3, the Company used the distribution revenue allocator
14 approved in its compliance filing in Docket No. 4770 to allocate the incremental AMF
15 Year 1 revenue requirement for September 1, 2021 through August 31, 2022, included in
16 the Rate Year 4 overall revenue requirement. This approach maintains the same relative
17 revenue allocation among rate classes as approved in the ASA. The Company considers
18 this a reasonable approach to allocate the AMF revenue requirement for the remainder of
19 the current MRP and does not interpret the ASA to intend to reopen the Parties'

⁷ See *Pub. Util. Comm'n Guidance on Goals, Principles and Values for Matters Involving the Narragansett Elec. Co. d/b/a National Grid*, Docket 4600-A at 4-5 (October 27, 2017).

1 agreements pertaining to the allocation of base distribution revenue resulting from the
2 AMF business case.

3
4 **Q. What are the proposed base distribution rates for Narragansett Electric effective**
5 **September 1, 2021?**

6 A. A summary of all base distribution rates, both proposed for September 1, 2021 and
7 illustrative for the subsequent AMF Years, are shown in Schedule RRPP-5, Page 1.

8
9 **Q. How did the Company design Narragansett Electric's revised base distribution rates**
10 **proposed for MRP Year 4?**

11 A. The Company maintained the approved customer charges from the ASA in the proposed
12 rate design presented in Schedule RRPP-5. Consequently, for the non-street lighting rate
13 classes, the Company is proposing that each rate class's share of the incremental annual
14 revenue requirement be recovered through the per-kWh volumetric base distribution
15 rates. Regarding the street lighting rate classes, the Company first determined the
16 proposed Rate S-05 base distribution per kilowatt-hour rate to determine Rate S-05's
17 distribution revenue that is removed from the total street lighting revenue requirement so
18 that the proposed luminaire and pole charges for the remaining street lighting rate classes
19 can be designed. This approach is consistent with the approach used in the compliance
20 filings in Docket No. 4770.

21

1 **Q. Please explain the Company’s illustrative allocation of the Narragansett Electric**
2 **AMF revenue requirements for AMF Years 2, 3, and 4.**

3 A. Schedule RRPP-4 presents an illustrative allocation of AMF revenue requirement for
4 AMF Years 2, 3, and 4. This allocation, which is intended to approximate how AMF
5 costs may be allocated in the future, is largely based on FERC account classification and
6 corresponding cost-causal allocators utilized in the Company’s Allocated Cost of Service
7 Study (ACOSS) in its most recent general rate case in Docket No. 4770.⁸

8
9 The results of this analysis are entirely illustrative and are only intended to provide a
10 high-level indication of the level of AMF costs and how they may be allocated in the
11 future. When a future rate case occurs, AMF costs will be included with all other costs in
12 the cost of service and allocated through the ACOSS and revenue allocation processes
13 and will not be recorded separately from other capital and expense costs in the
14 Company’s general ledger.

15
16 **Q. Does the Company’s illustrative rate design for AMF Years 2, 3, and 4 differ from**
17 **the methodology proposed in the current MRP?**

18 A. The illustrative rate designs for AMF Year 2, shown on Schedule RRPP-5 Pages 2-6,
19 reflect a small increase in customer charges, with the remaining revenue requirement

⁸ In a rate case, the results of the ACOSS are subject to a revenue capping and reallocation process designed to ensure bill impacts across rate classes are not overly burdensome. Therefore, the revenue allocation results from the ACOSS are typically adjusted prior to final rate design. This step was not simulated for the purposes of this illustrative analysis.

1 recovered through volumetric charges. The illustrative customer charge increase is
2 intended to reflect the rate design concept that customer-related costs, such as those
3 represented by a portion of the incremental AMF costs, are typically recovered through a
4 customer charge. However, the customer charge increase presented is only illustrative
5 and does not reflect all the factors the Company would consider in proposing changes to
6 customer charges in a future rate case.⁹

7
8 **Q. Is the Company proposing to implement the illustrative base distribution rates for**
9 **Narragansett Electric for AMF Years 2, 3, and 4?**

10 A. No, the Company is not proposing to implement any base distribution rates for AMF
11 Years 2, 3, and 4. Any future proposal for the Company's base distribution rates will be
12 based upon a comprehensive filing before the PUC that will include a total cost of
13 service, ACOSS, revenue allocation, and rate design, all of which will be subject to PUC
14 review and approval.

15
16 **Q. Please present the impact of the proposed AMF program and the proposal above on**
17 **the bills of Narragansett Electric customers.**

⁹ In a rate case, the customer charge calculated in the ACOSS is typically subject to debate and the PUC may order customer charges different from those proposed by the Company. This is evident in Docket No. 4770 by comparing the Customer-Related Costs for Fixed Charge in the Company's ACOSS (Compliance Attachment 6, Schedule 1C-6, Page 6, Line 205) and final customer charges (Compliance Attachment 9, Schedule 4-I, Page 1), which shows the approved customer charges are generally lower than the per-unit customer-related costs calculated in the ACOSS.

1 A. In Schedule RRPP-6, the Company presents monthly bill impacts to reflect the proposed
2 base distribution rates proposed effective on September 1, 2021, as well as illustrative bill
3 impacts reflecting the illustrative rates for the AMF Years 2, 3, and 4. All other rates and
4 factors, such as the Renewable Energy Growth Program factors, the Low-Income Home
5 Energy Assistance Plan (LIHEAP) Enhancement Charge, Transmission Energy Charges,
6 Other Distribution Energy Charges, Transition Energy Charges, the Energy Efficiency
7 Program Charge, and the Renewable Energy Distribution Charge reflect the rates in
8 effect at the date of this filing. Additionally, the bill impacts measure the year-over-year
9 impact of AMF, meaning each estimated bill is compared to the estimated bill from the
10 prior year to calculate a bill impact. The monthly bill impact for a residential customer
11 on Last Resort Service (which was previously known as Standard Offer Service prior to
12 January 1, 2021) and using 500 kWh per month is shown in the table below:

Bill Impact Comparison	Monthly Bill Increase	Monthly Residential A-16 Bill	Monthly Increase
Current	n/a	\$120.25	n/a
Proposed MRP Year 4 vs. Current	\$0.60	\$120.85	0.5%
Illustrative AMF Year 2 vs. Proposed MRP Year 4	\$0.11	\$120.96	0.1%
Illustrative AMF Year 3 vs. Illustrative AMF Year 2	\$1.73	\$122.69	1.4%
Illustrative AMF Year 4 vs. Illustrative AMF Year 3	\$0.63	\$123.32	0.5%
Total Cumulative Illustrative Bill Impact	\$3.07	n/a	2.5%

13

14 **Q. Does Narragansett Electric’s proposal impact any of its currently effective tariffs?**

15 A. Yes, it does. Upon approval of the incremental AMF revenue requirements in this
16 proceeding, Narragansett Electric will submit revisions to its currently effective

1 Summary of Rates Provision, R.I.P.U.C. No. 2095, to reflect the approved base
2 distribution rates effective September 1, 2021, or the date upon which the rates would
3 become effective as approved by the PUC. Narragansett Electric will also submit a
4 revision to its currently effective Revenue Decoupling Mechanism Provision, R.I.P.U.C.
5 No. 2218, to reflect the approved annual target revenue (ATR) effective September 1,
6 2021 or the date upon which the new approved ATR would become effective as approved
7 by the PUC.
8

9 **V. Revenue Allocation, Rate Design, and Bill Impacts – Narragansett Gas**

10 **Q. How did Narragansett Gas allocate the revenue requirement for AMF Year 1**
11 **proposed to be recovered during MRP Year 4?**

12 A. As shown in Schedule RRPP-7, Page 3, the Company used the distribution revenue
13 allocator approved in its compliance filing in Docket No. 4770 to allocate the incremental
14 AMF Year 1 revenue requirement for September 1, 2021 through August 31, 2022,
15 included in the MRP Year 4 overall revenue requirement. This approach maintains the
16 same relative revenue allocation among rate classes as approved in the ASA. The
17 Company considers this a reasonable approach to allocate the AMF revenue requirement
18 for the remainder of the current MRP and does not interpret the ASA to intend to reopen
19 the Parties' agreements pertaining to the allocation of base distribution revenue resulting
20 from the AMF business case.
21

1 **Q. What are the proposed base distribution rates for Narragansett Gas effective**
2 **September 1, 2021?**

3 A. A summary of all base distribution rates, both proposed for September 1, 2021 and
4 illustrative for the subsequent AMF Years, is shown in Schedule RRPP-7, Page 1-2.

5
6 **Q. How did the Company design Narragansett Gas's revised base distribution rates**
7 **proposed for MRP Year 4?**

8 A. The Company maintained the approved customer charges from the ASA in the updated
9 rate design presented in Schedule RRPP-7. Consequently, the Company is proposing that
10 each rate class's share of the incremental 12-month revenue requirement be recovered
11 through the per-therm volumetric base distribution rates.

12
13 **Q. Please explain the Company's illustrative allocation of the Narragansett Gas AMF**
14 **revenue requirements for AMF Years 2, 3, and 4.**

15 A. Schedule RRPP-8 present an illustrative allocation of AMF revenue requirement for
16 AMF Years 2, 3, and 4. This allocation, which is intended to approximate how AMF
17 costs would be allocated in the future, is largely based on FERC account classification
18 and corresponding cost-causal allocators utilized in the Company's ACOSS in its most
19 recent general rate case in Docket No. 4770.¹⁰ However, for illustrative purposes, the

¹⁰ In a rate case, the results of the ACOSS are subject to a revenue capping and reallocation process designed to ensure bill impacts across rate classes are not unduly burdensome. Therefore, the revenue allocation results from the ACOSS are typically adjusted prior to final rate design. This step was not simulated for the purposes of this illustrative analysis.

1 allocators for capital-related components of the AMF revenue requirement have been
2 allocated based on a high-level meter allocator study to more accurately align the
3 allocator with the type of costs to be incurred. This approach differs from the proposed
4 AMF allocation for MRP Year 4 of the current MRP, which maintains the revenue
5 allocation agreed to in the ASA. However, the results of this analysis are entirely
6 illustrative and are only intended to provide a high-level preview of the level of AMF
7 costs and how they may be allocated in the future. When a future rate case occurs, AMF
8 costs will be included with all other costs in the cost of service and allocated through the
9 ACOSS and revenue allocation processes and will not be recorded separately from other
10 capital and expense costs in the Company's general ledger.

11
12 **Q. Has the Company updated the benchmark Revenue Per Customer (RPC) amounts**
13 **contained in the instant filing as a result of the increase in the revenue requirement**
14 **for MRP Year 4?**

15 A. Yes, the Company updated the RPC Benchmarks for MRP Year 4 on Page 9 of Schedule
16 RRPP-7. The benchmark RPCs for MRP Year 3 reflected in the first section of Schedule
17 RRPP-7, Page 9 reflect those most recently approved by the PUC in Docket No. 5040.
18 The MRP Year 4 benchmark RPCs reflect an incremental increase to MRP Year 3
19 benchmarks associated with the AMF revenue requirement proposed in this filing, which
20 is calculated on Page 10 of Schedule RRPP-7.

21

1 **Q. Does the Company’s illustrative rate design for AMF Year 2, 3, and 4 differ from**
2 **the methodology proposed in the current MRP?**

3 A. The illustrative rate design for AMF Year 2, shown on Schedule RRPP-7, Page 6, reflects
4 a small increase in customer charges, with the remaining revenue requirement recovered
5 through volumetric charges. The illustrative customer charge increase is intended to
6 reflect the rate design concept that customer-related costs, such as those represented by a
7 portion of the incremental AMF costs, are typically recovered through a customer charge.
8 However, the customer charge increase presented is only illustrative and does not reflect
9 all the factors the Company would consider in proposing changes to customer charges in
10 a future rate case.

11
12 **Q. Is the Company proposing to implement the base distribution rates for**
13 **Narragansett Gas for AMF Years 2, 3, and 4?**

14 A. No, the Company is not proposing to implement the illustrative base distribution rates for
15 AMF Years 2, 3, and 4. Any future proposal for the Company’s base distribution rates
16 will be based upon a comprehensive filing before the PUC that will include a total cost of
17 service, ACOSS, revenue allocation, and rate design, all of which will be subject to PUC
18 review and approval.

19
20 **Q. Please describe the impact of the proposed AMF program on the bills of**
21 **Narragansett Gas customers.**

1 A. In Schedule RRPP-9, the Company presents annual bill impacts to reflect the proposed
2 base distribution rates proposed effective on September 1, 2021, as well as illustrative bill
3 impacts reflecting the illustrative distribution rates for AMF Years 2, 3, and 4.¹¹ All
4 other rate components, such as Gas Cost Recovery factors, Distribution Adjustment
5 Clause factors, Energy Efficiency factors, and the LIHEAP Enhancement Charge, remain
6 unchanged from those factors in effect at the time of this filing. Additionally, the bill
7 impacts measure the year-over-year impact of AMF, meaning each estimated bill is
8 compared to the estimated bill from the prior year to calculate a bill impact. The annual
9 bill impacts for a residential heating customer using 845 therms per year are shown in the
10 tables below.

Bill Impact Comparison	Annual Bill Increase (Decrease)	Annual Residential Heating Bill	Percent Increase (Decrease)
Current	n/a	\$1,322.82	n/a
Proposed MRP Year 4 vs. Current	\$5.25	\$1,328.06	0.4%
Illustrative AMF Year 2 vs. Proposed MRP Year 4	(\$0.61)	\$1,327.46	(0.0%)
Illustrative AMF Year 3 vs. Illustrative AMF Year 2	\$1.75	\$1,329.20	0.1%
Illustrative AMF Year 4 vs. Illustrative AMF Year 3	(\$0.37)	\$1,328.83	0.0%
Total Cumulative Illustrative Bill Impact	\$6.02	n/a	0.5%

11

12

¹¹ Narragansett Gas customer bill impacts are calculated annually to normalize for a distribution rate structure that reflects seasonality between peak and off-peak periods.

1 **Q. Does Narragansett Gas' proposal impact any of its currently-effective tariffs?**

2 A. Yes, it does. Upon approval of the proposed base distribution rates effective
3 September 1, 2021, or the date upon which the PUC determines the rates become
4 effective, Narragansett Gas will submit revisions to its currently effective tariff to reflect
5 the approved base distribution rates for effect on that date and any other changes that may
6 be required as a result of the PUC's approval of the Company's AMF proposal.

7

8 **VI. Conclusion**

9 **Q. Does this conclude your testimony?**

10 A. Yes.

Schedule RPP-1

Schedule RRPP-1
AMF Ratemaking Timeline and Assumptions

The Narragansett Electric Company
AMF Ratemaking Timeline and Assumptions

	MRP Year 4 (AMF Year 1) (a)	AMF Year 2 (b)	AMF Year 3 (c)	AMF Year 4 (d)
(1) Base Rates w/ AMF Effective Dates	9/1/21 - 8/31/22	9/1/22 - 8/31/23	9/1/23 - 8/31/24	9/1/24 - 8/31/25
(2) Bill Impact Comparison	MRP Year 4 vs. MRP Year 3	AMF Year 2 vs. AMF Year 1	AMF Year 3 vs. AMF Year 2	AMF Year 4 vs. AMF Year 3
(3) Revenue Allocator	Docket 4770 Distribution Revenue Allocator	Illustrative ACOSS (based on Docket 4770 ACOSS allocators and illustrative meter allocator)	Illustrative ACOSS (based on Docket 4770 ACOSS allocators and illustrative meter allocator)	Illustrative ACOSS (based on Docket 4770 ACOSS allocators and illustrative meter allocator)
(4) Rate Design	Same Customer Charge, Volumetric increase	Customer Charge increase and Volumetric increase to recover remainder	Same Customer Charge, Volumetric increase	Same Customer Charge, Volumetric increase
(5) Billing Determinants	12 month billing units from Docket 4770	12 month billing units from Docket 4770	12 month billing units from Docket 4770	12 month billing units from Docket 4770

Schedule RPP-2

Schedule RRPP-2

Narragansett Electric and Narragansett Gas AMF Revenue Requirements

The Narragansett Electric Company
AMF Plan
Summary of Revenue Requirements

		Electric Revenue Requirement									
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
		Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
		RY Aug 22	RY Aug 23	RY Aug 24	RY Aug 25	RY Aug 26	RY Aug 27	RY Aug 28	RY Aug 29	RY Aug 30	RY Aug 31
Line	Capital	\$0	\$0	\$0	\$14,787,834	\$17,872,590	\$17,232,424	\$16,603,871	\$15,985,086	\$15,376,073	\$14,775,848
1	370 - Meters	\$0	\$0	\$4,916,278	\$14,502,290	\$17,540,806	\$16,916,468	\$16,301,551	\$15,695,323	\$15,097,101	\$14,506,253
2	397 - Communication Equipment	\$0	\$0	\$100,389	\$285,544	\$331,784	\$315,957	\$302,320	\$289,763	\$278,972	\$269,595
3	Total Capital	\$0	\$0	\$5,016,668	\$14,787,834	\$17,872,590	\$17,232,424	\$16,603,871	\$15,985,086	\$15,376,073	\$14,775,848
Operation & Maintenance Expense											
4	901 - Supervision	\$0	\$0	\$3,124,558	\$1,276,400	\$955,119	\$953,880	\$953,523	\$953,995	\$955,252	\$957,252
5	902 - Meter Reading Expenses	\$0	\$0	\$143,141	\$219,455	\$224,414	\$229,486	\$234,672	\$239,976	\$245,399	\$250,945
6	903 - Customer Records & Collection Expenses	\$0	\$0	\$1,985,499	\$2,045,064	\$2,316	\$5,599	\$185,365	\$356,641	\$538,671	\$730,148
7	908 - Customer Assistance Expenses	\$6,587,608	\$4,432,920	\$2,918,275	\$1,413,078	\$1,023,532	\$687,604	\$617,390	\$549,903	\$471,116	\$484,540
8	935 - Maintenance of General Plant	\$0	\$0	\$24,368	\$36,534	\$74,780	\$75,927	\$77,109	\$78,327	\$79,580	\$80,872
9	Total O&M	\$6,587,608	\$4,658,561	\$8,195,841	\$4,990,532	\$2,280,161	\$1,952,496	\$2,068,059	\$2,178,842	\$2,290,018	\$2,503,758
Service Company Rent Expense											
10	931 - Capital Amortization & Return	\$0	\$0	\$2,035,337	\$1,978,547	\$1,932,596	\$2,014,908	\$2,042,896	\$1,933,234	\$1,826,625	\$896,647
11	921/923 - Office Supplies/Outside Services	\$3,358,610	\$3,537,145	\$4,916,556	\$3,440,907	\$3,109,659	\$4,648,292	\$3,445,328	\$11,951,223	\$3,590,210	\$3,424,898
12	Total Rent Expense	\$3,358,610	\$3,537,145	\$6,951,893	\$5,419,454	\$5,042,256	\$6,663,199	\$5,488,224	\$13,884,457	\$5,416,835	\$4,321,545
13	Total Electric Revenue Requirement	\$9,946,219	\$8,195,706	\$20,164,402	\$25,197,820	\$25,195,007	\$25,848,120	\$24,160,154	\$32,048,585	\$23,082,926	\$21,601,151
Less: Non-OMS Opex Benefits											
14	586 - Meter Expenses	\$0	\$0	\$0	\$1,483,743	\$2,291,238	\$2,359,975	\$3,038,468	\$3,129,622	\$3,223,510	\$3,320,216
15	902 - Meter Reading Expenses	\$0	\$0	\$23,128	\$747,596	\$1,140,704	\$1,173,306	\$1,508,566	\$1,551,717	\$1,596,120	\$1,641,812
16	925 - Injuries & Damages	\$0	\$0	\$0	\$0	\$370,072	\$378,435	\$483,735	\$494,667	\$505,847	\$517,279
17	Total Non-OMS Opex Benefits	\$0	\$0	\$23,128	\$2,231,339	\$3,802,014	\$3,911,716	\$5,030,769	\$5,176,006	\$5,325,477	\$5,479,306
18	Total Electric Revenue Requirement, net of benefits	\$9,946,219	\$8,195,706	\$20,141,274	\$22,966,480	\$21,392,994	\$21,936,404	\$19,129,386	\$26,872,379	\$17,757,450	\$16,121,844
Rate, Year 4											
19	AMF Year 1	\$9,946,219	\$8,195,706	\$20,141,274	\$22,966,480	\$21,392,994	\$21,936,404	\$19,129,386	\$26,872,379	\$17,757,450	\$16,121,844
20	Level of base rate recovery (FERC 931)	(\$1,234,459)									
21	Incremental Revenue Requirement	\$8,711,760									
22	Apply RY2 base rate recoveries to RY4 AMF revenue req.	(\$946,878)									
23	Apply RY3 base rate recoveries to RY4 AMF revenue req.	(\$1,234,459)									
24	Apply AMF Business Case recoveries to RY4 AMF rev. req.	(\$6,204,690)									
25	Net Incremental Revenue Requirement										

The Narragansett Electric Company
AMF Plan
Summary of Revenue Requirements

		Electric Revenue Requirement												(u)
		(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)			(u)
		Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	RY Aug 41	RY Aug 40	Total
Line	Capital	RY Aug 32	RY Aug 33	RY Aug 34	RY Aug 35	RY Aug 36	RY Aug 37	RY Aug 38	RY Aug 39	RY Aug 40	RY Aug 41	RY Aug 40	RY Aug 41	Total
1	370 - Meters	\$13,920,464	\$13,336,109	\$12,751,492	\$12,166,396	\$11,580,824	\$10,994,773	\$10,408,245	\$9,821,238	\$9,233,755	\$8,645,793	\$8,645,793	\$8,645,793	\$228,335,158
2	397 - Communication Equipment	\$260,495	\$251,321	\$242,075	\$232,756	\$223,364	\$213,898	\$209,944	\$206,469	\$202,711	\$198,945	\$198,945	\$198,945	\$5,108,945
3	Total Capital	\$14,180,958	\$13,587,430	\$12,993,567	\$12,399,152	\$11,804,187	\$11,208,671	\$10,708,188	\$10,247,707	\$9,636,465	\$9,027,383	\$9,027,383	\$9,027,383	\$233,444,103
Operation & Maintenance Expense														
4	901 - Supervision	\$985,970	\$1,015,549	\$1,046,015	\$1,077,396	\$1,109,718	\$1,143,009	\$1,177,300	\$1,212,619	\$1,248,997	\$1,286,467	\$1,286,467	\$1,286,467	\$21,433,018
5	902 - Meter Reading Expenses	\$256,617	\$262,416	\$268,347	\$274,412	\$280,613	\$286,955	\$293,440	\$300,072	\$306,854	\$313,789	\$313,789	\$313,789	\$4,631,003
6	903 - Customer Records & Collection Expenses	\$936,842	\$1,195,698	\$1,434,828	\$1,642,152	\$1,896,363	\$2,163,143	\$2,428,643	\$2,706,282	\$2,996,136	\$3,296,282	\$2,438,284	\$2,438,284	\$24,673,316
7	908 - Customer Assistance Expenses	\$19,595	\$20,124	\$20,667	\$21,225	\$21,798	\$22,387	\$22,991	\$23,612	\$24,249	\$24,904	\$24,904	\$24,904	\$19,407,517
8	935 - Maintenance of General Plant	\$82,202	\$83,572	\$84,983	\$86,436	\$87,934	\$89,476	\$91,064	\$92,700	\$94,385	\$96,120	\$96,120	\$96,120	\$1,416,368
9	Total O&M	\$2,281,225	\$2,577,358	\$2,854,840	\$3,101,621	\$3,396,426	\$3,704,969	\$3,813,438	\$3,925,284	\$4,040,620	\$4,159,563	\$4,159,563	\$4,159,563	\$71,561,221
Service Company Rent Expense														
10	931 - Capital Amortization & Return	\$564,434	\$404,486	\$316,067	\$242,878	\$256,288	\$356,299	\$256,590	\$232,869	\$212,078	\$192,870	\$192,870	\$192,870	\$17,695,650
11	921/923 - Office Supplies/Outside Services	\$3,417,850	\$3,652,839	\$3,513,909	\$3,196,933	\$3,761,771	\$3,937,214	\$3,274,293	\$3,876,168	\$3,704,070	\$3,556,707	\$3,556,707	\$3,556,707	\$81,114,584
12	Total Rent Expense	\$3,982,284	\$4,057,325	\$3,829,976	\$3,439,811	\$4,018,059	\$4,293,513	\$3,530,883	\$4,109,037	\$3,916,148	\$3,549,578	\$3,549,578	\$3,549,578	\$98,810,233
13	Total Electric Revenue Requirement	\$20,444,468	\$20,222,114	\$19,678,383	\$18,940,584	\$19,218,672	\$19,207,153	\$18,052,509	\$18,282,028	\$17,593,234	\$16,736,524	\$16,736,524	\$16,736,524	\$403,815,558
Less: Non-OMS Opex Benefits														
14	586 - Meter Expenses	\$3,419,822	\$3,522,417	\$3,628,089	\$3,736,932	\$4,083,447	\$3,849,040	\$3,964,511	\$4,205,950	\$4,332,129	\$4,462,092	\$4,462,092	\$4,462,092	\$58,051,202
15	902 - Meter Reading Expenses	\$1,688,832	\$1,737,218	\$1,787,011	\$1,838,251	\$2,001,096	\$1,890,983	\$1,945,249	\$2,058,569	\$2,117,716	\$2,178,588	\$2,178,588	\$2,178,588	\$28,626,460
16	925 - Injuries & Damages	\$528,969	\$540,924	\$553,149	\$565,650	\$604,874	\$578,434	\$591,506	\$618,544	\$632,524	\$646,819	\$646,819	\$646,819	\$8,611,427
17	Total Non-OMS Opex Benefits	\$5,637,623	\$5,800,559	\$5,968,249	\$6,140,833	\$6,689,417	\$6,318,457	\$6,501,267	\$6,883,063	\$7,082,368	\$7,287,499	\$7,287,499	\$7,287,499	\$95,289,089
18	Total Electric Revenue Requirement, net of benefits	\$14,806,844	\$14,421,555	\$13,710,134	\$12,799,751	\$12,529,256	\$12,888,696	\$11,551,242	\$11,398,965	\$10,510,865	\$9,449,025	\$9,449,025	\$9,449,025	\$308,526,469

- 19 Rate Year Revenue Requirements *eff. April 1, 2021*
- 20 Level of base rate recovery (FERC 931)
- 21 Incremental Revenue Requirement
- 22 Apply RY2 base rate recoveries to RY4 AMF revenue req.
- 23 Apply RY3 base rate recoveries to RY4 AMF revenue req.
- 24 Apply AMF Business Case recoveries to RY4 AMF rev. req.
- 25 **Net Incremental Revenue Requirement**

The Narragansett Electric Company
AMF Plan
Summary of Revenue Requirements

Gas Revenue Requirement										
	(a) Year 1	(b) Year 2	(c) Year 3	(d) Year 4	(e) Year 5	(f) Year 6	(g) Year 7	(h) Year 8	(i) Year 9	(j) Year 10
26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	\$0	\$19,120	\$63,517	\$105,179	\$192,635	\$293,574	\$322,379	\$351,025	\$378,850	\$405,652
29	\$0	\$0	\$3,639	\$8,451	\$7,930	\$7,513	\$7,138	\$6,789	\$6,498	\$6,237
30	\$0	\$19,120	\$67,156	\$113,630	\$200,564	\$301,087	\$329,517	\$357,815	\$385,348	\$411,890
Operation & Maintenance Expense										
31	\$0	\$0	\$264,452	\$355,858	\$305,800	\$344,867	\$384,187	\$423,845	\$463,924	\$504,499
32	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	\$2,314,276	\$257,212	\$133,170	\$76,255	\$0	\$0	\$0	\$0	\$0	\$0
34	\$2,314,276	\$257,212	\$397,622	\$432,113	\$305,800	\$344,867	\$384,187	\$423,845	\$463,924	\$504,499
Service Company Rent Expense										
35	\$0	\$0	\$798,316	\$772,091	\$748,778	\$772,034	\$780,495	\$738,920	\$698,137	\$264,859
36	\$1,296,612	\$1,440,815	\$843,445	\$582,582	\$737,124	\$1,396,079	\$1,077,721	\$4,973,322	\$1,381,209	\$1,416,642
37	\$1,296,612	\$1,440,815	\$1,641,760	\$1,354,673	\$1,485,903	\$2,168,113	\$1,858,215	\$5,712,241	\$2,079,346	\$1,681,501
38	\$3,610,888	\$1,717,147	\$2,106,539	\$1,900,416	\$1,992,267	\$2,814,067	\$2,571,919	\$6,493,901	\$2,928,618	\$2,597,890
39	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40	\$3,610,888	\$1,717,147	\$2,106,539	\$1,900,416	\$1,992,267	\$2,814,067	\$2,571,919	\$6,493,901	\$2,928,618	\$2,597,890
Rate Year 4										
	AMF Year 1	AMF Year 2	AMF Year 3	AMF Year 4	AMF Year 5	AMF Year 6				
41	\$3,610,888	\$1,717,147	\$2,106,539	\$1,900,416	\$1,992,267	\$2,814,067				
42	Level of base rate recovery (FERC 931)									
43	Incremental Revenue Requirement									
44	Apply RY2 base rate recoveries to RY4 AMF revenue req.									
45	Apply RY3 base rate recoveries to RY4 AMF revenue req.									
46	Net Incremental Revenue Requirement	\$1,754,581	\$1,717,147	\$2,106,539	\$1,900,416	\$1,992,267	\$2,814,067	\$2,928,618	\$2,597,890	\$2,597,890
	9/1/2021	9/1/2022	9/1/2023	9/1/2024	9/1/2025	9/1/2026				

The Narragansett Electric Company
AMF Plan
Summary of Revenue Requirements

Gas Revenue Requirement											
	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)
	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Total
26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	\$431,842	\$442,338	\$427,600	\$407,806	\$388,958	\$370,761	\$353,061	\$335,594	\$318,164	\$300,734	\$5,908,790
29	\$5,977	\$5,717	\$5,456	\$5,196	\$4,935	\$4,675	\$4,414	\$4,154	\$3,894	\$3,633	\$102,246
30	\$437,819	\$448,055	\$433,056	\$413,002	\$393,893	\$375,436	\$357,476	\$339,748	\$322,058	\$304,367	\$6,011,036
Operation & Maintenance Expense											
31	\$519,634	\$535,223	\$551,279	\$567,818	\$584,852	\$602,398	\$620,470	\$639,084	\$658,256	\$678,004	\$9,004,449
32	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	\$519,634	\$535,223	\$551,279	\$567,818	\$584,852	\$602,398	\$620,470	\$639,084	\$658,256	\$678,004	\$11,785,363
Service Company Rent Expense											
35	\$225,105	\$193,948	\$153,630	\$117,513	\$134,823	\$187,780	\$163,992	\$124,054	\$111,771	\$102,152	\$7,088,397
36	\$1,470,395	\$1,594,241	\$1,521,021	\$1,353,965	\$1,651,651	\$1,744,114	\$1,394,736	\$1,711,941	\$1,621,241	\$1,438,171	\$30,647,026
37	\$1,695,500	\$1,788,189	\$1,674,651	\$1,471,478	\$1,786,474	\$1,931,894	\$1,558,728	\$1,835,996	\$1,733,012	\$1,540,323	\$37,735,423
38	\$2,652,952	\$2,771,466	\$2,658,986	\$2,452,298	\$2,765,219	\$2,909,728	\$2,536,674	\$2,814,827	\$2,713,326	\$2,522,694	\$55,531,822
39	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40	\$2,652,952	\$2,771,466	\$2,658,986	\$2,452,298	\$2,765,219	\$2,909,728	\$2,536,674	\$2,814,827	\$2,713,326	\$2,522,694	\$55,531,822
Total Gas Revenue Requirement, net of benefits											

- 41 Rate Year Revenue Requirements eff. April 1, 2021
- 42 Level of base rate recovery (FERC 931)
- 43 Incremental Revenue Requirement
- 44 Apply RY2 base rate recoveries to RY4 AMF revenue req.
- 45 Apply RY3 base rate recoveries to RY4 AMF revenue req.
- 46 **Net Incremental Revenue Requirement**

The Narragansett Electric Company
AMF Plan
Summary of Revenue Requirements

Total Company Revenue Requirement										
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
47	Capital Revenue Requirement	\$0	\$5,083,824	\$14,901,464	\$18,073,155	\$17,533,512	\$16,933,389	\$16,342,901	\$15,761,421	\$15,187,737
48	Operation & Maintenance Expense	\$8,901,884	\$4,915,773	\$8,593,464	\$5,422,644	\$2,297,363	\$2,452,246	\$2,602,687	\$2,753,942	\$3,008,257
49	Service Company Rent Expense	\$4,655,222	\$4,977,960	\$8,593,653	\$6,774,127	\$8,831,312	\$7,346,439	\$19,596,698	\$7,496,182	\$6,003,046
50	Total Company Revenue Requirement	\$13,557,106	\$9,912,853	\$22,247,813	\$27,098,236	\$28,662,187	\$26,732,074	\$38,542,286	\$26,011,545	\$24,199,040
51	Less: Non-OMS Opex benefits	\$0	\$0	\$23,128	\$2,231,339	\$3,802,014	\$5,030,769	\$5,176,006	\$5,325,477	\$5,479,306
52	Total Company Revenue Requirement, net of benefits	\$13,557,106	\$9,912,853	\$22,247,813	\$24,866,896	\$24,750,471	\$21,701,305	\$33,366,280	\$20,686,068	\$18,719,734
Rate Year 4										
	AMF Year 1	AMF Year 2	AMF Year 3	AMF Year 4	AMF Year 5	AMF Year 6				
53	Rate Year Revenue Requirements eff. April 1, 2021	\$13,557,106	\$9,912,853	\$22,247,813	\$24,866,896	\$24,750,471				
54	Level of base rate recovery (FERC 931)	(\$1,905,323)								
55	Incremental Revenue Requirement	\$11,651,783								
56	Apply RY2 base rate recoveries to RY4 AMF revenue req.	(\$1,461,457)								
57	Apply RY3 base rate recoveries to RY4 AMF revenue req.	(\$1,905,323)								
58	Apply AMF Business Case recoveries to RY4 AMF rev. req.	(\$325,733)								
59	Net Incremental Revenue Requirement	\$7,959,270	\$9,912,853	\$22,247,813	\$24,866,896	\$23,385,261				
		9/1/2021	9/1/2022	9/1/2023	9/1/2024	9/1/2025				

Line 24 - per the Company's response to PUC 3-9 in RIPUC Docket No. 4770 Re: Electric and Gas Distribution Rate Filing - Rate Year 3

The Narragansett Electric Company
AMF Plan
Summary of Revenue Requirements

Total Company Revenue Requirement												
	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)
	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Total	
47	\$14,618,777	\$14,035,485	\$13,426,623	\$12,812,154	\$12,198,080	\$11,584,107	\$11,065,664	\$10,587,455	\$9,958,523	\$9,331,750	\$239,455,139	
48	\$2,800,859	\$3,112,581	\$3,406,119	\$3,669,438	\$3,981,278	\$4,307,367	\$4,433,908	\$4,564,368	\$4,698,877	\$4,837,567	\$83,346,584	
49	\$5,677,784	\$5,845,514	\$5,504,627	\$4,911,290	\$5,804,533	\$6,225,407	\$5,089,611	\$5,945,033	\$5,649,160	\$5,089,901	\$136,545,656	
50	\$23,097,420	\$22,993,580	\$22,337,369	\$21,392,882	\$21,983,891	\$22,116,881	\$20,589,183	\$21,096,855	\$20,306,560	\$19,259,218	\$459,347,380	
51	\$5,637,623	\$5,800,559	\$5,968,249	\$6,140,833	\$6,689,417	\$6,318,457	\$6,501,267	\$6,883,063	\$7,082,368	\$7,287,499	\$95,289,089	
52	\$17,459,797	\$17,193,021	\$16,369,121	\$15,252,048	\$15,294,474	\$15,798,424	\$14,087,916	\$14,213,792	\$13,224,191	\$11,971,719	\$364,058,291	

- 53 Rate Year Revenue Requirements eff. April 1, 2021
- 54 Level of base rate recovery (FERC 931)
- 55 Incremental Revenue Requirement
- 56 Apply RY2 base rate recoveries to RY4 AMF revenue req.
- 57 Apply RY3 base rate recoveries to RY4 AMF revenue req.
- 58 Apply AMF Business Case recoveries to RY4 AMF rev. req.
- 59 **Net Incremental Revenue Requirement**

Line 24 - per the Company's response to PUC 3-9 in RIPUC Docket No.

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Electric Meters

	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
	RY Aug 22	RY Aug 23	RY Aug 24	RY Aug 25	RY Aug 26	RY Aug 27	RY Aug 28	RY Aug 29	RY Aug 30	RY Aug 31
1 370 - Meters	\$0	\$0	\$78,302,135	\$37,587,072	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
2 National Grid/Plant Capital Overheads	0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Capital Spend - Annual	\$0	\$0	\$78,302,135	\$37,587,072	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
4 Capital Spend - Cumulative	\$0	\$0	\$78,302,135	\$115,889,208	\$115,982,173	\$116,075,138	\$116,168,103	\$116,261,068	\$116,354,033	\$116,446,998
5 370 - COR - Annual	\$0	\$0	\$574,185	\$295,262	\$0	\$0	\$0	\$0	\$0	\$0
6 Cumulative COR	\$0	\$0	\$574,185	\$869,446	\$869,446	\$869,446	\$869,446	\$869,446	\$869,446	\$869,446
7 Annual State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Cumulative State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Annual Federal Tax Depreciation	\$0	\$0	\$3,510,515	\$7,357,408	\$7,945,131	\$7,356,609	\$6,811,559	\$6,307,764	\$5,841,343	\$5,410,450
10 Cumulative Federal Tax Depreciation	\$0	\$0	\$3,510,515	\$10,867,923	\$18,813,053	\$26,169,662	\$32,981,221	\$39,288,986	\$45,130,329	\$50,540,779
11 Annual Book Depreciation	\$0	\$0	\$1,757,100	\$4,357,654	\$5,203,194	\$5,207,366	\$5,211,538	\$5,215,711	\$5,219,883	\$5,224,055
12 Cumulative Book Depreciation	\$0	\$0	\$1,757,100	\$6,114,754	\$11,317,947	\$16,525,313	\$21,736,852	\$26,952,562	\$32,172,445	\$37,396,500
13 Accumulated Deferred Income Tax (State)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Accumulated Deferred Income Tax (Federal)	21.00%	\$0	\$368,217	\$998,166	\$1,573,972	\$2,025,313	\$2,361,318	\$2,590,649	\$2,721,156	\$2,760,299
15 Accumulated Deferred Income Tax	\$0	\$0	\$368,217	\$998,166	\$1,573,972	\$2,025,313	\$2,361,318	\$2,590,649	\$2,721,156	\$2,760,299
Rate Base Calculation										
16 Plant In Service	\$0	\$0	\$78,302,135	\$115,889,208	\$115,982,173	\$116,075,138	\$116,168,103	\$116,261,068	\$116,354,033	\$116,446,998
17 Accumulated Reserve for Depreciation	\$0	\$0	(\$1,757,100)	(\$6,114,754)	(\$11,317,947)	(\$16,525,313)	(\$21,736,852)	(\$26,952,562)	(\$32,172,445)	(\$37,396,500)
18 Accumulated COR	\$0	\$0	\$574,185	\$869,446	\$869,446	\$869,446	\$869,446	\$869,446	\$869,446	\$869,446
19 Deferred Tax Reserve (ADIT)	\$0	\$0	(\$368,217)	(\$998,166)	(\$1,573,972)	(\$2,025,313)	(\$2,361,318)	(\$2,590,649)	(\$2,721,156)	(\$2,760,299)
20 Year End Rate Base	\$0	\$0	\$76,751,003	\$109,645,735	\$103,959,699	\$98,393,957	\$92,939,380	\$87,587,303	\$82,329,878	\$77,159,645
Revenue Requirement Calculation										
21 Average Rate Base	\$0	\$0	\$38,375,502	\$93,198,369	\$106,802,717	\$101,176,828	\$95,666,668	\$90,263,341	\$84,958,591	\$79,744,762
22 Deferred Tax Proration Adjustment			\$10,629	\$24,377	\$24,715	\$19,373	\$14,422	\$9,843	\$5,602	\$1,680
23 Average Rate Base adjusted	8.23%	\$0	\$38,386,131	\$93,222,746	\$106,827,432	\$101,196,201	\$95,681,091	\$90,273,185	\$84,964,192	\$79,746,442
22 Pre-Tax WACC			8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%
23 Return and Taxes	\$0	\$0	\$3,159,179	\$7,672,232	\$8,791,898	\$8,328,447	\$7,874,554	\$7,429,483	\$6,992,553	\$6,563,132
24 Book Depreciation	\$0	\$0	\$1,757,100	\$4,357,654	\$5,203,194	\$5,207,366	\$5,211,538	\$5,215,711	\$5,219,883	\$5,224,055
25 Property Taxes	3.23%	\$0	\$0	\$2,472,405	\$3,545,715	\$3,380,654	\$3,215,459	\$3,050,129	\$2,884,665	\$2,719,065
26 Annual Revenue Requirement	\$0	\$0	\$4,916,278	\$14,502,290	\$17,540,806	\$16,916,468	\$16,301,551	\$15,695,323	\$15,097,101	\$14,506,253

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Electric Meters

	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20
	RY Aug 32	RY Aug 33	RY Aug 34	RY Aug 35	RY Aug 36	RY Aug 37	RY Aug 38	RY Aug 39	RY Aug 40	RY Aug 41
1 370 - Meters	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
2 National Grid/Plant Capital Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Capital Spend - Annual	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
4 Capital Spend - Cumulative	\$116,539,963	\$116,632,928	\$116,725,893	\$116,818,858	\$116,911,823	\$117,004,788	\$117,097,753	\$117,190,718	\$117,283,683	\$117,376,648
5 370 - COR - Annual	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Cumulative COR	\$869,446	\$869,446	\$869,446	\$869,446	\$869,446	\$869,446	\$869,446	\$869,446	\$869,446	\$869,446
7 Annual State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Cumulative State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Annual Federal Tax Depreciation	\$5,230,444	\$5,211,313	\$5,215,868	\$5,219,608	\$5,224,163	\$5,227,903	\$5,232,459	\$5,236,199	\$5,240,754	\$5,244,494
10 Cumulative Federal Tax Depreciation	\$55,771,223	\$60,982,536	\$66,198,404	\$71,418,012	\$76,642,175	\$81,870,079	\$87,102,537	\$92,338,736	\$97,579,490	\$102,823,984
11 Annual Book Depreciation	\$5,228,227	\$5,232,400	\$5,236,572	\$5,240,744	\$5,244,916	\$5,249,089	\$5,253,261	\$5,257,433	\$5,261,606	\$5,265,778
12 Cumulative Book Depreciation	\$42,624,728	\$47,857,127	\$53,093,699	\$58,334,444	\$63,579,360	\$68,828,449	\$74,081,710	\$79,339,143	\$84,600,749	\$89,866,527
13 Accumulated Deferred Income Tax (State)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Accumulated Deferred Income Tax (Federal)	\$2,760,764	\$2,756,336	\$2,751,988	\$2,747,549	\$2,743,191	\$2,738,742	\$2,734,374	\$2,729,914	\$2,725,536	\$2,721,066
15 Accumulated Deferred Income Tax	\$2,760,764	\$2,756,336	\$2,751,988	\$2,747,549	\$2,743,191	\$2,738,742	\$2,734,374	\$2,729,914	\$2,725,536	\$2,721,066
Rate Base Calculation										
16 Plant In Service	\$116,539,963	\$116,632,928	\$116,725,893	\$116,818,858	\$116,911,823	\$117,004,788	\$117,097,753	\$117,190,718	\$117,283,683	\$117,376,648
17 Accumulated Reserve for Depreciation	(\$42,624,728)	(\$47,857,127)	(\$53,093,699)	(\$58,334,444)	(\$63,579,360)	(\$68,828,449)	(\$74,081,710)	(\$79,339,143)	(\$84,600,749)	(\$89,866,527)
18 Accumulated COR	\$869,446	\$869,446	\$869,446	\$869,446	\$869,446	\$869,446	\$869,446	\$869,446	\$869,446	\$869,446
19 Deferred Tax Reserve (ADIT)	(\$2,760,764)	(\$2,756,336)	(\$2,751,988)	(\$2,747,549)	(\$2,743,191)	(\$2,738,742)	(\$2,734,374)	(\$2,729,914)	(\$2,725,536)	(\$2,721,066)
20 Year End Rate Base	\$72,023,917	\$66,888,911	\$61,749,652	\$56,606,311	\$51,458,718	\$46,307,043	\$41,151,116	\$35,991,107	\$30,826,845	\$25,658,502
Revenue Requirement Calculation										
21 Average Rate Base	\$74,591,781	\$69,456,414	\$64,319,281	\$59,177,982	\$54,032,515	\$48,882,881	\$43,729,080	\$38,571,111	\$33,408,976	\$28,242,674
22 Deferred Tax Proration Adjustment	\$20	(\$190)	(\$187)	(\$191)	(\$187)	(\$191)	(\$188)	(\$191)	(\$188)	(\$192)
23 Average Rate Base adjusted	\$74,591,801	\$69,456,224	\$64,319,095	\$59,177,791	\$54,032,328	\$48,882,690	\$43,728,892	\$38,570,920	\$33,408,788	\$28,242,482
22 Pre-Tax WACC	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%
23 Return and Taxes	\$6,138,905	\$5,716,247	\$5,293,462	\$4,870,332	\$4,446,861	\$4,023,045	\$3,598,888	\$3,174,387	\$2,749,543	\$2,324,356
24 Book Depreciation	\$5,228,227	\$5,232,400	\$5,236,572	\$5,240,744	\$5,244,916	\$5,249,089	\$5,253,261	\$5,257,433	\$5,261,606	\$5,265,778
25 Property Taxes	\$2,553,331	\$2,387,462	\$2,221,458	\$2,055,320	\$1,889,047	\$1,722,639	\$1,556,096	\$1,389,418	\$1,222,606	\$1,055,659
26 Annual Revenue Requirement	\$13,920,464	\$13,336,109	\$12,751,492	\$12,166,396	\$11,580,824	\$10,994,773	\$10,408,245	\$9,821,238	\$9,233,755	\$8,645,793

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Electric Communications

	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
	RY Aug 22	RY Aug 23	RY Aug 24	RY Aug 25	RY Aug 26	RY Aug 27	RY Aug 28	RY Aug 29	RY Aug 30	RY Aug 31
1 397 - Communication Equipment	\$0	\$0	\$1,575,010	\$661,657	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996
2 National Grid/Plant Capital Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Capital Spend - Annual	\$0	\$0	\$1,575,010	\$661,657	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996
4 Capital Spend - Cumulative	\$0	\$0	\$1,575,010	\$2,236,667	\$2,251,663	\$2,266,659	\$2,281,655	\$2,296,651	\$2,311,647	\$2,326,643
5 COR - Annual	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Cumulative COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Annual State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Cumulative State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Annual Federal Tax Depreciation	\$0	\$0	\$315,002	\$636,335	\$517,131	\$316,277	\$268,341	\$179,348	\$52,244	\$14,996
10 Cumulative Federal Tax Depreciation	\$0	\$0	\$315,002	\$951,336	\$1,468,468	\$1,784,745	\$2,053,086	\$2,232,435	\$2,284,678	\$2,299,674
11 Annual Book Depreciation/Amortization	\$0	\$0	\$39,375	\$95,292	\$112,208	\$112,958	\$113,708	\$114,458	\$115,207	\$115,957
12 Cumulative Book Depreciation	\$0	\$0	\$39,375	\$134,667	\$246,875	\$359,833	\$473,541	\$587,999	\$703,206	\$819,164
13 Accumulated Deferred Income Tax (State)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Accumulated Deferred Income Tax (Federal)	\$0	\$0	\$57,882	\$171,501	\$256,534	\$299,231	\$331,704	\$345,331	\$332,109	\$310,907
15 Accumulated Deferred Income Tax	\$0	\$0	\$57,882	\$171,501	\$256,534	\$299,231	\$331,704	\$345,331	\$332,109	\$310,907
Rate Base Calculation										
16 Plant In Service	\$0	\$0	\$1,575,010	\$2,236,667	\$2,251,663	\$2,266,659	\$2,281,655	\$2,296,651	\$2,311,647	\$2,326,643
17 Accumulated Reserve for Depreciation	\$0	\$0	(\$39,375)	(\$134,667)	(\$246,875)	(\$359,833)	(\$473,541)	(\$587,999)	(\$703,206)	(\$819,164)
18 Accumulated COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Deferred Tax Reserve	\$0	\$0	(\$57,882)	(\$171,501)	(\$256,534)	(\$299,231)	(\$331,704)	(\$345,331)	(\$332,109)	(\$310,907)
20 Year End Rate Base	\$0	\$0	\$1,477,753	\$1,930,499	\$1,748,253	\$1,607,594	\$1,476,409	\$1,363,321	\$1,276,332	\$1,196,572
Revenue Requirement Calculation										
21 Average Rate Base	\$0	\$0	\$738,876	\$1,704,126	\$1,839,376	\$1,677,924	\$1,542,002	\$1,419,865	\$1,319,826	\$1,236,452
22 Deferred Tax Proration Adjustment	\$0	\$0	\$2,484	\$4,877	\$3,650	\$1,833	\$1,394	\$585	(\$568)	(\$910)
23 Average Rate Base adjusted	8.23%	8.23%	\$741,361	\$1,709,003	\$1,843,026	\$1,679,756	\$1,543,396	\$1,420,450	\$1,319,259	\$1,235,542
22 Pre-Tax WACC			8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%
23 Return and Taxes	\$0	\$0	\$61,014	\$140,651	\$151,681	\$138,244	\$127,021	\$116,903	\$108,575	\$101,685
24 Book Depreciation	\$0	\$0	\$39,375	\$95,292	\$112,208	\$112,958	\$113,708	\$114,458	\$115,207	\$115,957
25 Property Taxes	\$0	\$0	\$0	\$49,601	\$67,895	\$64,755	\$61,590	\$58,402	\$55,189	\$51,953
26 Annual Revenue Requirement	\$0	\$0	\$100,389	\$285,544	\$331,784	\$315,957	\$302,320	\$289,763	\$278,972	\$269,595

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Electric Communications

	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20
	RY Aug 32	RY Aug 33	RY Aug 34	RY Aug 35	RY Aug 36	RY Aug 37	RY Aug 38	RY Aug 39	RY Aug 40	RY Aug 41
1 397 - Communication Equipment	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$1,514,606	\$14,996	\$14,996	\$14,996
2 National Grid/Plant Capital Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Capital Spend - Annual	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$1,514,606	\$14,996	\$14,996	\$14,996
4 Capital Spend - Cumulative	\$2,341,640	\$2,356,636	\$2,371,632	\$2,386,628	\$2,401,624	\$2,416,620	\$3,931,226	\$3,946,223	\$3,961,219	\$3,976,215
5 COR - Annual	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Cumulative COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Annual State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Cumulative State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Annual Federal Tax Depreciation	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$314,918	\$494,871	\$302,921	\$187,751
10 Cumulative Federal Tax Depreciation	\$2,314,671	\$2,329,667	\$2,344,663	\$2,359,659	\$2,374,655	\$2,389,651	\$2,704,569	\$3,199,441	\$3,502,362	\$3,690,113
11 Annual Book Depreciation/Amortization	\$116,707	\$117,457	\$118,207	\$118,956	\$119,706	\$120,456	\$158,696	\$196,936	\$197,686	\$198,436
12 Cumulative Book Depreciation	\$935,871	\$1,053,328	\$1,171,534	\$1,290,491	\$1,410,197	\$1,530,653	\$1,689,349	\$1,886,286	\$2,083,972	\$2,282,407
13 Accumulated Deferred Income Tax (State)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Accumulated Deferred Income Tax (Federal)	\$289,548	\$268,031	\$246,357	\$224,525	\$202,536	\$180,390	\$213,196	\$275,763	\$297,862	\$295,618
15 Accumulated Deferred Income Tax	\$289,548	\$268,031	\$246,357	\$224,525	\$202,536	\$180,390	\$213,196	\$275,763	\$297,862	\$295,618
Rate Base Calculation										
16 Plant In Service	\$2,341,640	\$2,356,636	\$2,371,632	\$2,386,628	\$2,401,624	\$2,416,620	\$3,931,226	\$3,946,223	\$3,961,219	\$3,976,215
17 Accumulated Reserve for Depreciation	(\$935,871)	(\$1,053,328)	(\$1,171,534)	(\$1,290,491)	(\$1,410,197)	(\$1,530,653)	(\$1,689,349)	(\$1,886,286)	(\$2,083,972)	(\$2,282,407)
18 Accumulated COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Deferred Tax Reserve	(\$289,548)	(\$268,031)	(\$246,357)	(\$224,525)	(\$202,536)	(\$180,390)	(\$213,196)	(\$275,763)	(\$297,862)	(\$295,618)
20 Year End Rate Base	\$1,116,221	\$1,035,277	\$953,740	\$871,612	\$788,891	\$705,577	\$2,028,681	\$1,784,174	\$1,579,385	\$1,398,189
Revenue Requirement Calculation										
21 Average Rate Base	\$1,156,397	\$1,075,749	\$994,509	\$912,676	\$830,251	\$747,234	\$1,367,129	\$1,906,428	\$1,681,780	\$1,488,787
22 Deferred Tax Proration Adjustment	(\$917)	(\$924)	(\$930)	(\$937)	(\$944)	(\$951)	\$1,408	\$2,685	\$949	(\$96)
23 Average Rate Base adjusted	\$1,155,480	\$1,074,825	\$993,578	\$911,739	\$829,307	\$746,283	\$1,368,537	\$1,909,113	\$1,682,728	\$1,488,691
22 Pre-Tax WACC	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%
23 Return and Taxes	\$95,096	\$88,458	\$81,771	\$75,036	\$68,252	\$61,419	\$112,631	\$157,120	\$138,489	\$122,519
24 Book Depreciation	\$116,707	\$117,457	\$118,207	\$118,956	\$119,706	\$120,456	\$158,696	\$196,936	\$197,686	\$198,436
25 Property Taxes	\$48,692	\$45,406	\$42,097	\$38,763	\$35,405	\$32,023	\$28,617	\$72,413	\$66,536	\$60,635
26 Annual Revenue Requirement	\$260,495	\$251,321	\$242,075	\$232,756	\$223,364	\$213,898	\$299,944	\$426,469	\$402,711	\$381,590

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Service Company IT Capital Rent Expense - Electric

**Closings to Plant in RY Aug 23
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$1,273,101	8/31/2023	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13
\$1,273,101	8/31/2023	8	\$1,113,964	\$954,826	\$1,034,395	8.23%	\$98,228	(\$2,981)	\$95,246	\$159,138	\$254,384	\$0	\$0
2	\$1,113,964	7	\$954,826	\$795,688	\$875,257	8.23%	\$85,131	(\$8,944)	\$76,187	\$159,138	\$235,324	\$0	\$0
3	\$795,688	6	\$795,688	\$636,551	\$716,119	8.23%	\$72,034	(\$14,908)	\$57,126	\$159,138	\$216,263	\$0	\$0
4	\$636,551	5	\$636,551	\$477,413	\$556,982	8.23%	\$58,937	(\$16,101)	\$42,835	\$159,138	\$201,973	\$0	\$0
5	\$477,413	4	\$477,413	\$318,275	\$397,844	8.23%	\$45,840	(\$12,523)	\$33,316	\$159,138	\$192,454	\$0	\$0
6	\$318,275	3	\$318,275	\$159,138	\$238,706	8.23%	\$32,743	(\$8,945)	\$23,797	\$159,138	\$182,935	\$0	\$0
7	\$159,138	2	\$159,138	\$0	\$79,569	8.23%	\$19,646	(\$5,367)	\$14,278	\$159,138	\$173,416	\$0	\$0
8	\$0	1	\$0	\$0	\$0	8.23%	\$6,549	(\$1,789)	\$4,759	\$159,138	\$163,897	\$0	\$0

**Closings to Plant in Mid RY24
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
9	\$342,268	3/1/2024	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13
\$342,268	3/1/2024	8	\$320,877	\$278,093	\$299,485	8.23%	\$13,204	(\$1,042)	\$12,162	\$21,392	\$33,554	\$0	\$0
10	\$320,877	7	\$278,093	\$235,310	\$256,701	8.23%	\$24,648	(\$2,885)	\$21,762	\$42,784	\$64,546	\$0	\$0
11	\$235,310	6	\$235,310	\$192,526	\$213,918	8.23%	\$21,127	(\$4,489)	\$16,638	\$42,784	\$59,421	\$0	\$0
12	\$192,526	5	\$192,526	\$149,742	\$171,134	8.23%	\$17,605	(\$4,810)	\$12,796	\$42,784	\$55,579	\$0	\$0
13	\$149,742	4	\$149,742	\$106,959	\$128,351	8.23%	\$14,084	(\$3,848)	\$10,237	\$42,784	\$53,020	\$0	\$0
14	\$106,959	3	\$106,959	\$64,175	\$88,567	8.23%	\$10,563	(\$2,886)	\$7,677	\$42,784	\$50,461	\$0	\$0
15	\$64,175	2	\$64,175	\$21,392	\$42,784	8.23%	\$7,042	(\$1,924)	\$5,118	\$42,784	\$47,902	\$0	\$0
16	\$21,392	1	\$21,392	\$0	\$10,696	8.23%	\$3,521	(\$962)	\$2,559	\$42,784	\$45,343	\$0	\$0
17	\$0	0	\$0	\$0	\$0	8.23%	\$880	(\$240)	\$640	\$21,392	\$22,032	\$0	\$0

**Closings to Plant in Mid RY25
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
18	\$319,523	3/1/2025	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14
\$319,523	3/1/2025	8	\$299,553	\$259,613	\$279,583	8.23%	\$12,327	(\$973)	\$11,354	\$19,970	\$31,324	\$0	\$0
19	\$299,553	7	\$259,613	\$219,672	\$239,642	8.23%	\$23,010	(\$2,694)	\$20,316	\$39,940	\$60,256	\$0	\$0
20	\$219,672	6	\$219,672	\$179,732	\$199,702	8.23%	\$19,723	(\$4,191)	\$15,532	\$39,940	\$55,472	\$0	\$0
21	\$179,732	5	\$179,732	\$139,791	\$159,762	8.23%	\$16,435	(\$4,490)	\$11,945	\$39,940	\$51,886	\$0	\$0
22	\$139,791	4	\$139,791	\$99,851	\$119,821	8.23%	\$13,148	(\$3,592)	\$9,556	\$39,940	\$49,497	\$0	\$0
23	\$99,851	3	\$99,851	\$59,911	\$79,881	8.23%	\$9,861	(\$2,694)	\$7,167	\$39,940	\$47,108	\$0	\$0
24	\$59,911	2	\$59,911	\$19,970	\$39,940	8.23%	\$6,574	(\$1,796)	\$4,778	\$39,940	\$44,719	\$0	\$0
25	\$19,970	1	\$19,970	\$0	\$9,985	8.23%	\$3,287	(\$898)	\$2,389	\$39,940	\$42,329	\$0	\$0
26	\$0	0	\$0	\$0	\$0	8.23%	\$822	(\$225)	\$597	\$19,970	\$20,567	\$0	\$0

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Service Company IT Capital Rent Expense - Electric

**Closings to Plant in RY Aug 23
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book		Return on	
		Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Tax Difference	Accum Taxes	Accum Taxes	
1	\$1,273,101	8/31/2023	Year 3	\$0	\$424,325	\$212,162	\$57,963	\$0	\$159,138	\$79,569	\$21,738	\$36,225	\$2,981
2			Year 4	\$424,325	\$848,649	\$636,487	\$173,888	\$159,138	\$318,275	\$238,706	\$65,215	\$108,674	\$8,944
3			Year 5	\$848,649	\$1,273,101	\$1,060,875	\$289,831	\$318,275	\$477,413	\$397,844	\$108,691	\$181,140	\$14,908
4			Year 6	\$1,273,101	\$1,273,101	\$1,273,101	\$347,811	\$477,413	\$636,551	\$556,982	\$152,167	\$195,644	\$16,101
5			Year 7	\$1,273,101	\$1,273,101	\$1,273,101	\$347,811	\$636,551	\$795,688	\$716,119	\$195,644	\$152,167	\$12,523
6			Year 8	\$1,273,101	\$1,273,101	\$1,273,101	\$347,811	\$795,688	\$954,826	\$875,257	\$239,120	\$108,691	\$8,945
7			Year 9	\$1,273,101	\$1,273,101	\$1,273,101	\$347,811	\$954,826	\$1,113,964	\$1,034,395	\$282,597	\$65,215	\$5,367
8			Year 10	\$1,273,101	\$1,273,101	\$1,273,101	\$347,811	\$1,113,964	\$1,273,101	\$1,193,532	\$326,073	\$21,738	\$1,789

**Closings to Plant in Mid RY24
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book		Return on	
		Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Tax Difference	Accum Taxes	Accum Taxes	
9	\$342,268	3/1/2024	Year 3	\$0	\$114,078	\$57,039	\$15,583	\$0	\$21,392	\$10,696	\$2,922	\$12,661	\$1,042
10			Year 4	\$114,078	\$228,156	\$171,117	\$46,749	\$21,392	\$64,175	\$42,784	\$11,688	\$35,061	\$2,885
11			Year 5	\$228,156	\$342,268	\$285,212	\$77,920	\$64,175	\$106,959	\$85,567	\$23,377	\$54,543	\$4,489
12			Year 6	\$342,268	\$342,268	\$342,268	\$93,508	\$106,959	\$149,742	\$128,351	\$23,065	\$58,442	\$4,810
13			Year 7	\$342,268	\$342,268	\$342,268	\$93,508	\$149,742	\$192,526	\$171,134	\$46,754	\$3,848	\$3,848
14			Year 8	\$342,268	\$342,268	\$342,268	\$93,508	\$192,526	\$235,310	\$213,918	\$58,442	\$35,065	\$2,886
15			Year 9	\$342,268	\$342,268	\$342,268	\$93,508	\$235,310	\$278,093	\$256,701	\$23,377	\$23,377	\$1,924
16			Year 10	\$342,268	\$342,268	\$342,268	\$93,508	\$278,093	\$320,877	\$299,485	\$81,819	\$11,688	\$962
17			Year 11	\$342,268	\$342,268	\$342,268	\$93,508	\$320,877	\$342,268	\$331,573	\$90,586	\$2,922	\$240

**Closings to Plant in Mid RY25
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book		Return on	
		Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Tax Difference	Accum Taxes	Accum Taxes	
18	\$319,523	3/1/2025	Year 4	\$0	\$106,497	\$53,249	\$14,548	\$0	\$19,970	\$9,985	\$2,728	\$11,820	\$973
19			Year 5	\$106,497	\$212,994	\$159,746	\$43,643	\$19,970	\$59,911	\$39,940	\$10,912	\$32,731	\$2,694
20			Year 6	\$212,994	\$319,523	\$266,259	\$72,742	\$59,911	\$99,851	\$79,881	\$21,823	\$50,918	\$4,191
21			Year 7	\$319,523	\$319,523	\$319,523	\$87,294	\$99,851	\$139,791	\$119,821	\$32,735	\$54,559	\$4,490
22			Year 8	\$319,523	\$319,523	\$319,523	\$87,294	\$139,791	\$179,732	\$159,762	\$43,647	\$43,647	\$3,592
23			Year 9	\$319,523	\$319,523	\$319,523	\$87,294	\$179,732	\$219,732	\$199,702	\$54,559	\$32,735	\$2,694
24			Year 10	\$319,523	\$319,523	\$319,523	\$87,294	\$219,732	\$259,613	\$239,642	\$65,470	\$21,823	\$1,796
25			Year 11	\$319,523	\$319,523	\$319,523	\$87,294	\$259,613	\$299,553	\$279,583	\$76,382	\$10,912	\$898
26			Year 12	\$319,523	\$319,523	\$319,523	\$87,294	\$299,553	\$319,523	\$309,538	\$84,566	\$2,728	\$225

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Service Company IT Capital Rent Expense - Electric

**Closings to Plant in Mid RY26
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$0	3/1/2026	Year 5	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2			Year 6	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3			Year 7	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4			Year 8	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5			Year 9	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6			Year 10	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7			Year 11	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8			Year 12	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9			Year 13	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY27
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
10	\$971,251	3/1/2027	Year 6	\$910,548	\$455,274	8.23%	\$37,469	(\$2,957)	\$34,512	\$60,703	\$95,215	\$0	\$0
11			Year 7	\$789,141	\$849,845	8.23%	\$69,942	(\$8,188)	\$61,754	\$121,406	\$183,160	\$0	\$0
12			Year 8	\$667,735	\$728,438	8.23%	\$59,950	(\$12,738)	\$47,212	\$121,406	\$168,619	\$0	\$0
13			Year 9	\$546,329	\$607,032	8.23%	\$49,959	(\$13,649)	\$36,310	\$121,406	\$157,716	\$0	\$0
14			Year 10	\$424,922	\$424,922	8.23%	\$39,967	(\$10,919)	\$29,048	\$121,406	\$150,454	\$0	\$0
15			Year 11	\$303,516	\$303,516	8.23%	\$29,975	(\$8,189)	\$21,786	\$121,406	\$143,192	\$0	\$0
16			Year 12	\$182,110	\$182,110	8.23%	\$19,983	(\$5,459)	\$14,524	\$121,406	\$135,930	\$0	\$0
17			Year 13	\$60,703	\$60,703	8.23%	\$9,992	(\$2,730)	\$7,262	\$121,406	\$128,668	\$0	\$0
18			Year 14	\$0	\$30,352	8.23%	\$2,498	(\$682)	\$1,815	\$60,703	\$62,519	\$0	\$0

**Closings to Plant in Mid RY28
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
19	\$31,096	3/1/2028	Year 7	\$29,153	\$14,576	8.23%	\$1,200	(\$95)	\$1,105	\$1,944	\$3,048	\$0	\$0
20			Year 8	\$25,266	\$27,209	8.23%	\$2,239	(\$262)	\$1,977	\$3,887	\$5,864	\$0	\$0
21			Year 9	\$21,379	\$23,322	8.23%	\$1,919	(\$408)	\$1,512	\$3,887	\$5,399	\$0	\$0
22			Year 10	\$17,492	\$19,435	8.23%	\$1,600	(\$437)	\$1,163	\$3,887	\$5,050	\$0	\$0
23			Year 11	\$13,605	\$15,548	8.23%	\$1,280	(\$350)	\$930	\$3,887	\$4,817	\$0	\$0
24			Year 12	\$9,718	\$11,661	8.23%	\$960	(\$262)	\$698	\$3,887	\$4,585	\$0	\$0
25			Year 13	\$5,831	\$7,774	8.23%	\$640	(\$175)	\$465	\$3,887	\$4,352	\$0	\$0
26			Year 14	\$1,944	\$3,887	8.23%	\$320	(\$87)	\$233	\$3,887	\$4,120	\$0	\$0
27			Year 15	\$0	\$972	8.23%	\$80	(\$22)	\$58	\$1,944	\$2,002	\$0	\$0

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Service Company IT Capital Rent Expense - Electric

**Closings to Plant in Mid RY26
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book		Return on	
		Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Tax Difference	Accum Taxes	Accum Taxes	
\$0	3/1/2026	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1	Year 5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Year 6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Year 7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Year 8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Year 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Year 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Year 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Year 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY27
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book		Return on	
		Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Tax Difference	Accum Taxes	Accum Taxes	
\$971,251	3/1/2027	\$0	\$323,718	\$161,859	\$44,220	\$0	\$60,703	\$30,352	\$8,292	\$35,928	\$2,957	\$2,957	
10	Year 6	\$323,718	\$647,436	\$485,577	\$132,660	\$60,703	\$182,110	\$121,406	\$33,168	\$99,491	\$8,188	\$8,188	
11	Year 7	\$647,436	\$971,251	\$809,343	\$221,113	\$182,110	\$303,516	\$242,813	\$66,336	\$154,776	\$12,738	\$12,738	
12	Year 8	\$971,251	\$971,251	\$971,251	\$265,346	\$303,516	\$424,922	\$364,219	\$99,505	\$165,841	\$13,649	\$13,649	
13	Year 9	\$971,251	\$971,251	\$971,251	\$265,346	\$424,922	\$546,329	\$485,625	\$132,673	\$132,673	\$10,919	\$10,919	
14	Year 10	\$971,251	\$971,251	\$971,251	\$265,346	\$546,329	\$667,735	\$728,438	\$199,009	\$66,336	\$8,189	\$8,189	
15	Year 11	\$971,251	\$971,251	\$971,251	\$265,346	\$667,735	\$789,141	\$849,845	\$232,178	\$33,168	\$2,730	\$2,730	
16	Year 12	\$971,251	\$971,251	\$971,251	\$265,346	\$789,141	\$910,548	\$940,899	\$257,054	\$8,292	\$682	\$682	
17	Year 13	\$971,251	\$971,251	\$971,251	\$265,346	\$910,548	\$971,251						
18	Year 14	\$971,251	\$971,251	\$971,251	\$265,346	\$971,251							

**Closings to Plant in Mid RY28
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book		Return on	
		Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Tax Difference	Accum Taxes	Accum Taxes	
\$31,096	3/1/2028	\$0	\$10,364	\$5,182	\$1,416	\$0	\$1,944	\$972	\$265	\$1,150	\$95	\$95	
19	Year 7	\$10,364	\$20,729	\$15,546	\$4,247	\$1,944	\$5,831	\$3,887	\$1,062	\$3,185	\$262	\$262	
20	Year 8	\$20,729	\$31,096	\$25,912	\$7,079	\$5,831	\$9,718	\$7,774	\$2,124	\$4,955	\$408	\$408	
21	Year 9	\$31,096	\$31,096	\$31,096	\$8,495	\$9,718	\$13,605	\$11,661	\$3,186	\$5,310	\$437	\$437	
22	Year 10	\$31,096	\$31,096	\$31,096	\$8,495	\$13,605	\$17,492	\$15,548	\$4,248	\$4,248	\$350	\$350	
23	Year 11	\$31,096	\$31,096	\$31,096	\$8,495	\$17,492	\$21,379	\$19,435	\$5,310	\$3,186	\$262	\$262	
24	Year 12	\$31,096	\$31,096	\$31,096	\$8,495	\$21,379	\$25,266	\$23,322	\$6,372	\$2,124	\$175	\$175	
25	Year 13	\$31,096	\$31,096	\$31,096	\$8,495	\$25,266	\$29,153	\$27,209	\$7,434	\$1,062	\$87	\$87	
26	Year 14	\$31,096	\$31,096	\$31,096	\$8,495	\$29,153	\$31,096	\$31,096	\$8,230	\$265	\$22	\$22	
27	Year 15	\$31,096	\$31,096	\$31,096	\$8,495	\$31,096							

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Service Company IT Capital Rent Expense - Electric

**Closings to Plant in Mid RY29
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$0	3/1/2029	8	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 9	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 10	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 11	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 12	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 13	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 14	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 15	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		Year 16	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY30
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
10	\$0	3/1/2030	8	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Year 10	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Year 11	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Year 12	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Year 13	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Year 14	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Year 15	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		Year 16	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Year 17	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY31
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
19	\$30,550	3/1/2031	8	\$30,550	\$28,640	\$14,320	8.23%	\$1,179	(\$93)	\$1,086	\$1,909	\$2,995	\$0	\$0
20		Year 10	7	\$28,640	\$24,822	\$26,731	8.23%	\$2,200	(\$258)	\$1,942	\$3,819	\$5,761	\$0	\$0
21		Year 11	6	\$24,822	\$21,003	\$22,912	8.23%	\$1,886	(\$401)	\$1,485	\$3,819	\$5,304	\$0	\$0
22		Year 12	5	\$21,003	\$17,184	\$19,094	8.23%	\$1,571	(\$429)	\$1,142	\$3,819	\$4,961	\$0	\$0
23		Year 13	4	\$17,184	\$13,365	\$15,275	8.23%	\$1,257	(\$343)	\$914	\$3,819	\$4,732	\$0	\$0
24		Year 14	3	\$13,365	\$9,547	\$11,456	8.23%	\$943	(\$258)	\$685	\$3,819	\$4,504	\$0	\$0
25		Year 15	2	\$9,547	\$5,728	\$7,637	8.23%	\$629	(\$172)	\$457	\$3,819	\$4,276	\$0	\$0
26		Year 16	1	\$5,728	\$1,909	\$3,819	8.23%	\$314	(\$86)	\$228	\$3,819	\$4,047	\$0	\$0
27		Year 17	0	\$1,909	(\$0)	\$955	8.23%	\$79	(\$21)	\$57	\$1,909	\$1,966	\$0	\$0

The Narragansett Electric Company
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**Closings to Plant in Mid RY29
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
		Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax		
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	3/1/2029	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Year 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Year 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Year 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Year 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Year 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Year 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY30
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
		Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax		
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	3/1/2030	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Year 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Year 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Year 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Year 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Year 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Year 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY31
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
		Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax		
19	\$30,550	\$0	\$0	\$5,091	\$1,391	\$0	\$0	\$955	\$261	\$1,130	\$93
20	3/1/2031	\$10,182	\$10,182	\$15,273	\$4,173	\$1,909	\$1,909	\$3,819	\$1,043	\$3,129	\$258
21	Year 10	\$20,364	\$20,364	\$25,457	\$6,955	\$5,728	\$5,728	\$7,637	\$2,087	\$4,868	\$401
22	Year 11	\$30,550	\$30,550	\$30,550	\$8,346	\$9,547	\$9,547	\$11,456	\$3,130	\$5,216	\$429
23	Year 12	\$30,550	\$30,550	\$30,550	\$8,346	\$13,365	\$13,365	\$15,275	\$4,173	\$4,173	\$343
24	Year 13	\$30,550	\$30,550	\$30,550	\$8,346	\$17,184	\$17,184	\$19,094	\$5,216	\$3,130	\$258
25	Year 14	\$30,550	\$30,550	\$30,550	\$8,346	\$21,003	\$21,003	\$22,912	\$6,260	\$2,087	\$172
26	Year 15	\$30,550	\$30,550	\$30,550	\$8,346	\$24,822	\$24,822	\$26,731	\$7,303	\$1,043	\$86
27	Year 16	\$30,550	\$30,550	\$30,550	\$8,346	\$28,640	\$28,640	\$30,550	\$8,085	\$261	\$21
	Year 17	\$30,550	\$30,550	\$30,550	\$8,346	\$30,550	\$30,550	\$30,550	\$8,085	\$261	\$21
	Year 18	\$30,550	\$30,550	\$30,550	\$8,346	\$30,550	\$30,550	\$30,550	\$8,085	\$261	\$21

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**Closings to Plant in Mid RY32
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$194,773	3/1/2032	Year 11	Year 12	Year 13	8.23%	\$7,514	(\$593)	\$6,921	\$12,173	\$19,094	\$0	\$0
2	\$182,599		Year 12	Year 13	Year 14	8.23%	\$14,026	(\$1,642)	\$12,384	\$24,347	\$36,731	\$0	\$0
3	\$158,253		Year 13	Year 14	Year 15	8.23%	\$12,022	(\$2,554)	\$9,468	\$24,347	\$33,814	\$0	\$0
4	\$133,906		Year 14	Year 15	Year 16	8.23%	\$10,019	(\$2,737)	\$7,282	\$24,347	\$31,628	\$0	\$0
5	\$109,560		Year 15	Year 16	Year 17	8.23%	\$8,015	(\$2,190)	\$5,825	\$24,347	\$30,172	\$0	\$0
6	\$85,213		Year 16	Year 17	Year 18	8.23%	\$6,011	(\$1,642)	\$4,369	\$24,347	\$28,715	\$0	\$0
7	\$60,866		Year 17	Year 18	Year 19	8.23%	\$4,007	(\$1,095)	\$2,913	\$24,347	\$27,259	\$0	\$0
8	\$36,520		Year 18	Year 19	Year 20	8.23%	\$2,004	(\$547)	\$1,456	\$24,347	\$25,803	\$0	\$0
9	\$12,173		Year 19	Year 20		8.23%	\$501	(\$137)	\$364	\$12,173	\$12,537	\$0	\$0

**Closings to Plant in Mid RY33
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
10	\$0	3/1/2033	Year 12	Year 13	Year 14	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11			Year 13	Year 14	Year 15	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12			Year 14	Year 15	Year 16	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13			Year 15	Year 16	Year 17	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14			Year 16	Year 17	Year 18	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15			Year 17	Year 18	Year 19	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16			Year 18	Year 19	Year 20	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17			Year 19	Year 20		8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18			Year 20			8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY34
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
19	\$32,668	3/1/2034	Year 13	Year 14	Year 15	8.23%	\$1,260	(\$99)	\$1,161	\$2,042	\$3,203	\$0	\$0
20			Year 14	Year 15	Year 16	8.23%	\$2,353	(\$275)	\$2,077	\$4,084	\$6,161	\$0	\$0
21			Year 15	Year 16	Year 17	8.23%	\$2,016	(\$428)	\$1,588	\$4,084	\$5,672	\$0	\$0
22			Year 16	Year 17	Year 18	8.23%	\$1,680	(\$459)	\$1,221	\$4,084	\$5,305	\$0	\$0
23			Year 17	Year 18	Year 19	8.23%	\$1,344	(\$367)	\$977	\$4,084	\$5,061	\$0	\$0
24			Year 18	Year 19	Year 20	8.23%	\$1,008	(\$275)	\$733	\$4,084	\$4,816	\$0	\$0
25			Year 19	Year 20		8.23%	\$672	(\$184)	\$489	\$4,084	\$4,572	\$0	\$0
26			Year 20			8.23%	\$336	(\$92)	\$244	\$4,084	\$4,328	\$0	\$0
27			Year 21			8.23%	\$84	(\$23)	\$61	\$2,042	\$2,103	\$0	\$0

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**Closings to Plant in Mid RY32
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
1	\$194,773	3/1/2032	\$0	\$64,918	\$32,459	\$8,868	\$0	\$0	\$12,173	\$6,087	\$1,663	\$7,205	\$593
2		Year 12	\$64,918	\$129,835	\$97,377	\$26,603	\$12,173	\$12,173	\$36,520	\$24,347	\$6,651	\$19,952	\$1,642
3		Year 13	\$129,835	\$194,773	\$162,304	\$44,341	\$36,520	\$60,866	\$60,866	\$48,693	\$13,303	\$31,038	\$2,554
4		Year 14	\$194,773	\$194,773	\$194,773	\$53,212	\$60,866	\$85,213	\$85,213	\$73,040	\$19,954	\$33,257	\$2,737
5		Year 15	\$194,773	\$194,773	\$194,773	\$53,212	\$85,213	\$109,560	\$109,560	\$97,386	\$26,606	\$26,606	\$2,190
6		Year 16	\$194,773	\$194,773	\$194,773	\$53,212	\$109,560	\$133,906	\$133,906	\$121,733	\$33,257	\$19,954	\$1,642
7		Year 17	\$194,773	\$194,773	\$194,773	\$53,212	\$133,906	\$158,253	\$158,253	\$146,079	\$39,909	\$13,303	\$1,095
8		Year 18	\$194,773	\$194,773	\$194,773	\$53,212	\$158,253	\$182,599	\$182,599	\$170,426	\$46,560	\$6,651	\$547
9		Year 19	\$194,773	\$194,773	\$194,773	\$53,212	\$182,599	\$194,773	\$194,773	\$188,686	\$51,549	\$1,663	\$137

**Closings to Plant in Mid RY33
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
10	\$0	3/1/2033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Year 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Year 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Year 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Year 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Year 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		Year 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY34
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
19	\$32,668	3/1/2034	\$0	\$10,888	\$5,444	\$1,487	\$0	\$0	\$2,042	\$1,021	\$279	\$1,208	\$99
20		Year 13	\$10,888	\$21,777	\$16,332	\$4,462	\$2,042	\$2,042	\$6,125	\$4,084	\$1,116	\$3,346	\$275
21		Year 14	\$21,777	\$32,668	\$27,222	\$7,437	\$6,125	\$10,209	\$8,167	\$8,167	\$2,231	\$5,206	\$428
22		Year 15	\$32,668	\$32,668	\$32,668	\$8,925	\$10,209	\$14,292	\$12,251	\$12,251	\$3,347	\$5,578	\$459
23		Year 16	\$32,668	\$32,668	\$32,668	\$8,925	\$14,292	\$18,376	\$18,376	\$16,334	\$4,462	\$4,462	\$367
24		Year 17	\$32,668	\$32,668	\$32,668	\$8,925	\$18,376	\$22,459	\$22,459	\$20,418	\$5,578	\$3,347	\$275
25		Year 18	\$32,668	\$32,668	\$32,668	\$8,925	\$22,459	\$26,543	\$26,543	\$24,501	\$6,694	\$2,231	\$184
26		Year 19	\$32,668	\$32,668	\$32,668	\$8,925	\$26,543	\$30,626	\$30,626	\$28,585	\$7,809	\$1,116	\$92
27		Year 20	\$32,668	\$32,668	\$32,668	\$8,925	\$30,626	\$32,668	\$32,668	\$31,647	\$8,646	\$279	\$23

The Narragansett Electric Company
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**Closings to Plant in Mid RY35
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$0	3/1/2035	8	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 15	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 16	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 17	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 18	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 19	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 20	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 21	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		Year 22	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY36
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
10	\$0	3/1/2036	8	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Year 15	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Year 16	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Year 17	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Year 18	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Year 19	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Year 20	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		Year 21	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Year 22	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY37
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
19	\$252,733	3/1/2037	8	\$252,733	\$236,937	\$118,469	8.23%	\$9,750	(\$769)	\$8,981	\$15,796	\$24,776	\$0	\$0
20		Year 16	7	\$236,937	\$205,345	\$221,141	8.23%	\$18,200	(\$2,131)	\$16,069	\$31,592	\$47,661	\$0	\$0
21		Year 17	6	\$205,345	\$173,754	\$189,550	8.23%	\$15,600	(\$3,315)	\$12,285	\$31,592	\$43,877	\$0	\$0
22		Year 18	5	\$173,754	\$142,162	\$157,958	8.23%	\$13,000	(\$3,552)	\$9,448	\$31,592	\$41,040	\$0	\$0
23		Year 19	4	\$142,162	\$110,571	\$126,366	8.23%	\$10,400	(\$2,841)	\$7,559	\$31,592	\$39,150	\$0	\$0
24		Year 20	3	\$110,571	\$78,979	\$94,775	8.23%	\$7,800	(\$2,131)	\$5,669	\$31,592	\$37,261	\$0	\$0
25		Year 21	2	\$78,979	\$47,387	\$63,183	8.23%	\$5,200	(\$1,421)	\$3,779	\$31,592	\$35,371	\$0	\$0
26		Year 22	1	\$47,387	\$15,796	\$31,592	8.23%	\$2,600	(\$710)	\$1,890	\$31,592	\$33,481	\$0	\$0
27		Year 23	0	\$15,796	\$0	\$7,898	8.23%	\$650	(\$178)	\$472	\$15,796	\$16,268	\$0	\$0

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Service Company IT Capital Rent Expense - Electric

**Closings to Plant in Mid RY35
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
1	\$0	3/1/2035	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		Year 21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Year 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY36
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
10	\$0	3/1/2036	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Year 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Year 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Year 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		Year 21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Year 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Year 23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY37
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
19	\$252,733	3/1/2037	\$0	\$0	\$42,118	\$11,507	\$0	\$0	\$7,898	\$2,158	\$9,349	\$769
20		Year 16	\$84,236	\$84,236	\$168,472	\$34,520	\$15,796	\$15,796	\$31,592	\$8,631	\$25,889	\$2,131
21		Year 17	\$168,472	\$168,472	\$252,733	\$57,537	\$47,387	\$47,387	\$63,183	\$17,262	\$40,275	\$3,315
22		Year 18	\$252,733	\$252,733	\$252,733	\$69,047	\$78,979	\$78,979	\$94,775	\$25,892	\$43,154	\$3,552
23		Year 19	\$252,733	\$252,733	\$252,733	\$69,047	\$110,571	\$110,571	\$126,366	\$34,523	\$34,523	\$2,841
24		Year 20	\$252,733	\$252,733	\$252,733	\$69,047	\$142,162	\$142,162	\$157,958	\$43,154	\$25,892	\$2,131
25		Year 21	\$252,733	\$252,733	\$252,733	\$69,047	\$173,754	\$173,754	\$189,550	\$51,785	\$17,262	\$1,421
26		Year 22	\$252,733	\$252,733	\$252,733	\$69,047	\$205,345	\$205,345	\$221,141	\$60,416	\$8,631	\$710
27		Year 23	\$252,733	\$252,733	\$252,733	\$69,047	\$236,937	\$236,937	\$244,835	\$66,889	\$2,158	\$178

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Service Company IT Capital Rent Expense - Electric

**Closings to Plant in Mid RY38
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$0	3/1/2038	8	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 18	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 19	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 20	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 21	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 22	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 23	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 24	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		Year 25	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY39
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
10	\$0	3/1/2039	8	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Year 19	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Year 20	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Year 21	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Year 22	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Year 23	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Year 24	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		Year 25	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Year 26	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY40
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
19	\$37,356	3/1/2040	8	\$37,356	\$35,021	\$17,511	8.23%	\$1,441	(\$114)	\$1,327	\$2,335	\$3,662	\$0	\$0
20		Year 20	7	\$35,021	\$30,352	\$32,686	8.23%	\$2,690	(\$315)	\$2,375	\$4,669	\$7,045	\$0	\$0
21		Year 21	6	\$30,352	\$25,682	\$28,017	8.23%	\$2,306	(\$490)	\$1,816	\$4,669	\$6,485	\$0	\$0
22		Year 22	5	\$25,682	\$21,013	\$23,347	8.23%	\$1,921	(\$525)	\$1,397	\$4,669	\$6,066	\$0	\$0
23		Year 23	4	\$21,013	\$16,343	\$18,678	8.23%	\$1,537	(\$420)	\$1,117	\$4,669	\$5,787	\$0	\$0
24		Year 24	3	\$16,343	\$11,674	\$14,008	8.23%	\$1,153	(\$315)	\$838	\$4,669	\$5,507	\$0	\$0
25		Year 25	2	\$11,674	\$7,004	\$9,339	8.23%	\$769	(\$210)	\$559	\$4,669	\$5,228	\$0	\$0
26		Year 26	1	\$7,004	\$2,335	\$4,669	8.23%	\$384	(\$105)	\$279	\$4,669	\$4,949	\$0	\$0
27		Year 27	0	\$2,335	\$0	\$1,167	8.23%	\$96	(\$26)	\$70	\$2,335	\$2,405	\$0	\$0

The Narragansett Electric Company
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**Closings to Plant in Mid RY38
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book		Return on	
		Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Tax Difference	Accum Taxes	Accum Taxes	
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	3/1/2038	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Year 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Year 21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Year 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Year 23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Year 24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Year 25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Year 26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY39
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book		Return on	
		Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Tax Difference	Accum Taxes	Accum Taxes	
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	3/1/2039	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Year 21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Year 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Year 23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Year 24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Year 25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Year 26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY40
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book		Return on	
		Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Tax Difference	Accum Taxes	Accum Taxes	
19	\$37,356	\$12,451	\$24,901	\$18,676	\$1,701	\$2,335	\$7,004	\$11,674	\$16,343	\$21,013	\$25,682	\$30,352	\$35,021
20	3/1/2040	\$0	\$0	\$6,225	\$1,701	\$0	\$2,335	\$7,004	\$11,674	\$16,343	\$21,013	\$25,682	\$30,352
21	Year 19	\$12,451	\$24,901	\$18,676	\$5,102	\$2,335	\$7,004	\$11,674	\$16,343	\$21,013	\$25,682	\$30,352	\$35,021
22	Year 20	\$24,901	\$37,356	\$31,129	\$8,504	\$7,004	\$11,674	\$16,343	\$21,013	\$25,682	\$30,352	\$35,021	\$39,693
23	Year 21	\$37,356	\$37,356	\$37,356	\$10,206	\$11,674	\$16,343	\$21,013	\$25,682	\$30,352	\$35,021	\$39,693	\$44,365
24	Year 22	\$37,356	\$37,356	\$37,356	\$10,206	\$16,343	\$21,013	\$25,682	\$30,352	\$35,021	\$39,693	\$44,365	\$49,037
25	Year 23	\$37,356	\$37,356	\$37,356	\$10,206	\$21,013	\$25,682	\$30,352	\$35,021	\$39,693	\$44,365	\$49,037	\$53,709
26	Year 24	\$37,356	\$37,356	\$37,356	\$10,206	\$25,682	\$30,352	\$35,021	\$39,693	\$44,365	\$49,037	\$53,709	\$58,381
27	Year 25	\$37,356	\$37,356	\$37,356	\$10,206	\$30,352	\$35,021	\$39,693	\$44,365	\$49,037	\$53,709	\$58,381	\$63,053
28	Year 26	\$37,356	\$37,356	\$37,356	\$10,206	\$35,021	\$39,693	\$44,365	\$49,037	\$53,709	\$58,381	\$63,053	\$67,725
	Year 27	\$37,356	\$37,356	\$37,356	\$10,206	\$39,693	\$44,365	\$49,037	\$53,709	\$58,381	\$63,053	\$67,725	\$72,397

The Narragansett Electric Company
AMF Deployment
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**Closings to Plant in Mid RY41
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$0	3/1/2041	8	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 21	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 22	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 23	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 24	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 25	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 26	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 27	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		Year 28	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in RY Aug 23
Hardware, M Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
10	\$0	8/31/2023	8	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Year 4	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Year 5	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Year 6	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Year 7	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Year 8	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Year 9	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		Year 10	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY24
Hardware, M Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
18	\$0	3/1/2024	8	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		Year 4	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20		Year 5	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21		Year 6	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22		Year 7	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23		Year 8	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24		Year 9	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Year 10	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26		Year 11	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Service Company IT Capital Rent Expense - Electric

**Closings to Plant in Mid RY41
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
			Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beginning Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Book Tax		
1	\$0	3/1/2041	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 27	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		Year 28	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in RY Aug 23
Hardware, M Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
			Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beginning Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Book Tax		
10	\$0	8/31/2023	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Year 4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Year 5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Year 6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Year 7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Year 8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Year 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY24
Hardware, M Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
			Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beginning Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Book Tax		
18	\$0	3/1/2024	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		Year 4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20		Year 5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21		Year 6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22		Year 7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23		Year 8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24		Year 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26		Year 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Service Company IT Capital Rent Expense - Electric

**Closings to Plant in RY Aug 23
Software, \$ Pricing Allocator**

Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation	
1	\$7,382,302	8/31/2023	Year 3	7	\$7,382,302	\$6,327,687	\$6,854,994	8.23%	\$564,166	(\$15,805)	\$548,361	\$1,054,615	\$1,602,975	\$0
2			Year 4	6	\$6,327,687	\$5,273,073	\$5,800,380	8.23%	\$477,371	(\$47,416)	\$429,955	\$1,054,615	\$1,484,569	\$0
3			Year 5	5	\$5,273,073	\$4,218,458	\$4,745,765	8.23%	\$390,576	(\$79,036)	\$311,541	\$1,054,615	\$1,366,155	\$0
4			Year 6	4	\$4,218,458	\$3,163,844	\$3,691,151	8.23%	\$303,782	(\$82,993)	\$220,789	\$1,054,615	\$1,275,403	\$0
5			Year 7	3	\$3,163,844	\$2,109,229	\$2,636,536	8.23%	\$216,987	(\$59,281)	\$157,706	\$1,054,615	\$1,212,321	\$0
6			Year 8	2	\$2,109,229	\$1,054,615	\$1,581,922	8.23%	\$130,192	(\$35,568)	\$94,624	\$1,054,615	\$1,149,238	\$0
7			Year 9	1	\$1,054,615	\$0	\$527,307	8.23%	\$43,397	(\$11,856)	\$31,541	\$1,054,615	\$1,086,156	\$0

**Closings to Plant in Mid RY24
Software, \$ Pricing Allocator**

Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation	
8	\$625,556	3/1/2024	Year 3	7	\$625,556	\$536,191	\$580,874	8.23%	\$47,806	(\$1,339)	\$46,467	\$89,365	\$135,832	\$0
9			Year 4	6	\$536,191	\$446,826	\$491,509	8.23%	\$40,451	(\$4,018)	\$36,433	\$89,365	\$125,798	\$0
10			Year 5	5	\$446,826	\$357,461	\$402,143	8.23%	\$33,096	(\$6,697)	\$26,399	\$89,365	\$115,764	\$0
11			Year 6	4	\$357,461	\$268,096	\$312,778	8.23%	\$25,742	(\$7,033)	\$18,709	\$89,365	\$108,074	\$0
12			Year 7	3	\$268,096	\$178,730	\$223,413	8.23%	\$18,387	(\$5,023)	\$13,364	\$89,365	\$102,729	\$0
13			Year 8	2	\$178,730	\$89,365	\$134,048	8.23%	\$11,032	(\$3,014)	\$8,018	\$89,365	\$97,383	\$0
14			Year 9	1	\$89,365	\$0	\$44,683	8.23%	\$3,677	(\$1,005)	\$2,673	\$89,365	\$92,038	\$0

**Closings to Plant in Mid RY25
Software, \$ Pricing Allocator**

Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation	
15	\$127,075	3/1/2025	Year 4	7	\$127,075	\$108,921	\$117,998	8.23%	\$9,711	(\$272)	\$9,439	\$18,154	\$27,593	\$0
16			Year 5	6	\$108,921	\$90,768	\$99,845	8.23%	\$8,217	(\$816)	\$7,401	\$18,154	\$25,555	\$0
17			Year 6	5	\$90,768	\$72,614	\$81,691	8.23%	\$6,723	(\$1,360)	\$5,363	\$18,154	\$23,516	\$0
18			Year 7	4	\$72,614	\$54,461	\$63,537	8.23%	\$5,229	(\$1,429)	\$3,801	\$18,154	\$21,954	\$0
19			Year 8	3	\$54,461	\$36,307	\$45,384	8.23%	\$3,735	(\$1,020)	\$2,715	\$18,154	\$20,868	\$0
20			Year 9	2	\$36,307	\$18,154	\$27,230	8.23%	\$2,241	(\$612)	\$1,629	\$18,154	\$19,782	\$0
21			Year 10	1	\$18,154	\$0	\$9,077	8.23%	\$747	(\$204)	\$543	\$18,154	\$18,697	\$0

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Service Company IT Capital Rent Expense - Electric

**Closings to Plant in RY Aug 23
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
1	\$7,382,302	8/31/2023	\$0	\$2,460,521	\$1,230,261	\$336,107	\$0	\$1,054,615	\$277,307	\$144,060	\$192,047	\$15,805
2		Year 4	\$2,460,521	\$4,921,042	\$3,690,782	\$1,008,322	\$1,054,615	\$2,109,229	\$1,581,922	\$432,181	\$576,141	\$47,416
3		Year 5	\$4,921,042	\$7,382,302	\$6,151,672	\$1,680,637	\$2,109,229	\$3,163,844	\$2,636,536	\$720,302	\$960,335	\$79,036
4		Year 6	\$7,382,302	\$7,382,302	\$7,382,302	\$2,016,845	\$3,163,844	\$4,218,458	\$3,691,151	\$1,008,422	\$1,008,422	\$82,993
5		Year 7	\$7,382,302	\$7,382,302	\$7,382,302	\$2,016,845	\$4,218,458	\$5,273,073	\$4,745,765	\$1,296,543	\$720,302	\$59,281
6		Year 8	\$7,382,302	\$7,382,302	\$7,382,302	\$2,016,845	\$5,273,073	\$6,327,687	\$5,800,380	\$1,584,664	\$432,181	\$35,568
7		Year 9	\$7,382,302	\$7,382,302	\$7,382,302	\$2,016,845	\$6,327,687	\$7,382,302	\$6,854,994	\$1,872,784	\$144,060	\$11,856

**Closings to Plant in Mid RY24
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
8	\$625,556	3/1/2024	\$0	\$208,498	\$104,249	\$28,481	\$0	\$89,365	\$44,683	\$12,207	\$16,274	\$1,339
9		Year 4	\$208,498	\$416,996	\$312,747	\$85,442	\$89,365	\$178,730	\$134,048	\$36,622	\$48,821	\$4,018
10		Year 5	\$416,996	\$625,556	\$521,276	\$142,413	\$178,730	\$268,096	\$223,413	\$61,036	\$81,376	\$6,697
11		Year 6	\$625,556	\$625,556	\$625,556	\$170,902	\$268,096	\$357,461	\$312,778	\$85,451	\$85,451	\$7,033
12		Year 7	\$625,556	\$625,556	\$625,556	\$170,902	\$357,461	\$446,826	\$402,143	\$109,866	\$61,036	\$5,023
13		Year 8	\$625,556	\$625,556	\$625,556	\$170,902	\$446,826	\$536,191	\$491,509	\$134,280	\$36,622	\$3,014
14		Year 9	\$625,556	\$625,556	\$625,556	\$170,902	\$536,191	\$625,556	\$580,874	\$158,695	\$12,207	\$1,005

**Closings to Plant in Mid RY25
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
15	\$127,075	3/1/2025	\$0	\$42,354	\$21,177	\$5,786	\$0	\$18,154	\$9,077	\$2,480	\$3,306	\$272
16		Year 4	\$42,354	\$84,708	\$63,531	\$17,357	\$18,154	\$36,307	\$27,230	\$7,439	\$9,917	\$816
17		Year 5	\$84,708	\$127,075	\$105,892	\$28,930	\$36,307	\$54,461	\$45,384	\$12,399	\$16,531	\$1,360
18		Year 6	\$127,075	\$127,075	\$127,075	\$34,717	\$54,461	\$72,614	\$63,537	\$17,358	\$17,358	\$1,429
19		Year 7	\$127,075	\$127,075	\$127,075	\$34,717	\$72,614	\$90,768	\$81,691	\$22,318	\$12,399	\$1,020
20		Year 8	\$127,075	\$127,075	\$127,075	\$34,717	\$90,768	\$108,921	\$99,845	\$27,278	\$7,439	\$612
21		Year 9	\$127,075	\$127,075	\$127,075	\$34,717	\$108,921	\$127,075	\$117,998	\$32,237	\$2,480	\$204

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Service Company IT Capital Rent Expense - Electric

**Closings to Plant in Mid RY26
Software, \$ Pricing Allocator**

Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$754,802	3/1/2026	Year 5	Year 7	\$700,888	8.23%	\$28,842	(\$2,222)	\$26,619	\$53,914	\$80,534	\$0	\$0
2	\$700,888		Year 6	Year 6	\$593,059	8.23%	\$53,246	(\$6,060)	\$47,186	\$107,829	\$155,014	\$0	\$0
3	\$593,059		Year 7	Year 5	\$485,230	8.23%	\$44,372	(\$9,293)	\$35,078	\$107,829	\$142,907	\$0	\$0
4	\$485,230		Year 8	Year 4	\$377,401	8.23%	\$35,497	(\$9,698)	\$25,799	\$107,829	\$133,628	\$0	\$0
5	\$377,401		Year 9	Year 3	\$269,572	8.23%	\$26,623	(\$7,273)	\$19,350	\$107,829	\$127,178	\$0	\$0
6	\$269,572		Year 10	Year 2	\$161,743	8.23%	\$17,749	(\$4,849)	\$12,900	\$107,829	\$120,729	\$0	\$0
7	\$161,743		Year 11	Year 1	\$53,914	8.23%	\$8,874	(\$2,424)	\$6,450	\$107,829	\$114,279	\$0	\$0
8	\$53,914		Year 10	Year 0	\$0	8.23%	\$2,219	(\$606)	\$1,612	\$53,914	\$55,527	\$0	\$0

**Closings to Plant in Mid RY27
Software, \$ Pricing Allocator**

Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
9	\$342,878	3/1/2027	Year 6	Year 7	\$318,387	8.23%	\$13,102	(\$1,009)	\$12,092	\$24,491	\$36,583	\$0	\$0
10	\$318,387		Year 7	Year 6	\$269,404	8.23%	\$24,188	(\$2,753)	\$21,435	\$48,983	\$70,417	\$0	\$0
11	\$269,404		Year 8	Year 5	\$220,422	8.23%	\$20,156	(\$4,222)	\$15,935	\$48,983	\$64,917	\$0	\$0
12	\$220,422		Year 9	Year 4	\$171,439	8.23%	\$16,125	(\$4,405)	\$11,720	\$48,983	\$60,702	\$0	\$0
13	\$171,439		Year 10	Year 3	\$122,456	8.23%	\$12,094	(\$3,304)	\$8,790	\$48,983	\$57,772	\$0	\$0
14	\$122,456		Year 11	Year 2	\$73,474	8.23%	\$8,063	(\$2,203)	\$5,860	\$48,983	\$54,842	\$0	\$0
15	\$73,474		Year 12	Year 1	\$24,491	8.23%	\$4,031	(\$1,101)	\$2,930	\$48,983	\$51,912	\$0	\$0
16	\$24,491		Year 10	Year 0	\$0	8.23%	\$1,008	(\$275)	\$732	\$24,491	\$25,224	\$0	\$0

**Closings to Plant in Mid RY28
Software, \$ Pricing Allocator**

Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
18	\$12,367	3/1/2028	Year 7	Year 7	\$11,484	8.23%	\$473	(\$36)	\$436	\$883	\$1,319	\$0	\$0
19	\$11,484		Year 8	Year 6	\$9,717	8.23%	\$872	(\$99)	\$773	\$1,767	\$2,540	\$0	\$0
20	\$9,717		Year 9	Year 5	\$8,834	8.23%	\$727	(\$152)	\$575	\$1,767	\$2,341	\$0	\$0
21	\$8,834		Year 10	Year 4	\$7,067	8.23%	\$582	(\$159)	\$423	\$1,767	\$2,189	\$0	\$0
22	\$7,067		Year 11	Year 3	\$5,300	8.23%	\$436	(\$119)	\$317	\$1,767	\$2,084	\$0	\$0
23	\$6,183		Year 12	Year 2	\$2,650	8.23%	\$291	(\$79)	\$211	\$1,767	\$1,978	\$0	\$0
24	\$4,417		Year 13	Year 1	\$883	8.23%	\$145	(\$40)	\$106	\$1,767	\$1,872	\$0	\$0
25	\$2,650		Year 10	Year 0	\$0	8.23%	\$36	(\$10)	\$26	\$883	\$910	\$0	\$0

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Service Company IT Capital Rent Expense - Electric

**Closings to Plant in Mid RY26
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
1	\$754,802	3/1/2026	\$0	\$251,576	\$125,788	\$34,365	\$0	\$53,914	\$53,914	\$26,957	\$7,365	\$27,001	\$2,222
2		Year 5	\$251,576	\$503,151	\$377,363	\$103,096	\$53,914	\$161,743	\$161,743	\$107,829	\$29,459	\$73,637	\$6,060
3		Year 6	\$503,151	\$754,802	\$628,977	\$171,836	\$161,743	\$269,572	\$269,572	\$215,658	\$58,918	\$112,919	\$9,293
4		Year 7	\$754,802	\$754,802	\$754,802	\$206,212	\$269,572	\$377,401	\$377,401	\$323,487	\$88,377	\$117,835	\$9,698
5		Year 8	\$754,802	\$754,802	\$754,802	\$206,212	\$377,401	\$485,230	\$485,230	\$431,315	\$117,835	\$88,377	\$7,273
6		Year 9	\$754,802	\$754,802	\$754,802	\$206,212	\$485,230	\$593,059	\$593,059	\$539,144	\$147,294	\$88,377	\$4,849
7		Year 10	\$754,802	\$754,802	\$754,802	\$206,212	\$593,059	\$700,888	\$700,888	\$646,973	\$176,753	\$29,459	\$2,424
8		Year 11	\$754,802	\$754,802	\$754,802	\$206,212	\$700,888	\$754,802	\$754,802	\$727,845	\$198,847	\$7,365	\$606

**Closings to Plant in Mid RY27
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
9	\$342,878	3/1/2027	\$0	\$114,281	\$57,141	\$15,611	\$0	\$24,491	\$24,491	\$12,246	\$3,346	\$12,265	\$1,009
10		Year 6	\$114,281	\$228,562	\$171,422	\$46,832	\$24,491	\$73,474	\$73,474	\$48,983	\$13,382	\$33,450	\$2,753
11		Year 7	\$228,562	\$342,878	\$285,720	\$78,059	\$73,474	\$122,456	\$122,456	\$97,965	\$26,764	\$51,295	\$4,222
12		Year 8	\$342,878	\$342,878	\$342,878	\$93,674	\$122,456	\$171,439	\$171,439	\$146,948	\$40,146	\$53,528	\$4,405
13		Year 9	\$342,878	\$342,878	\$342,878	\$93,674	\$171,439	\$220,422	\$220,422	\$195,930	\$53,528	\$40,146	\$3,304
14		Year 10	\$342,878	\$342,878	\$342,878	\$93,674	\$220,422	\$269,404	\$269,404	\$244,913	\$66,910	\$26,764	\$2,203
15		Year 11	\$342,878	\$342,878	\$342,878	\$93,674	\$269,404	\$318,387	\$318,387	\$293,895	\$80,292	\$13,382	\$1,101
16		Year 12	\$342,878	\$342,878	\$342,878	\$93,674	\$318,387	\$342,878	\$342,878	\$330,632	\$90,329	\$3,346	\$275
17		Year 13	\$342,878	\$342,878	\$342,878	\$93,674	\$342,878	\$342,878	\$342,878	\$342,878	\$342,878	\$342,878	\$342,878

**Closings to Plant in Mid RY28
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
18	\$12,367	3/1/2028	\$0	\$4,122	\$2,061	\$563	\$0	\$883	\$883	\$442	\$121	\$442	\$36
19		Year 7	\$4,122	\$8,244	\$6,183	\$1,689	\$883	\$2,650	\$2,650	\$1,767	\$483	\$1,206	\$99
20		Year 8	\$8,244	\$12,367	\$10,305	\$2,815	\$2,650	\$4,417	\$4,417	\$3,533	\$965	\$1,850	\$152
21		Year 9	\$12,367	\$12,367	\$12,367	\$3,379	\$4,417	\$6,183	\$6,183	\$5,300	\$1,448	\$1,931	\$159
22		Year 10	\$12,367	\$12,367	\$12,367	\$3,379	\$6,183	\$7,950	\$7,950	\$7,067	\$1,931	\$1,448	\$119
23		Year 11	\$12,367	\$12,367	\$12,367	\$3,379	\$7,950	\$9,717	\$9,717	\$8,834	\$2,413	\$965	\$79
24		Year 12	\$12,367	\$12,367	\$12,367	\$3,379	\$9,717	\$11,484	\$11,484	\$10,600	\$2,896	\$483	\$40
25		Year 13	\$12,367	\$12,367	\$12,367	\$3,379	\$11,484	\$12,367	\$12,367	\$11,925	\$3,258	\$121	\$10

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Service Company IT Capital Rent Expense - Electric

**Closings to Plant in Mid RY29
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$0	3/1/2029	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 8	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 9	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 10	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 11	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 12	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 13	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 14	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Year 10												

**Closings to Plant in Mid RY30
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
9	\$0	3/1/2030	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10		Year 8	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Year 9	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Year 10	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Year 11	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Year 12	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Year 13	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Year 14	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY31
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
17	\$741,850	3/1/2031	7	\$741,850	\$688,861	\$344,430	8.23%	\$28,347	(\$2,184)	\$26,163	\$52,989	\$79,152	\$0	\$0
18		Year 10	6	\$688,861	\$582,882	\$635,872	8.23%	\$52,332	(\$5,956)	\$46,376	\$105,979	\$152,355	\$0	\$0
19		Year 11	5	\$582,882	\$476,904	\$529,893	8.23%	\$43,610	(\$9,134)	\$34,476	\$105,979	\$140,455	\$0	\$0
20		Year 12	4	\$476,904	\$370,925	\$423,914	8.23%	\$34,888	(\$9,531)	\$25,357	\$105,979	\$131,335	\$0	\$0
21		Year 13	3	\$370,925	\$264,947	\$317,936	8.23%	\$26,166	(\$7,149)	\$19,018	\$105,979	\$124,996	\$0	\$0
22		Year 14	2	\$264,947	\$158,968	\$211,957	8.23%	\$17,444	(\$4,766)	\$12,678	\$105,979	\$118,657	\$0	\$0
23		Year 15	1	\$158,968	\$52,989	\$105,979	8.23%	\$8,722	(\$2,383)	\$6,339	\$105,979	\$112,318	\$0	\$0
24		Year 16	0	\$52,989	\$0	\$26,495	8.23%	\$2,181	(\$596)	\$1,585	\$52,989	\$54,574	\$0	\$0
		Year 10												

The Narragansett Electric Company
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**Closings to Plant in Mid RY29
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
			Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes				
1	\$0	3/1/2029	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY30
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
			Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes				
9	\$0	3/1/2030	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10		Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Year 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Year 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Year 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Year 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY31
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
			Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes				
17	\$741,850	3/1/2031	\$0	\$0	\$123,629	\$33,776	\$0	\$52,989	\$26,495	\$7,238	\$26,537	\$2,184	\$2,184	\$2,184	\$2,184	
18		Year 10	\$247,259	\$494,517	\$370,888	\$101,327	\$52,989	\$158,968	\$105,979	\$28,953	\$72,373	\$5,956	\$5,956	\$5,956	\$5,956	
19		Year 11	\$741,850	\$741,850	\$618,184	\$168,888	\$158,968	\$264,947	\$211,957	\$57,907	\$110,981	\$9,134	\$9,134	\$9,134		
20		Year 12	\$741,850	\$741,850	\$741,850	\$202,673	\$370,925	\$370,925	\$317,936	\$86,860	\$115,813	\$9,531	\$9,531	\$9,531		
21		Year 13	\$741,850	\$741,850	\$741,850	\$202,673	\$476,904	\$423,914	\$115,813	\$86,860	\$57,907	\$7,149	\$7,149	\$7,149		
22		Year 14	\$741,850	\$741,850	\$741,850	\$202,673	\$582,882	\$529,893	\$144,767	\$28,953	\$4,766	\$4,766	\$4,766			
23		Year 15	\$741,850	\$741,850	\$741,850	\$202,673	\$688,861	\$635,872	\$173,720	\$28,953	\$2,383	\$2,383	\$2,383			
24		Year 10	\$741,850	\$741,850	\$741,850	\$202,673	\$741,850	\$715,356	\$195,435	\$7,238	\$7,238	\$7,238	\$7,238			

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**Closings to Plant in Mid RY32
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$34,199	3/1/2032	7	\$34,199	\$31,757	\$15,878	8.23%	\$1,307	(\$101)	\$1,206	\$2,443	\$3,649	\$0	\$0
2		Year 12	6	\$31,757	\$26,871	\$29,314	8.23%	\$2,413	(\$275)	\$2,138	\$4,886	\$7,024	\$0	\$0
3		Year 13	5	\$26,871	\$21,985	\$24,428	8.23%	\$2,010	(\$421)	\$1,589	\$4,886	\$6,475	\$0	\$0
4		Year 14	4	\$21,985	\$17,100	\$19,543	8.23%	\$1,608	(\$439)	\$1,169	\$4,886	\$6,055	\$0	\$0
5		Year 15	3	\$17,100	\$12,214	\$14,657	8.23%	\$1,206	(\$330)	\$877	\$4,886	\$5,762	\$0	\$0
6		Year 16	2	\$12,214	\$7,328	\$9,771	8.23%	\$804	(\$220)	\$584	\$4,886	\$5,470	\$0	\$0
7		Year 17	1	\$7,328	\$2,443	\$4,886	8.23%	\$402	(\$110)	\$292	\$4,886	\$5,178	\$0	\$0
8		Year 10	0	\$2,443	\$0	\$1,221	8.23%	\$101	(\$27)	\$73	\$2,443	\$2,516	\$0	\$0

**Closings to Plant in Mid RY33
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
9	\$0	3/1/2033	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10		Year 13	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Year 14	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Year 15	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Year 16	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Year 17	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Year 18	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Year 10	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY34
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
17	\$12,992	3/1/2034	7	\$12,992	\$12,064	\$6,032	8.23%	\$496	(\$38)	\$458	\$928	\$1,386	\$0	\$0
18		Year 13	6	\$12,064	\$10,208	\$11,136	8.23%	\$917	(\$104)	\$812	\$1,856	\$2,668	\$0	\$0
19		Year 14	5	\$10,208	\$8,352	\$9,280	8.23%	\$764	(\$160)	\$604	\$1,856	\$2,460	\$0	\$0
20		Year 15	4	\$8,352	\$6,496	\$7,424	8.23%	\$611	(\$167)	\$444	\$1,856	\$2,300	\$0	\$0
21		Year 16	3	\$6,496	\$4,640	\$5,568	8.23%	\$458	(\$125)	\$333	\$1,856	\$2,189	\$0	\$0
22		Year 17	2	\$4,640	\$2,784	\$3,712	8.23%	\$306	(\$83)	\$222	\$1,856	\$2,078	\$0	\$0
23		Year 18	1	\$2,784	\$928	\$1,856	8.23%	\$153	(\$42)	\$111	\$1,856	\$1,967	\$0	\$0
24		Year 10	0	\$928	\$0	\$464	8.23%	\$38	(\$10)	\$28	\$928	\$956	\$0	\$0

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**Closings to Plant in Mid RY32
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
1	\$34,199	3/1/2032	\$0	\$11,399	\$5,699	\$1,557	\$0	\$0	\$2,443	\$334	\$1,223	\$101
2		Year 12	\$11,399	\$22,797	\$17,098	\$4,671	\$2,443	\$2,443	\$7,328	\$1,335	\$3,336	\$275
3		Year 13	\$22,797	\$34,199	\$28,498	\$7,786	\$7,328	\$12,214	\$9,771	\$2,670	\$5,116	\$421
4		Year 14	\$34,199	\$34,199	\$34,199	\$9,343	\$12,214	\$17,100	\$14,657	\$4,004	\$5,339	\$439
5		Year 15	\$34,199	\$34,199	\$34,199	\$9,343	\$17,100	\$21,985	\$19,543	\$5,339	\$4,004	\$330
6		Year 16	\$34,199	\$34,199	\$34,199	\$9,343	\$21,985	\$26,871	\$24,428	\$6,674	\$2,670	\$220
7		Year 17	\$34,199	\$34,199	\$34,199	\$9,343	\$26,871	\$31,757	\$29,314	\$8,009	\$1,335	\$110
8		Year 10	\$34,199	\$34,199	\$34,199	\$9,343	\$31,757	\$34,978	\$32,978	\$9,010	\$334	\$27

**Closings to Plant in Mid RY33
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
9	\$0	3/1/2033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10		Year 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Year 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Year 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Year 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Year 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY34
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
17	\$12,992	3/1/2034	\$0	\$4,330	\$2,165	\$592	\$0	\$0	\$928	\$127	\$465	\$38
18		Year 13	\$4,330	\$8,661	\$6,495	\$1,775	\$928	\$2,784	\$1,856	\$507	\$1,267	\$104
19		Year 14	\$8,661	\$12,992	\$10,826	\$2,958	\$2,784	\$4,640	\$3,712	\$1,014	\$1,944	\$160
20		Year 15	\$12,992	\$12,992	\$12,992	\$3,549	\$4,640	\$6,496	\$5,568	\$1,521	\$2,028	\$167
21		Year 16	\$12,992	\$12,992	\$12,992	\$3,549	\$6,496	\$8,352	\$7,424	\$2,028	\$1,521	\$125
22		Year 17	\$12,992	\$12,992	\$12,992	\$3,549	\$8,352	\$10,208	\$9,280	\$2,535	\$1,014	\$83
23		Year 18	\$12,992	\$12,992	\$12,992	\$3,549	\$10,208	\$12,064	\$11,136	\$3,042	\$507	\$42
24		Year 10	\$12,992	\$12,992	\$12,992	\$3,549	\$12,064	\$12,992	\$12,528	\$3,423	\$127	\$10

The Narragansett Electric Company
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**Closings to Plant in Mid RY35
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$0	3/1/2035	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 15	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 16	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 17	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 18	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 19	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 20	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 10	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY36
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
9	\$815,969	3/1/2036	7	\$815,969	\$757,685	\$378,843	8.23%	\$31,179	(\$2,402)	\$28,777	\$58,283	\$87,060	\$0	\$0
10		Year 16	6	\$757,685	\$641,118	\$699,402	8.23%	\$57,561	(\$6,551)	\$51,009	\$116,567	\$167,576	\$0	\$0
11		Year 17	5	\$641,118	\$524,551	\$582,835	8.23%	\$47,967	(\$10,046)	\$37,921	\$116,567	\$154,488	\$0	\$0
12		Year 18	4	\$524,551	\$407,984	\$466,268	8.23%	\$38,374	(\$10,484)	\$27,890	\$116,567	\$144,457	\$0	\$0
13		Year 19	3	\$407,984	\$291,417	\$349,701	8.23%	\$28,780	(\$7,863)	\$20,918	\$116,567	\$137,485	\$0	\$0
14		Year 20	2	\$291,417	\$174,850	\$233,134	8.23%	\$19,187	(\$5,242)	\$13,945	\$116,567	\$130,512	\$0	\$0
15		Year 21	1	\$174,850	\$58,283	\$116,567	8.23%	\$9,593	(\$2,621)	\$6,973	\$116,567	\$123,540	\$0	\$0
16		Year 10	0	\$58,283	(\$0)	\$29,142	8.23%	\$2,398	(\$655)	\$1,743	\$58,283	\$60,027	\$0	\$0

**Closings to Plant in Mid RY37
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
17	\$52,136	3/1/2037	7	\$52,136	\$48,412	\$24,206	8.23%	\$1,992	(\$153)	\$1,839	\$3,724	\$5,563	\$0	\$0
18		Year 17	6	\$48,412	\$40,964	\$44,688	8.23%	\$3,678	(\$419)	\$3,259	\$7,448	\$10,707	\$0	\$0
19		Year 18	5	\$40,964	\$33,516	\$37,240	8.23%	\$3,065	(\$642)	\$2,423	\$7,448	\$9,871	\$0	\$0
20		Year 19	4	\$33,516	\$26,068	\$29,792	8.23%	\$2,452	(\$670)	\$1,782	\$7,448	\$9,230	\$0	\$0
21		Year 20	3	\$26,068	\$18,620	\$22,344	8.23%	\$1,837	(\$502)	\$1,337	\$7,448	\$8,784	\$0	\$0
22		Year 21	2	\$18,620	\$11,172	\$14,896	8.23%	\$1,226	(\$335)	\$891	\$7,448	\$8,339	\$0	\$0
23		Year 22	1	\$11,172	\$3,724	\$7,448	8.23%	\$613	(\$167)	\$446	\$7,448	\$7,893	\$0	\$0
24		Year 10	0	\$3,724	\$0	\$1,862	8.23%	\$153	(\$42)	\$111	\$3,724	\$3,835	\$0	\$0

The Narragansett Electric Company
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**Closings to Plant in Mid RY35
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
1	\$0	3/1/2035	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY36
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
9	\$815,969	3/1/2036	\$0	\$271,962	\$135,981	\$37,150	\$0	\$58,283	\$29,142	\$7,962	\$29,189	\$2,402	
10		Year 16	\$271,962	\$543,925	\$407,944	\$111,450	\$58,283	\$174,850	\$116,567	\$31,846	\$79,604	\$6,551	
11		Year 17	\$543,925	\$815,969	\$679,947	\$185,762	\$174,850	\$291,417	\$233,134	\$63,692	\$122,069	\$10,046	
12		Year 18	\$815,969	\$815,969	\$815,969	\$222,923	\$291,417	\$407,984	\$349,701	\$95,538	\$127,384	\$10,484	
13		Year 19	\$815,969	\$815,969	\$815,969	\$222,923	\$407,984	\$524,551	\$466,268	\$127,384	\$95,538	\$7,863	
14		Year 20	\$815,969	\$815,969	\$815,969	\$222,923	\$524,551	\$641,118	\$582,835	\$159,231	\$63,692	\$5,242	
15		Year 21	\$815,969	\$815,969	\$815,969	\$222,923	\$641,118	\$757,685	\$699,402	\$191,077	\$31,846	\$2,621	
16		Year 10	\$815,969	\$815,969	\$815,969	\$222,923	\$757,685	\$815,969	\$786,827	\$214,961	\$7,962	\$655	

**Closings to Plant in Mid RY37
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
17	\$52,136	3/1/2037	\$0	\$17,377	\$8,688	\$2,374	\$0	\$3,724	\$1,862	\$509	\$1,865	\$153	
18		Year 17	\$17,377	\$34,754	\$26,065	\$7,121	\$3,724	\$11,172	\$7,448	\$2,035	\$5,086	\$419	
19		Year 18	\$34,754	\$52,136	\$43,445	\$11,869	\$11,172	\$18,620	\$14,896	\$4,070	\$7,800	\$642	
20		Year 19	\$52,136	\$52,136	\$52,136	\$14,243	\$18,620	\$26,068	\$22,344	\$6,104	\$8,139	\$670	
21		Year 20	\$52,136	\$52,136	\$52,136	\$14,243	\$26,068	\$33,516	\$29,792	\$8,139	\$6,104	\$502	
22		Year 21	\$52,136	\$52,136	\$52,136	\$14,243	\$33,516	\$40,964	\$37,240	\$10,174	\$4,070	\$335	
23		Year 22	\$52,136	\$52,136	\$52,136	\$14,243	\$40,964	\$48,412	\$44,688	\$12,209	\$2,035	\$167	
24		Year 10	\$52,136	\$52,136	\$52,136	\$14,243	\$48,412	\$52,136	\$50,274	\$13,735	\$509	\$42	

The Narragansett Electric Company
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**Closings to Plant in Mid RY38
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$0	3/1/2038	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 18	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 19	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 20	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 21	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 22	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 23	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 10	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY39
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
9	\$0	3/1/2039	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10		Year 19	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Year 20	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Year 21	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Year 22	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Year 23	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Year 24	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Year 10	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY40
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
17	\$14,857	3/1/2040	7	\$14,857	\$13,795	\$6,898	8.23%	\$568	(\$44)	\$524	\$1,061	\$1,585	\$0	\$0
18		Year 19	6	\$13,795	\$11,673	\$12,734	8.23%	\$1,048	(\$119)	\$929	\$2,122	\$3,051	\$0	\$0
19		Year 21	5	\$11,673	\$9,551	\$10,612	8.23%	\$873	(\$183)	\$690	\$2,122	\$2,813	\$0	\$0
20		Year 22	4	\$9,551	\$7,428	\$8,489	8.23%	\$699	(\$191)	\$508	\$2,122	\$2,630	\$0	\$0
21		Year 23	3	\$7,428	\$5,306	\$6,367	8.23%	\$524	(\$143)	\$381	\$2,122	\$2,503	\$0	\$0
22		Year 24	2	\$5,306	\$3,184	\$4,245	8.23%	\$349	(\$95)	\$254	\$2,122	\$2,376	\$0	\$0
23		Year 25	1	\$3,184	\$1,061	\$2,122	8.23%	\$175	(\$48)	\$127	\$2,122	\$2,249	\$0	\$0
24		Year 10	0	\$1,061	\$0	\$531	8.23%	\$44	(\$12)	\$32	\$1,061	\$1,093	\$0	\$0

The Narragansett Electric Company
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**Closings to Plant in Mid RY38
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book		Return on	
			Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Tax Difference	Accum Taxes	Accum Taxes	
1	\$0	3/1/2038	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY39
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book		Return on	
			Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Tax Difference	Accum Taxes	Accum Taxes	
9	\$0	3/1/2039	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10		Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Year 21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Year 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Year 23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Year 24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY40
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book		Return on	
			Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Tax Difference	Accum Taxes	Accum Taxes	
17	\$14,857	3/1/2040	\$0	\$4,952	\$2,476	\$676	\$0	\$1,061	\$1,061	\$531	\$145	\$145	\$531	\$531	\$44	\$44	\$44	
18		Year 19	\$4,952	\$9,903	\$7,428	\$2,029	\$1,061	\$3,184	\$3,184	\$2,122	\$580	\$580	\$2,122	\$1,449	\$119	\$119	\$119	
19		Year 21	\$9,903	\$14,857	\$12,380	\$3,382	\$3,184	\$5,306	\$5,306	\$4,245	\$1,160	\$1,160	\$4,245	\$2,223	\$183	\$183	\$183	
20		Year 22	\$14,857	\$14,857	\$14,857	\$4,059	\$5,306	\$7,428	\$7,428	\$6,367	\$1,739	\$1,739	\$6,367	\$2,319	\$191	\$191	\$191	
21		Year 23	\$14,857	\$14,857	\$14,857	\$4,059	\$9,551	\$9,551	\$8,489	\$2,319	\$2,319	\$2,319	\$8,489	\$1,739	\$143	\$143	\$143	
22		Year 24	\$14,857	\$14,857	\$14,857	\$4,059	\$9,551	\$11,673	\$11,673	\$10,612	\$2,899	\$2,899	\$10,612	\$1,160	\$95	\$95	\$95	
23		Year 25	\$14,857	\$14,857	\$14,857	\$4,059	\$11,673	\$13,795	\$13,795	\$12,734	\$3,479	\$3,479	\$12,734	\$580	\$48	\$48	\$48	
24		Year 10	\$14,857	\$14,857	\$14,857	\$4,059	\$13,795	\$14,857	\$14,857	\$14,326	\$3,914	\$3,914	\$14,326	\$145	\$12	\$12	\$12	

The Narragansett Electric Company
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**Closings to Plant in Mid RY41
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$0	3/1/2041	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2			6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3			5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4			4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5			3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6			2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7			1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8			0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in RY Aug 23
Software, M Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
9	\$32,955	8/31/2023	7	\$32,955	\$28,247	\$30,601	8.23%	\$2,518	(\$71)	\$2,448	\$4,708	\$7,156	\$0	\$0
10			6	\$28,247	\$23,539	\$25,893	8.23%	\$2,131	(\$212)	\$1,919	\$4,708	\$6,627	\$0	\$0
11			5	\$23,539	\$18,831	\$21,185	8.23%	\$1,744	(\$353)	\$1,391	\$4,708	\$6,099	\$0	\$0
12			4	\$18,831	\$14,123	\$16,477	8.23%	\$1,356	(\$370)	\$986	\$4,708	\$5,693	\$0	\$0
13			3	\$14,123	\$9,416	\$11,770	8.23%	\$969	(\$265)	\$704	\$4,708	\$5,412	\$0	\$0
14			2	\$9,416	\$4,708	\$7,062	8.23%	\$581	(\$159)	\$422	\$4,708	\$5,130	\$0	\$0
15			1	\$4,708	\$0	\$2,354	8.23%	\$194	(\$53)	\$141	\$4,708	\$4,849	\$0	\$0

**Closings to Plant in Mid RY24
Software, M Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
16	\$13,462	3/1/2024	7	\$13,462	\$12,500	\$6,250	8.23%	\$514	(\$40)	\$475	\$962	\$1,436	\$0	\$0
17			6	\$12,500	\$10,577	\$11,539	8.23%	\$950	(\$108)	\$842	\$1,923	\$2,765	\$0	\$0
18			5	\$10,577	\$8,654	\$9,615	8.23%	\$791	(\$166)	\$626	\$1,923	\$2,549	\$0	\$0
19			4	\$8,654	\$6,731	\$7,692	8.23%	\$633	(\$173)	\$460	\$1,923	\$2,383	\$0	\$0
20			3	\$6,731	\$4,808	\$5,769	8.23%	\$475	(\$130)	\$345	\$1,923	\$2,268	\$0	\$0
21			2	\$4,808	\$2,885	\$3,846	8.23%	\$317	(\$86)	\$230	\$1,923	\$2,153	\$0	\$0
22			1	\$2,885	\$962	\$1,923	8.23%	\$158	(\$43)	\$115	\$1,923	\$2,038	\$0	\$0
23			0	\$962	\$0	\$481	8.23%	\$40	(\$11)	\$29	\$962	\$990	\$0	\$0

The Narragansett Electric Company
AMF Deployment
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**Closings to Plant in Mid RY41
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
1	\$0	3/1/2041	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in RY Aug 23
Software, M Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
9	\$32,955	8/31/2023	\$0	\$10,984	\$5,492	\$1,500	\$0	\$4,708	\$4,708	\$2,354	\$643	\$857	\$71
10		Year 4	\$10,984	\$21,968	\$16,476	\$4,501	\$4,708	\$9,416	\$9,416	\$7,062	\$1,929	\$2,572	\$212
11		Year 5	\$21,968	\$32,955	\$27,461	\$7,502	\$9,416	\$14,123	\$14,123	\$11,770	\$3,215	\$4,287	\$353
12		Year 6	\$32,955	\$32,955	\$32,955	\$9,003	\$14,123	\$18,831	\$18,831	\$16,477	\$4,502	\$4,502	\$370
13		Year 7	\$32,955	\$32,955	\$32,955	\$9,003	\$18,831	\$23,539	\$23,539	\$21,185	\$5,788	\$3,215	\$265
14		Year 8	\$32,955	\$32,955	\$32,955	\$9,003	\$23,539	\$28,247	\$28,247	\$25,893	\$7,074	\$1,929	\$159
15		Year 9	\$32,955	\$32,955	\$32,955	\$9,003	\$28,247	\$32,955	\$32,955	\$30,601	\$8,360	\$643	\$53

**Closings to Plant in Mid RY24
Software, M Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
16	\$13,462	3/1/2024	\$0	\$4,487	\$2,243	\$613	\$0	\$962	\$962	\$481	\$131	\$482	\$40
17		Year 3	\$4,487	\$8,974	\$6,730	\$1,839	\$962	\$2,885	\$2,885	\$1,923	\$525	\$1,313	\$108
18		Year 4	\$8,974	\$13,462	\$11,218	\$3,065	\$2,885	\$4,808	\$4,808	\$3,846	\$1,051	\$2,014	\$166
19		Year 5	\$13,462	\$13,462	\$13,462	\$3,678	\$4,808	\$6,731	\$6,731	\$5,769	\$1,576	\$2,102	\$173
20		Year 6	\$13,462	\$13,462	\$13,462	\$3,678	\$6,731	\$8,654	\$8,654	\$7,692	\$2,102	\$1,576	\$130
21		Year 7	\$13,462	\$13,462	\$13,462	\$3,678	\$8,654	\$10,577	\$10,577	\$9,615	\$2,627	\$1,051	\$86
22		Year 8	\$13,462	\$13,462	\$13,462	\$3,678	\$10,577	\$12,500	\$12,500	\$11,539	\$3,152	\$525	\$43
23		Year 9	\$13,462	\$13,462	\$13,462	\$3,678	\$12,500	\$13,462	\$13,462	\$12,981	\$3,546	\$131	\$11

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Service Company IT Capital Rent Expense - Electric

**Closings to Plant in Mid RY25
Software, M Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$0	3/1/2025	Year 4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2			Year 5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3			Year 6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4			Year 7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5			Year 8	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6			Year 9	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7			Year 10	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8			Year 11	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9														

Total Service Company Rents - Electric

10	Year 3	\$2,035,337
11	Year 4	\$1,978,547
12	Year 5	\$1,932,596
13	Year 6	\$2,014,908
14	Year 7	\$2,042,896
15	Year 8	\$1,933,234
16	Year 9	\$1,826,625
17	Year 10	\$896,647
18	Year 11	\$564,434
19	Year 12	\$404,486
20	Year 13	\$316,067
21	Year 14	\$242,878
22	Year 15	\$256,288
23	Year 16	\$356,299
24	Year 17	\$256,590
25	Year 18	\$232,869
26	Year 19	\$212,078
27	Year 20	\$192,870
		\$17,695,650

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Service Company IT Capital Rent Expense - Electric

**Closings to Plant in Mid RY25
Software, M Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book		Return on	
			Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beginning Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Tax Difference	Accum Taxes			
1	\$0	3/1/2025	Year 4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2			Year 5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3			Year 6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4			Year 7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5			Year 8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6			Year 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7			Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8			Year 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9																		

Total Service Company Rents - Electric

10	Year 3
11	Year 4
12	Year 5
13	Year 6
14	Year 7
15	Year 8
16	Year 9
17	Year 10
18	Year 11
19	Year 12
20	Year 13
21	Year 14
22	Year 15
23	Year 16
24	Year 17
25	Year 18
26	Year 19
27	Year 20

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Gas ERTs

	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
	RY Aug 22	RY Aug 23	RY Aug 24	RY Aug 25	RY Aug 26	RY Aug 27	RY Aug 28	RY Aug 29	RY Aug 30	RY Aug 31
1 397 - Gas ERTs	\$0	\$296,033	\$296,033	\$296,033	\$1,038,944	\$296,033	\$296,033	\$296,033	\$296,033	\$296,033
2 National Grid/Plant Capital Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Capital Spend - Annual	\$0	\$296,033	\$296,033	\$296,033	\$1,038,944	\$296,033	\$296,033	\$296,033	\$296,033	\$296,033
4 Capital Spend - Cumulative	\$0	\$296,033	\$592,066	\$888,100	\$1,927,044	\$2,223,077	\$2,519,110	\$2,815,143	\$3,111,177	\$3,407,210
5 COR - Annual	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Cumulative COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Annual State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Cumulative State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Annual Federal Tax Depreciation	\$0	\$59,207	\$153,937	\$210,776	\$393,461	\$516,713	\$438,672	\$381,617	\$381,617	\$338,825
10 Cumulative Federal Tax Depreciation	\$0	\$59,207	\$213,144	\$423,920	\$817,380	\$1,334,094	\$1,772,766	\$2,154,382	\$2,535,999	\$2,874,824
11 Annual Book Depreciation/Amortization	\$0	\$7,401	\$22,202	\$37,004	\$70,379	\$103,753	\$118,555	\$133,356	\$148,158	\$162,960
12 Cumulative Book Depreciation	\$0	\$7,401	\$29,603	\$66,607	\$136,986	\$240,739	\$359,294	\$492,650	\$640,808	\$803,768
13 Accumulated Deferred Income Tax (State)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Accumulated Deferred Income Tax (Federal)	\$0	\$10,879	\$38,544	\$75,036	\$142,883	\$229,604	\$296,829	\$348,964	\$397,990	\$434,922
15 Accumulated Deferred Income Tax	\$0	\$10,879	\$38,544	\$75,036	\$142,883	\$229,604	\$296,829	\$348,964	\$397,990	\$434,922
Rate Base Calculation										
16 Plant In Service	\$0	\$296,033	\$592,066	\$888,100	\$1,927,044	\$2,223,077	\$2,519,110	\$2,815,143	\$3,111,177	\$3,407,210
17 Accumulated Reserve for Depreciation	\$0	(\$7,401)	(\$29,603)	(\$66,607)	(\$136,986)	(\$240,739)	(\$359,294)	(\$492,650)	(\$640,808)	(\$803,768)
18 Accumulated COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Deferred Tax Reserve	\$0	(\$10,879)	(\$38,544)	(\$75,036)	(\$142,883)	(\$229,604)	(\$296,829)	(\$348,964)	(\$397,990)	(\$434,922)
20 Year End Rate Base	\$0	\$277,753	\$523,920	\$746,457	\$1,647,175	\$1,752,734	\$1,862,987	\$1,973,530	\$2,072,378	\$2,168,520
Revenue Requirement Calculation										
21 Average Rate Base	\$0	\$138,877	\$400,836	\$635,188	\$1,196,816	\$1,699,954	\$1,807,860	\$1,918,258	\$2,022,954	\$2,120,449
22 Deferred Tax Proration Adjustment	\$0	\$467	\$1,187	\$1,566	\$2,912	\$3,722	\$2,885	\$2,238	\$2,104	\$1,585
23 Average Rate Base adjusted	\$0	\$139,344	\$402,024	\$636,754	\$1,199,728	\$1,703,677	\$1,810,746	\$1,920,496	\$2,025,058	\$2,122,035
22 Pre-Tax WACC	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%
23 Return and Taxes	\$0	\$11,719	\$33,810	\$53,551	\$100,897	\$143,279	\$152,284	\$161,514	\$170,307	\$178,463
24 Book Depreciation	\$0	\$7,401	\$22,202	\$37,004	\$70,379	\$103,753	\$118,555	\$133,356	\$148,158	\$162,960
25 Property Taxes	\$0	\$0	\$7,504	\$14,624	\$21,359	\$46,542	\$51,541	\$56,155	\$60,385	\$64,230
26 Annual Revenue Requirement	\$0	\$19,120	\$63,517	\$105,179	\$192,635	\$293,574	\$322,379	\$351,025	\$378,850	\$405,652

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Gas ERTs

	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20
	RY Aug 32	RY Aug 33	RY Aug 34	RY Aug 35	RY Aug 36	RY Aug 37	RY Aug 38	RY Aug 39	RY Aug 40	RY Aug 41
1 397 - Gas ERTs	\$296,033	\$67,880	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid/Plant Capital Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Capital Spend - Annual	\$296,033	\$67,880	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Capital Spend - Cumulative	\$3,703,243	\$3,771,123	\$3,771,123	\$3,771,123	\$3,771,123	\$3,771,123	\$3,771,123	\$3,771,123	\$3,771,123	\$3,771,123
5 COR - Annual	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Cumulative COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Annual State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Cumulative State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Annual Federal Tax Depreciation	\$296,033	\$250,403	\$163,818	\$98,291	\$58,974	\$24,871	\$3,910	\$0	\$0	\$0
10 Cumulative Federal Tax Depreciation	\$3,170,857	\$3,421,260	\$3,585,077	\$3,683,368	\$3,742,342	\$3,767,213	\$3,771,123	\$3,771,123	\$3,771,123	\$3,771,123
11 Annual Book Depreciation/Amortization	\$177,761	\$186,859	\$188,556	\$188,556	\$188,556	\$188,556	\$188,556	\$188,556	\$188,556	\$188,556
12 Cumulative Book Depreciation	\$981,529	\$1,168,388	\$1,356,944	\$1,545,501	\$1,734,057	\$1,922,613	\$2,111,169	\$2,299,725	\$2,488,281	\$2,676,838
13 Accumulated Deferred Income Tax (State)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Accumulated Deferred Income Tax (Federal)	\$459,759	\$473,103	\$467,908	\$448,952	\$421,740	\$387,366	\$348,590	\$308,994	\$269,397	\$229,800
15 Accumulated Deferred Income Tax	\$459,759	\$473,103	\$467,908	\$448,952	\$421,740	\$387,366	\$348,590	\$308,994	\$269,397	\$229,800
Rate Base Calculation										
16 Plant In Service	\$3,703,243	\$3,771,123	\$3,771,123	\$3,771,123	\$3,771,123	\$3,771,123	\$3,771,123	\$3,771,123	\$3,771,123	\$3,771,123
17 Accumulated Reserve for Depreciation	(\$981,529)	(\$1,168,388)	(\$1,356,944)	(\$1,545,501)	(\$1,734,057)	(\$1,922,613)	(\$2,111,169)	(\$2,299,725)	(\$2,488,281)	(\$2,676,838)
18 Accumulated COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Deferred Tax Reserve	(\$459,759)	(\$473,103)	(\$467,908)	(\$448,952)	(\$421,740)	(\$387,366)	(\$348,590)	(\$308,994)	(\$269,397)	(\$229,800)
20 Year End Rate Base	\$2,261,955	\$2,129,632	\$1,946,271	\$1,776,671	\$1,615,327	\$1,461,144	\$1,311,364	\$1,162,404	\$1,013,445	\$864,486
Revenue Requirement Calculation										
21 Average Rate Base	\$2,215,238	\$2,195,794	\$2,037,951	\$1,861,471	\$1,695,999	\$1,538,235	\$1,386,254	\$1,236,884	\$1,087,925	\$938,965
22 Deferred Tax Proration Adjustment	\$1,066	\$573	(\$223)	(\$814)	(\$1,168)	(\$1,475)	(\$1,664)	(\$1,700)	(\$1,700)	(\$1,700)
23 Average Rate Base adjusted	\$2,216,304	\$2,196,366	\$2,037,728	\$1,860,657	\$1,694,831	\$1,536,760	\$1,384,590	\$1,235,185	\$1,086,225	\$937,266
22 Pre-Tax WACC	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%
23 Return and Taxes	\$186,391	\$184,714	\$171,373	\$156,481	\$142,535	\$129,242	\$116,444	\$103,879	\$91,352	\$78,824
24 Book Depreciation	\$177,761	\$186,859	\$188,556	\$188,556	\$188,556	\$188,556	\$188,556	\$188,556	\$188,556	\$188,556
25 Property Taxes	\$67,689	\$70,765	\$67,671	\$62,769	\$57,866	\$52,964	\$48,061	\$43,159	\$38,256	\$33,354
26 Annual Revenue Requirement	\$431,842	\$442,338	\$427,600	\$407,806	\$388,958	\$370,761	\$353,061	\$335,594	\$318,164	\$300,734

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Gas Communication Equipment

	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
	RY Aug 22	RY Aug 23	RY Aug 24	RY Aug 25	RY Aug 26	RY Aug 27	RY Aug 28	RY Aug 29	RY Aug 30	RY Aug 31
1 397 - Communication Equipment	\$0	\$0	\$56,346	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid/Plant Capital Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Capital Spend - Annual	\$0	\$0	\$56,346	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Capital Spend - Cumulative	\$0	\$0	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346
5 COR - Annual	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Cumulative COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Annual State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Cumulative State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Annual Federal Tax Depreciation	\$0	\$0	\$11,269	\$18,031	\$10,818	\$6,491	\$6,491	\$3,246	\$0	\$0
10 Cumulative Federal Tax Depreciation	\$0	\$0	\$11,269	\$29,300	\$40,119	\$46,610	\$53,101	\$56,346	\$56,346	\$56,346
11 Annual Book Depreciation/Amortization	\$0	\$0	\$1,409	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817
12 Cumulative Book Depreciation	\$0	\$0	\$1,409	\$4,226	\$7,043	\$9,861	\$12,678	\$15,495	\$18,313	\$21,130
13 Accumulated Deferred Income Tax (State)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Accumulated Deferred Income Tax (Federal)	\$0	\$0	\$2,071	\$5,266	\$6,946	\$7,717	\$8,489	\$8,579	\$7,987	\$7,395
15 Accumulated Deferred Income Tax	\$0	\$0	\$2,071	\$5,266	\$6,946	\$7,717	\$8,489	\$8,579	\$7,987	\$7,395
Rate Base Calculation										
16 Plant In Service	\$0	\$0	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346
17 Accumulated Reserve for Depreciation	\$0	\$0	(\$1,409)	(\$4,226)	(\$7,043)	(\$9,861)	(\$12,678)	(\$15,495)	(\$18,313)	(\$21,130)
18 Accumulated COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Deferred Tax Reserve	\$0	\$0	(\$2,071)	(\$5,266)	(\$6,946)	(\$7,717)	(\$8,489)	(\$8,579)	(\$7,987)	(\$7,395)
20 Year End Rate Base	\$0	\$0	\$52,867	\$46,855	\$42,357	\$38,768	\$35,180	\$32,272	\$30,047	\$27,821
Revenue Requirement Calculation										
21 Average Rate Base	\$0	\$0	\$26,433	\$49,861	\$44,606	\$40,563	\$36,974	\$33,726	\$31,159	\$28,934
22 Deferred Tax Proration Adjustment	\$0	\$0	\$89	\$137	\$72	\$33	\$33	\$4	(\$25)	(\$25)
23 Average Rate Base adjusted	\$0	\$0	\$26,522	\$49,998	\$44,678	\$40,596	\$37,007	\$33,730	\$31,134	\$28,908
22 Pre-Tax WACC	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%
23 Return and Taxes	-	-	2,231	4,205	3,757	3,414	3,112	2,837	2,618	2,431
24 Book Depreciation	-	-	1,409	2,817	2,817	2,817	2,817	2,817	2,817	2,817
25 Property Taxes	-	-	-	1,428	1,355	1,282	1,209	1,135	1,062	989
26 Annual Revenue Requirement	-	-	3,639	8,451	7,930	7,513	7,138	6,789	6,498	6,237

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Gas Communication Equipment

	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20
	RY Aug 32	RY Aug 33	RY Aug 34	RY Aug 35	RY Aug 36	RY Aug 37	RY Aug 38	RY Aug 39	RY Aug 40	RY Aug 41
1 397 - Communication Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 National Grid/Plant Capital Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Capital Spend - Annual	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Capital Spend - Cumulative	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346
5 COR - Annual	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Cumulative COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Annual State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Cumulative State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Annual Federal Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Cumulative Federal Tax Depreciation	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346
11 Annual Book Depreciation/Amortization	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817
12 Cumulative Book Depreciation	\$23,947	\$26,764	\$29,582	\$32,399	\$35,216	\$38,034	\$40,851	\$43,668	\$46,486	\$49,303
13 Accumulated Deferred Income Tax (State)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Accumulated Deferred Income Tax (Federal)	\$6,804	\$6,212	\$5,621	\$5,029	\$4,437	\$3,846	\$3,254	\$2,662	\$2,071	\$1,479
15 Accumulated Deferred Income Tax	\$6,804	\$6,212	\$5,621	\$5,029	\$4,437	\$3,846	\$3,254	\$2,662	\$2,071	\$1,479
Rate Base Calculation										
16 Plant In Service	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346	\$56,346
17 Accumulated Reserve for Depreciation	(\$23,947)	(\$26,764)	(\$29,582)	(\$32,399)	(\$35,216)	(\$38,034)	(\$40,851)	(\$43,668)	(\$46,486)	(\$49,303)
18 Accumulated COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Deferred Tax Reserve	(\$6,804)	(\$6,212)	(\$5,621)	(\$5,029)	(\$4,437)	(\$3,846)	(\$3,254)	(\$2,662)	(\$2,071)	(\$1,479)
20 Year End Rate Base	\$25,595	\$23,370	\$21,144	\$18,918	\$16,693	\$14,467	\$12,241	\$10,016	\$7,790	\$5,564
Revenue Requirement Calculation										
21 Average Rate Base	\$26,708	\$24,482	\$22,257	\$20,031	\$17,805	\$15,580	\$13,354	\$11,128	\$8,903	\$6,677
22 Deferred Tax Proration Adjustment	(\$25)	(\$25)	(\$25)	(\$25)	(\$25)	(\$25)	(\$25)	(\$25)	(\$25)	(\$25)
23 Average Rate Base adjusted	\$26,683	\$24,457	\$22,231	\$20,006	\$17,780	\$15,554	\$13,329	\$11,103	\$8,877	\$6,652
22 Pre-Tax WACC	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%
23 Return and Taxes	2,244	2,057	1,870	1,682	1,495	1,308	1,121	934	747	559
24 Book Depreciation	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817
25 Property Taxes	916	842	769	696	623	549	476	403	330	256
26 Annual Revenue Requirement	5,977	5,717	5,456	5,196	4,935	4,675	4,414	4,154	3,894	3,633

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Service Company IT Capital Rent Expense - Gas

**Closings to Plant in Aug RY 23
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Original Cost Ending Balance	Remaining Cost Ending Balance	Average Original Cost	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$531,181	8/31/2023	Year 3	\$531,181	\$464,783	\$66,398	\$497,982	8.23%	\$40,984	(\$1,244)	\$39,740	\$66,398	\$106,138		\$0
2	\$464,783		Year 4	\$464,783	\$398,385	\$66,398	\$431,584	8.23%	\$35,519	(\$3,732)	\$31,788	\$66,398	\$98,185		\$0
3	\$398,385		Year 5	\$398,385	\$331,988	\$66,398	\$365,187	8.23%	\$30,055	(\$6,220)	\$23,835	\$66,398	\$90,232		\$0
4	\$331,988		Year 6	\$331,988	\$265,590	\$66,398	\$298,789	8.23%	\$24,590	(\$6,718)	\$17,872	\$66,398	\$84,270		\$0
5	\$265,590		Year 7	\$265,590	\$199,193	\$66,398	\$232,391	8.23%	\$19,126	(\$5,225)	\$13,901	\$66,398	\$80,298		\$0
6	\$199,193		Year 8	\$199,193	\$132,795	\$66,398	\$165,994	8.23%	\$13,661	(\$3,732)	\$9,929	\$66,398	\$76,327		\$0
7	\$132,795		Year 9	\$132,795	\$66,398	\$66,398	\$99,596	8.23%	\$8,197	(\$2,239)	\$5,957	\$66,398	\$72,355		\$0
8	\$66,398		Year 10	\$66,398	\$0	\$66,398	\$33,199	8.23%	\$2,732	(\$746)	\$1,986	\$66,398	\$68,383		\$0

**Closings to Plant in Mid RY24
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Original Cost Ending Balance	Remaining Cost Ending Balance	Average Original Cost	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
9	\$68,557	3/1/2024	Year 3	\$68,557	\$64,272	\$4,285	\$32,136	8.23%	\$2,645	(\$209)	\$2,436	\$4,285	\$6,721		\$0
10	\$64,272		Year 4	\$64,272	\$55,703	\$8,563	\$59,987	8.23%	\$4,937	(\$578)	\$4,359	\$8,570	\$12,929		\$0
11	\$55,703		Year 5	\$55,703	\$47,133	\$8,563	\$51,418	8.23%	\$4,232	(\$899)	\$3,333	\$8,570	\$11,902		\$0
12	\$47,133		Year 6	\$47,133	\$38,563	\$8,563	\$42,848	8.23%	\$3,526	(\$963)	\$2,563	\$8,570	\$11,133		\$0
13	\$38,563		Year 7	\$38,563	\$29,994	\$8,563	\$34,279	8.23%	\$2,821	(\$771)	\$2,050	\$8,570	\$10,620		\$0
14	\$29,994		Year 8	\$29,994	\$21,424	\$8,563	\$25,709	8.23%	\$2,116	(\$578)	\$1,538	\$8,570	\$10,107		\$0
15	\$21,424		Year 9	\$21,424	\$12,854	\$8,563	\$17,139	8.23%	\$1,411	(\$385)	\$1,025	\$8,570	\$9,595		\$0
16	\$12,854		Year 10	\$12,854	\$4,285	\$8,563	\$8,570	8.23%	\$705	(\$193)	\$513	\$8,570	\$9,082		\$0
17	\$4,285		Year 11	\$4,285	\$0	\$4,285	\$2,142	8.23%	\$176	(\$48)	\$128	\$4,285	\$4,413		\$0

**Closings to Plant in Mid RY25
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Original Cost Ending Balance	Remaining Cost Ending Balance	Average Original Cost	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
18	\$89,082	3/1/2025	Year 4	\$89,082	\$83,515	\$5,568	\$41,757	8.23%	\$3,437	(\$271)	\$3,165	\$5,568	\$8,733		\$0
19	\$83,515		Year 5	\$83,515	\$72,379	\$11,135	\$77,947	8.23%	\$6,415	(\$751)	\$5,664	\$11,135	\$16,799		\$0
20	\$72,379		Year 6	\$72,379	\$61,244	\$11,135	\$66,812	8.23%	\$5,499	(\$1,168)	\$4,330	\$11,135	\$15,466		\$0
21	\$61,244		Year 7	\$61,244	\$50,109	\$11,135	\$55,676	8.23%	\$4,582	(\$1,252)	\$3,330	\$11,135	\$14,466		\$0
22	\$50,109		Year 8	\$50,109	\$38,974	\$11,135	\$44,541	8.23%	\$3,666	(\$1,001)	\$2,664	\$11,135	\$13,800		\$0
23	\$38,974		Year 9	\$38,974	\$27,838	\$11,135	\$33,406	8.23%	\$2,749	(\$751)	\$1,998	\$11,135	\$13,133		\$0
24	\$27,838		Year 10	\$27,838	\$16,703	\$11,135	\$22,271	8.23%	\$1,833	(\$501)	\$1,332	\$11,135	\$12,467		\$0
25	\$16,703		Year 11	\$16,703	\$5,568	\$11,135	\$11,135	8.23%	\$916	(\$250)	\$666	\$11,135	\$11,801		\$0
26	\$5,568		Year 12	\$5,568	\$0	\$5,568	\$2,784	8.23%	\$229	(\$63)	\$167	\$5,568	\$5,734		\$0

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Service Company IT Capital Rent Expense - Gas

**Closings to Plant in Aug RY 23
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
1	\$531,181	8/31/2023	\$0	\$177,042	\$88,521	\$24,184	\$0	\$0	\$66,398	\$9,070	\$15,114	\$1,244
2		Year 4	\$177,042	\$354,085	\$265,564	\$72,552	\$66,398	\$66,398	\$132,795	\$27,210	\$45,342	\$3,732
3		Year 5	\$354,085	\$531,181	\$442,633	\$120,927	\$132,795	\$199,193	\$165,994	\$45,350	\$75,578	\$6,220
4		Year 6	\$531,181	\$531,181	\$531,181	\$145,119	\$199,193	\$265,590	\$232,391	\$63,489	\$81,629	\$6,718
5		Year 7	\$531,181	\$531,181	\$531,181	\$145,119	\$265,590	\$331,988	\$298,789	\$81,629	\$63,489	\$5,225
6		Year 8	\$531,181	\$531,181	\$531,181	\$145,119	\$331,988	\$398,385	\$365,187	\$99,769	\$45,350	\$3,732
7		Year 9	\$531,181	\$531,181	\$531,181	\$145,119	\$398,385	\$464,783	\$431,584	\$117,909	\$27,210	\$2,239
8		Year 10	\$531,181	\$531,181	\$531,181	\$145,119	\$464,783	\$531,181	\$497,982	\$136,049	\$9,070	\$746

**Closings to Plant in Mid RY24
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
9	\$68,557	3/1/2024	\$0	\$22,850	\$11,425	\$3,121	\$0	\$0	\$4,285	\$585	\$2,536	\$209
10		Year 4	\$22,850	\$45,700	\$34,275	\$9,364	\$4,285	\$4,285	\$12,854	\$2,341	\$7,023	\$578
11		Year 5	\$45,700	\$68,557	\$57,129	\$15,608	\$12,854	\$21,424	\$17,139	\$4,682	\$10,925	\$899
12		Year 6	\$68,557	\$68,557	\$68,557	\$18,730	\$21,424	\$29,994	\$25,709	\$7,024	\$11,706	\$963
13		Year 7	\$68,557	\$68,557	\$68,557	\$18,730	\$29,994	\$38,563	\$34,279	\$9,365	\$9,365	\$771
14		Year 8	\$68,557	\$68,557	\$68,557	\$18,730	\$38,563	\$47,133	\$42,848	\$11,706	\$7,024	\$578
15		Year 9	\$68,557	\$68,557	\$68,557	\$18,730	\$47,133	\$55,703	\$51,418	\$14,047	\$4,682	\$385
16		Year 10	\$68,557	\$68,557	\$68,557	\$18,730	\$55,703	\$64,272	\$59,987	\$16,389	\$2,341	\$193
17		Year 11	\$68,557	\$68,557	\$68,557	\$18,730	\$64,272	\$68,557	\$66,415	\$18,145	\$585	\$48

**Closings to Plant in Mid RY25
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
18	\$89,082	3/1/2025	\$0	\$29,691	\$14,846	\$4,056	\$0	\$0	\$5,568	\$761	\$3,295	\$271
19		Year 4	\$29,691	\$59,382	\$44,537	\$12,167	\$5,568	\$5,568	\$16,703	\$3,042	\$9,125	\$751
20		Year 5	\$59,382	\$89,082	\$74,232	\$20,280	\$16,703	\$27,838	\$22,271	\$6,084	\$14,196	\$1,168
21		Year 6	\$89,082	\$89,082	\$89,082	\$24,337	\$27,838	\$38,974	\$33,406	\$9,126	\$15,211	\$1,252
22		Year 7	\$89,082	\$89,082	\$89,082	\$24,337	\$38,974	\$50,109	\$44,541	\$12,169	\$12,169	\$1,001
23		Year 8	\$89,082	\$89,082	\$89,082	\$24,337	\$50,109	\$61,244	\$55,676	\$15,211	\$9,126	\$751
24		Year 9	\$89,082	\$89,082	\$89,082	\$24,337	\$61,244	\$72,379	\$66,812	\$18,253	\$6,084	\$501
25		Year 10	\$89,082	\$89,082	\$89,082	\$24,337	\$72,379	\$83,515	\$77,947	\$21,295	\$3,042	\$250
26		Year 11	\$89,082	\$89,082	\$89,082	\$24,337	\$83,515	\$86,299	\$86,299	\$23,577	\$761	\$63

The Narragansett Electric Company
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**Closings to Plant in Mid RY26
Hardware, \$ Pricing Allocator**

	Amortization Period	In Service Date	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	Year 5	3/1/2026	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Year 6		\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Year 7		\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Year 8		\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Year 9		\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Year 10		\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Year 11		\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Year 12		\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Year 13		\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY27
Hardware, \$ Pricing Allocator**

	Amortization Period	In Service Date	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
10	Year 6	3/1/2027	\$351,147	\$329,201	\$164,600	8.23%	\$13,547	(\$1,069)	\$12,478	\$21,947	\$34,424	\$0	\$0
11	Year 7		\$329,201	\$285,307	\$307,254	8.23%	\$25,287	(\$2,960)	\$22,327	\$43,893	\$66,220	\$0	\$0
12	Year 8		\$285,307	\$241,414	\$263,360	8.23%	\$21,675	(\$4,605)	\$17,069	\$43,893	\$60,963	\$0	\$0
13	Year 9		\$241,414	\$197,520	\$219,467	8.23%	\$18,062	(\$4,935)	\$13,128	\$43,893	\$57,021	\$0	\$0
14	Year 10		\$197,520	\$153,627	\$175,574	8.23%	\$14,450	(\$3,948)	\$10,502	\$43,893	\$54,395	\$0	\$0
15	Year 11		\$153,627	\$109,734	\$131,680	8.23%	\$10,837	(\$2,961)	\$7,877	\$43,893	\$51,770	\$0	\$0
16	Year 12		\$109,734	\$65,840	\$87,787	8.23%	\$7,225	(\$1,974)	\$5,251	\$43,893	\$49,144	\$0	\$0
17	Year 13		\$65,840	\$21,947	\$43,893	8.23%	\$3,612	(\$987)	\$2,626	\$43,893	\$46,519	\$0	\$0
18	Year 14		\$21,947	\$0	\$10,973	8.23%	\$903	(\$247)	\$656	\$21,947	\$22,603	\$0	\$0

**Closings to Plant in Mid RY28
Hardware, \$ Pricing Allocator**

	Amortization Period	In Service Date	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
19	Year 7	3/1/2028	\$12,529	\$11,746	\$5,873	8.23%	\$483	(\$38)	\$445	\$783	\$1,228	\$0	\$0
20	Year 8		\$11,746	\$10,180	\$10,963	8.23%	\$902	(\$106)	\$797	\$1,566	\$2,363	\$0	\$0
21	Year 9		\$10,180	\$8,614	\$9,397	8.23%	\$773	(\$164)	\$609	\$1,566	\$2,175	\$0	\$0
22	Year 10		\$8,614	\$7,048	\$7,831	8.23%	\$644	(\$176)	\$468	\$1,566	\$2,035	\$0	\$0
23	Year 11		\$7,048	\$5,481	\$6,265	8.23%	\$516	(\$141)	\$375	\$1,566	\$1,941	\$0	\$0
24	Year 12		\$5,481	\$3,915	\$4,698	8.23%	\$387	(\$106)	\$281	\$1,566	\$1,847	\$0	\$0
25	Year 13		\$3,915	\$2,349	\$3,132	8.23%	\$258	(\$70)	\$187	\$1,566	\$1,753	\$0	\$0
26	Year 14		\$2,349	\$783	\$1,566	8.23%	\$129	(\$35)	\$94	\$1,566	\$1,660	\$0	\$0
27	Year 15		\$783	\$0	\$392	8.23%	\$32	(\$9)	\$23	\$783	\$806	\$0	\$0

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**Closings to Plant in Mid RY26
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
		Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Beg Book Balance	Average Balance	Cumulative Balance	Average Balance		
1	3/1/2026	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Year 6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Year 7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Year 8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Year 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Year 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Year 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Year 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY27
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
		Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Beg Book Balance	Average Balance	Cumulative Balance	Average Balance		
10	3/1/2027	\$0	\$117,037	\$0	\$58,519	\$0	\$21,947	\$10,973	\$2,998	\$12,989	\$1,069
11	Year 6	\$117,037	\$234,075	\$175,556	\$47,962	\$21,947	\$65,840	\$43,893	\$11,992	\$35,970	\$2,960
12	Year 7	\$234,075	\$351,147	\$292,611	\$79,941	\$65,840	\$109,734	\$87,787	\$23,983	\$55,958	\$4,605
13	Year 8	\$351,147	\$351,147	\$351,147	\$95,933	\$109,734	\$153,627	\$131,680	\$35,975	\$59,958	\$4,935
14	Year 9	\$351,147	\$351,147	\$351,147	\$95,933	\$153,627	\$197,520	\$175,574	\$47,967	\$47,967	\$3,948
15	Year 10	\$351,147	\$351,147	\$351,147	\$95,933	\$197,520	\$241,414	\$219,467	\$59,958	\$35,975	\$2,961
16	Year 11	\$351,147	\$351,147	\$351,147	\$95,933	\$241,414	\$285,307	\$263,360	\$71,950	\$23,983	\$1,974
17	Year 12	\$351,147	\$351,147	\$351,147	\$95,933	\$285,307	\$329,201	\$307,254	\$83,942	\$11,992	\$987
18	Year 13	\$351,147	\$351,147	\$351,147	\$95,933	\$329,201	\$351,147	\$340,174	\$92,936	\$2,998	\$247

**Closings to Plant in Mid RY28
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
		Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Beg Book Balance	Average Balance	Cumulative Balance	Average Balance		
19	3/1/2028	\$0	\$4,176	\$0	\$2,088	\$0	\$783	\$392	\$107	\$463	\$38
20	Year 7	\$4,176	\$8,352	\$6,264	\$1,711	\$783	\$2,349	\$1,566	\$428	\$1,283	\$106
21	Year 8	\$8,352	\$12,529	\$10,440	\$2,852	\$2,349	\$3,915	\$3,132	\$856	\$1,997	\$164
22	Year 9	\$12,529	\$12,529	\$12,529	\$3,423	\$3,915	\$5,481	\$4,698	\$1,284	\$2,139	\$176
23	Year 10	\$12,529	\$12,529	\$12,529	\$3,423	\$5,481	\$7,048	\$6,265	\$1,711	\$1,711	\$141
24	Year 11	\$12,529	\$12,529	\$12,529	\$3,423	\$7,048	\$8,614	\$7,831	\$2,139	\$1,284	\$106
25	Year 12	\$12,529	\$12,529	\$12,529	\$3,423	\$8,614	\$10,180	\$9,397	\$856	\$428	\$70
26	Year 13	\$12,529	\$12,529	\$12,529	\$3,423	\$10,180	\$11,746	\$10,963	\$2,995	\$428	\$35
27	Year 14	\$12,529	\$12,529	\$12,529	\$3,423	\$11,746	\$12,529	\$12,137	\$3,316	\$107	\$9

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**Closings to Plant in Mid RY29
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$0	3/1/2029	8	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 9	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 10	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 11	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 12	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 13	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 14	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 15	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		Year 16	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY30
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
10	\$0	3/1/2030	8	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Year 9	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Year 10	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Year 11	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Year 12	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Year 13	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Year 14	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		Year 15	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Year 16	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY31
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
19	\$16,101	3/1/2031	8	\$16,101	\$15,094	\$7,547	8.23%	\$621	(\$49)	\$572	\$1,006	\$1,578	\$0	\$0
20		Year 10	7	\$15,094	\$13,082	\$14,088	8.23%	\$1,159	(\$136)	\$1,024	\$2,013	\$3,036	\$0	\$0
21		Year 11	6	\$13,082	\$11,069	\$12,075	8.23%	\$994	(\$211)	\$783	\$2,013	\$2,795	\$0	\$0
22		Year 12	5	\$11,069	\$9,057	\$10,063	8.23%	\$828	(\$226)	\$602	\$2,013	\$2,614	\$0	\$0
23		Year 13	4	\$9,057	\$7,044	\$8,050	8.23%	\$663	(\$181)	\$482	\$2,013	\$2,494	\$0	\$0
24		Year 14	3	\$7,044	\$5,031	\$6,038	8.23%	\$497	(\$136)	\$361	\$2,013	\$2,374	\$0	\$0
25		Year 15	2	\$5,031	\$3,019	\$4,025	8.23%	\$331	(\$91)	\$241	\$2,013	\$2,253	\$0	\$0
26		Year 16	1	\$3,019	\$1,006	\$2,013	8.23%	\$166	(\$45)	\$120	\$2,013	\$2,133	\$0	\$0
27		Year 17	0	\$1,006	\$0	\$503	8.23%	\$41	(\$11)	\$30	\$1,006	\$1,036	\$0	\$0

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**Closings to Plant in Mid RY29
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
			Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax		
1	\$0	3/1/2029	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		Year 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY30
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
			Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax		
10	\$0	3/1/2030	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Year 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Year 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Year 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Year 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Year 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Year 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY31
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
			Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax		
19	\$16,101	3/1/2031	\$0	\$5,366	\$0	\$2,683	\$0	\$1,006	\$0	\$137	\$596	\$49
20		Year 10	\$5,366	\$10,733	\$8,049	\$2,199	\$1,006	\$3,019	\$2,013	\$550	\$1,649	\$136
21		Year 11	\$16,101	\$16,101	\$13,417	\$3,665	\$3,019	\$5,031	\$4,025	\$1,100	\$2,566	\$211
22		Year 12	\$16,101	\$16,101	\$16,101	\$4,399	\$5,031	\$7,044	\$6,038	\$1,650	\$2,749	\$226
23		Year 13	\$16,101	\$16,101	\$16,101	\$4,399	\$7,044	\$9,057	\$8,050	\$2,199	\$2,199	\$181
24		Year 14	\$16,101	\$16,101	\$16,101	\$4,399	\$9,057	\$11,069	\$10,063	\$2,749	\$1,650	\$136
25		Year 15	\$16,101	\$16,101	\$16,101	\$4,399	\$11,069	\$13,082	\$12,075	\$3,299	\$1,100	\$91
26		Year 16	\$16,101	\$16,101	\$16,101	\$4,399	\$13,082	\$15,094	\$14,088	\$3,849	\$550	\$45
27		Year 17	\$16,101	\$16,101	\$16,101	\$4,399	\$15,094	\$16,101	\$15,597	\$4,261	\$137	\$11

The Narragansett Electric Company
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**Closings to Plant in Mid RY32
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$102,651	3/1/2032	8	\$102,651	\$96,235	\$48,117	8.23%	\$3,960	(\$313)	\$3,648	\$6,416	\$10,063		\$0
2		Year 12	7	\$96,235	\$83,404	\$89,819	8.23%	\$7,392	(\$865)	\$6,527	\$12,831	\$19,358		\$0
3		Year 13	6	\$83,404	\$70,572	\$76,988	8.23%	\$6,336	(\$1,346)	\$4,990	\$12,831	\$17,821		\$0
4		Year 14	5	\$70,572	\$57,741	\$64,157	8.23%	\$5,280	(\$1,443)	\$3,838	\$12,831	\$16,669		\$0
5		Year 15	4	\$57,741	\$44,910	\$51,325	8.23%	\$4,224	(\$1,154)	\$3,070	\$12,831	\$15,901		\$0
6		Year 16	3	\$44,910	\$32,078	\$38,494	8.23%	\$3,168	(\$866)	\$2,303	\$12,831	\$15,134		\$0
7		Year 17	2	\$32,078	\$19,247	\$25,663	8.23%	\$2,112	(\$577)	\$1,535	\$12,831	\$14,366		\$0
8		Year 18	1	\$19,247	\$6,416	\$12,831	8.23%	\$1,056	(\$289)	\$768	\$12,831	\$13,599		\$0
9		Year 19	0	\$6,416	(\$0)	\$3,208	8.23%	\$264	(\$72)	\$192	\$6,416	\$6,608		\$0

**Closings to Plant in Mid RY33
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
10	\$0	3/1/2033	8	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0		\$0
11		Year 13	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0		\$0
12		Year 14	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0		\$0
13		Year 15	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0		\$0
14		Year 16	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0		\$0
15		Year 17	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0		\$0
16		Year 18	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0		\$0
17		Year 19	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0		\$0
18		Year 20	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0		\$0

**Closings to Plant in Mid RY34
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
19	\$17,217	3/1/2034	8	\$17,217	\$16,141	\$8,070	8.23%	\$664	(\$52)	\$612	\$1,076	\$1,688		\$0
20		Year 14	7	\$16,141	\$13,989	\$15,065	8.23%	\$1,240	(\$145)	\$1,095	\$2,152	\$3,247		\$0
21		Year 15	6	\$13,989	\$11,837	\$12,913	8.23%	\$1,063	(\$226)	\$837	\$2,152	\$2,989		\$0
22		Year 16	5	\$11,837	\$9,685	\$10,761	8.23%	\$886	(\$242)	\$644	\$2,152	\$2,796		\$0
23		Year 17	4	\$9,685	\$7,532	\$8,609	8.23%	\$708	(\$194)	\$515	\$2,152	\$2,667		\$0
24		Year 18	3	\$7,532	\$5,380	\$6,456	8.23%	\$531	(\$145)	\$386	\$2,152	\$2,538		\$0
25		Year 19	2	\$5,380	\$3,228	\$4,304	8.23%	\$354	(\$97)	\$257	\$2,152	\$2,410		\$0
26		Year 20	1	\$3,228	\$1,076	\$2,152	8.23%	\$177	(\$48)	\$129	\$2,152	\$2,281		\$0
27		Year 21	0	\$1,076	\$0	\$538	8.23%	\$44	(\$12)	\$32	\$1,076	\$1,108		\$0

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**Closings to Plant in Mid RY32
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
1	\$102,651	3/1/2032	\$0	\$34,213	\$17,107	\$4,674	\$0	\$0	\$6,416	\$3,208	\$3,797	\$313
2		Year 12	\$34,213	\$68,427	\$14,021	\$14,021	\$6,416	\$19,247	\$19,247	\$12,831	\$10,515	\$865
3		Year 13	\$68,427	\$102,651	\$85,539	\$23,369	\$19,247	\$32,078	\$32,078	\$25,663	\$16,358	\$1,346
4		Year 14	\$102,651	\$102,651	\$102,651	\$28,044	\$32,078	\$44,910	\$44,910	\$38,494	\$17,528	\$1,443
5		Year 15	\$102,651	\$102,651	\$102,651	\$28,044	\$44,910	\$57,741	\$57,741	\$51,325	\$14,022	\$1,154
6		Year 16	\$102,651	\$102,651	\$102,651	\$28,044	\$57,741	\$70,572	\$70,572	\$64,157	\$17,528	\$866
7		Year 17	\$102,651	\$102,651	\$102,651	\$28,044	\$70,572	\$83,404	\$83,404	\$76,988	\$7,011	\$577
8		Year 18	\$102,651	\$102,651	\$102,651	\$28,044	\$83,404	\$96,235	\$96,235	\$89,819	\$3,506	\$289
9		Year 19	\$102,651	\$102,651	\$102,651	\$28,044	\$96,235	\$102,651	\$102,651	\$99,443	\$27,168	\$72

**Closings to Plant in Mid RY33
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
10	\$0	3/1/2033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Year 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Year 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Year 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Year 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Year 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		Year 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY34
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
19	\$17,217	3/1/2034	\$0	\$5,738	\$2,869	\$784	\$0	\$0	\$1,076	\$538	\$637	\$52
20		Year 13	\$5,738	\$11,477	\$8,608	\$2,352	\$1,076	\$3,228	\$3,228	\$2,152	\$1,764	\$145
21		Year 14	\$11,477	\$17,217	\$14,347	\$3,920	\$3,228	\$5,380	\$4,304	\$1,176	\$2,744	\$226
22		Year 15	\$17,217	\$17,217	\$17,217	\$4,704	\$5,380	\$7,532	\$6,456	\$1,764	\$2,940	\$242
23		Year 16	\$17,217	\$17,217	\$17,217	\$4,704	\$7,532	\$9,685	\$8,609	\$2,352	\$2,352	\$194
24		Year 17	\$17,217	\$17,217	\$17,217	\$4,704	\$9,685	\$11,837	\$10,761	\$2,940	\$1,764	\$145
25		Year 18	\$17,217	\$17,217	\$17,217	\$4,704	\$11,837	\$13,989	\$12,913	\$3,528	\$1,176	\$97
26		Year 19	\$17,217	\$17,217	\$17,217	\$4,704	\$13,989	\$16,141	\$15,065	\$4,116	\$588	\$48
27		Year 20	\$17,217	\$17,217	\$17,217	\$4,704	\$16,141	\$17,217	\$16,679	\$4,557	\$147	\$12

The Narragansett Electric Company
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**Closings to Plant in Mid RY35
Hardware, \$ Pricing Allocator**

	Amortization Period	In Service Date	Original Cost Beginning Balance	Remaining Cost Ending Balance	Average Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	8	3/1/2035	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	7	Year 15	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	6	Year 16	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	5	Year 17	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	4	Year 18	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	3	Year 19	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	2	Year 20	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	1	Year 21	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	0	Year 22	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY36
Hardware, \$ Pricing Allocator**

	Amortization Period	In Service Date	Original Cost Beginning Balance	Remaining Cost Ending Balance	Average Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
10	8	3/1/2036	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	7	Year 16	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	6	Year 17	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	5	Year 18	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	4	Year 19	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	3	Year 20	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	2	Year 21	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	1	Year 22	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	0	Year 23	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY37
Hardware, \$ Pricing Allocator**

	Amortization Period	In Service Date	Original Cost Beginning Balance	Remaining Cost Ending Balance	Average Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
19	8	3/1/2037	\$133,197	\$124,872	\$133,197	\$62,436	8.23%	\$5,139	(\$406)	\$4,733	\$8,325	\$13,058	\$0	\$0
20	7	Year 17	\$124,872	\$108,223	\$116,548	\$99,898	8.23%	\$9,592	(\$1,123)	\$8,469	\$16,650	\$25,119	\$0	\$0
21	6	Year 18	\$108,223	\$91,573	\$99,898	\$83,248	8.23%	\$8,222	(\$1,747)	\$6,475	\$16,650	\$23,124	\$0	\$0
22	5	Year 19	\$91,573	\$74,923	\$83,248	\$66,599	8.23%	\$6,851	(\$1,872)	\$4,980	\$16,650	\$21,629	\$0	\$0
23	4	Year 20	\$74,923	\$58,274	\$66,599	\$49,949	8.23%	\$5,481	(\$1,497)	\$3,984	\$16,650	\$20,633	\$0	\$0
24	3	Year 21	\$58,274	\$41,624	\$49,949	\$33,299	8.23%	\$4,111	(\$1,123)	\$2,988	\$16,650	\$19,637	\$0	\$0
25	2	Year 22	\$41,624	\$24,974	\$33,299	\$16,650	8.23%	\$2,741	(\$749)	\$1,992	\$16,650	\$18,641	\$0	\$0
26	1	Year 23	\$24,974	\$8,325	\$16,650	\$8,325	8.23%	\$1,370	(\$374)	\$996	\$16,650	\$17,646	\$0	\$0
27	0	Year 24	\$8,325	\$0	\$4,162	\$4,162	8.23%	\$343	(\$94)	\$249	\$8,325	\$8,574	\$0	\$0

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**Closings to Plant in Mid RY35
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
			Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax		
1	\$0	3/1/2035	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		Year 21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Year 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY36
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
			Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax		
10	\$0	3/1/2036	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Year 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Year 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Year 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		Year 21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Year 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Year 23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY37
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
			Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax		
19	\$133,197	3/1/2037	\$0	\$44,395	\$44,395	\$22,197	\$6,064	\$0	\$8,325	\$8,325	\$4,162	\$1,137	\$4,927	\$406	\$406	
20		Year 16	\$44,395	\$88,789	\$88,789	\$66,592	\$18,193	\$24,974	\$24,974	\$16,650	\$16,650	\$4,549	\$13,644	\$1,123	\$1,123	
21		Year 17	\$88,789	\$133,197	\$133,197	\$110,993	\$30,323	\$41,624	\$41,624	\$33,299	\$33,299	\$9,097	\$21,226	\$1,747	\$1,747	
22		Year 18	\$133,197	\$133,197	\$133,197	\$133,197	\$36,390	\$58,274	\$58,274	\$49,949	\$49,949	\$13,646	\$22,743	\$1,872	\$1,872	
23		Year 19	\$133,197	\$133,197	\$133,197	\$133,197	\$36,390	\$74,923	\$74,923	\$66,599	\$66,599	\$18,195	\$18,195	\$1,497	\$1,497	
24		Year 20	\$133,197	\$133,197	\$133,197	\$133,197	\$36,390	\$91,573	\$91,573	\$83,248	\$83,248	\$22,743	\$13,646	\$1,123	\$1,123	
25		Year 21	\$133,197	\$133,197	\$133,197	\$133,197	\$36,390	\$108,223	\$108,223	\$99,898	\$99,898	\$27,292	\$9,097	\$749	\$749	
26		Year 22	\$133,197	\$133,197	\$133,197	\$133,197	\$36,390	\$124,872	\$124,872	\$116,548	\$116,548	\$31,841	\$4,549	\$374	\$374	
27		Year 23	\$133,197	\$133,197	\$133,197	\$133,197	\$36,390	\$133,197	\$133,197	\$129,035	\$129,035	\$35,252	\$1,137	\$1,137	\$94	\$94

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Service Company IT Capital Rent Expense - Gas

**Closings to Plant in Mid RY38
Hardware, \$ Pricing Allocator**

	Amortization Period	In Service Date	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	8	3/1/2038	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	7	Year 18	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	6	Year 19	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	5	Year 20	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	4	Year 21	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	3	Year 22	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	2	Year 23	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	1	Year 24	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	0	Year 25	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY39
Hardware, \$ Pricing Allocator**

	Amortization Period	In Service Date	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
10	8	3/1/2039	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	7	Year 18	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	6	Year 19	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	5	Year 20	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	4	Year 21	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	3	Year 22	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	2	Year 23	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	1	Year 24	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	0	Year 25	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY40
Hardware, \$ Pricing Allocator**

	Amortization Period	In Service Date	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
19	8	3/1/2040	\$19,688	\$18,457	\$18,457	8.23%	\$760	(\$60)	\$700	\$1,230	\$1,930	\$0	\$0
20	7	Year 19	\$18,457	\$15,996	\$17,227	8.23%	\$1,418	(\$166)	\$1,252	\$2,461	\$3,713	\$0	\$0
21	6	Year 20	\$15,996	\$13,535	\$14,766	8.23%	\$1,215	(\$258)	\$957	\$2,461	\$3,418	\$0	\$0
22	5	Year 21	\$13,535	\$11,074	\$12,305	8.23%	\$1,013	(\$277)	\$736	\$2,461	\$3,197	\$0	\$0
23	4	Year 22	\$11,074	\$8,613	\$9,844	8.23%	\$810	(\$221)	\$589	\$2,461	\$3,050	\$0	\$0
24	3	Year 23	\$8,613	\$6,152	\$7,383	8.23%	\$608	(\$166)	\$442	\$2,461	\$2,903	\$0	\$0
25	2	Year 24	\$6,152	\$3,691	\$4,922	8.23%	\$405	(\$111)	\$294	\$2,461	\$2,755	\$0	\$0
26	1	Year 25	\$3,691	\$1,230	\$2,461	8.23%	\$203	(\$55)	\$147	\$2,461	\$2,608	\$0	\$0
27	0	Year 26	\$1,230	\$0	\$615	8.23%	\$51	(\$14)	\$37	\$1,230	\$1,267	\$0	\$0

The Narragansett Electric Company
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Revenue Requirement - Service Company IT Capital Rent Expense - Gas

**Closings to Plant in Mid RY38
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
1	3/1/2038	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Year 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Year 21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Year 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Year 23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Year 24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Year 25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY39
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
10	3/1/2039	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Year 21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Year 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Year 23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Year 24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Year 25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Year 26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY40
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
19	3/1/2040	\$19,688	\$0	\$6,562	\$896	\$0	\$1,230	\$615	\$168	\$728	\$60
20	Year 19	\$6,562	\$6,562	\$9,843	\$2,689	\$1,230	\$3,691	\$2,461	\$672	\$2,017	\$166
21	Year 20	\$13,124	\$13,124	\$16,406	\$4,482	\$3,691	\$6,152	\$4,922	\$1,345	\$3,137	\$258
22	Year 21	\$19,688	\$19,688	\$19,688	\$5,379	\$6,152	\$8,613	\$7,383	\$2,017	\$3,362	\$277
23	Year 22	\$19,688	\$19,688	\$19,688	\$5,379	\$8,613	\$11,074	\$9,844	\$2,689	\$2,689	\$221
24	Year 23	\$19,688	\$19,688	\$19,688	\$5,379	\$11,074	\$13,535	\$12,305	\$3,362	\$2,017	\$166
25	Year 24	\$19,688	\$19,688	\$19,688	\$5,379	\$13,535	\$15,996	\$14,766	\$4,034	\$1,345	\$111
26	Year 25	\$19,688	\$19,688	\$19,688	\$5,379	\$15,996	\$18,457	\$17,227	\$4,706	\$672	\$55
27	Year 26	\$19,688	\$19,688	\$19,688	\$5,379	\$18,457	\$19,688	\$19,072	\$5,211	\$168	\$14

The Narragansett Electric Company
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**Closings to Plant in Mid RY41
Hardware, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$0	3/1/2041	8	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 21	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 22	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 23	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 24	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 25	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 26	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 27	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		Year 28	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Aug RY 23
Hardware, M Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
10	\$0	8/31/2023	8	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Year 4	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Year 5	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Year 6	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Year 7	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Year 8	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Year 9	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		Year 10	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY24
Hardware, M Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
18	\$0	3/1/2024	8	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		Year 4	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20		Year 5	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21		Year 6	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22		Year 7	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23		Year 8	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24		Year 9	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Year 10	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26		Year 11	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company
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**Closings to Plant in Mid RY41
Hardware, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book Tax		Return on	
		Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Cumulative Balance	Average Balance	Cumulative Balance	Beg Book Balance	Average Balance	Cumulative Balance	Average Balance	Book Tax	Difference	Accum Taxes	Accum Taxes	
1	3/1/2041	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Year 21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Year 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Year 23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Year 24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Year 25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Year 26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Year 27	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Year 28	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Aug RY 23
Hardware, M Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book Tax		Return on	
		Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Cumulative Balance	Average Balance	Cumulative Balance	Beg Book Balance	Average Balance	Cumulative Balance	Average Balance	Book Tax	Difference	Accum Taxes	Accum Taxes	
10	8/31/2023	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Year 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Year 4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Year 5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Year 6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Year 7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Year 8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Year 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY24
Hardware, M Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book Tax		Return on	
		Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Cumulative Balance	Average Balance	Cumulative Balance	Beg Book Balance	Average Balance	Cumulative Balance	Average Balance	Book Tax	Difference	Accum Taxes	Accum Taxes	
18	3/1/2024	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Year 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Year 4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Year 5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Year 6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Year 7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Year 8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Year 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Year 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company
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Revenue Requirement - Service Company IT Capital Rent Expense - Gas

**Closings to Plant in Aug RY 23
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Original Cost Ending Balance	Remaining Cost Ending Balance	Average Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$3,080,144	8/31/2023	Year 3	\$3,080,144	\$2,640,123	\$2,640,123	\$2,860,134	8.23%	\$233,389	(\$6,595)	\$228,794	\$440,021	\$668,815	\$0		
2			Year 4	\$2,640,123	\$2,200,103	\$2,200,103	\$2,420,113	8.23%	\$199,175	(\$19,784)	\$179,392	\$440,021	\$619,412	\$0		
3			Year 5	\$2,200,103	\$1,760,082	\$1,760,082	\$1,980,093	8.23%	\$162,962	(\$32,976)	\$129,985	\$440,021	\$570,006	\$0		
4			Year 6	\$1,760,082	\$1,320,062	\$1,320,062	\$1,540,072	8.23%	\$126,748	(\$34,628)	\$92,120	\$440,021	\$532,141	\$0		
5			Year 7	\$1,320,062	\$880,041	\$880,041	\$1,100,051	8.23%	\$90,534	(\$24,734)	\$65,800	\$440,021	\$505,821	\$0		
6			Year 8	\$880,041	\$440,021	\$440,021	\$660,031	8.23%	\$54,321	(\$14,840)	\$39,480	\$440,021	\$479,501	\$0		
7			Year 9	\$440,021	(\$0)	(\$0)	\$220,010	8.23%	\$18,107	(\$4,947)	\$13,160	\$440,021	\$453,181	\$0		

**Closings to Plant in Mid RY24
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Original Cost Ending Balance	Remaining Cost Ending Balance	Average Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
8	\$125,300	3/1/2024	Year 3	\$125,300	\$116,350	\$116,350	\$8,788	8.23%	\$4,788	(\$369)	\$4,419	\$8,950	\$13,369	\$0		
9			Year 4	\$116,350	\$98,450	\$98,450	\$8,839	8.23%	\$7,833	(\$1,006)	\$7,833	\$17,900	\$25,733	\$0		
10			Year 5	\$98,450	\$80,550	\$80,550	\$89,500	8.23%	\$7,366	(\$1,543)	\$5,823	\$17,900	\$23,723	\$0		
11			Year 6	\$80,550	\$62,650	\$62,650	\$71,600	8.23%	\$5,893	(\$1,610)	\$4,283	\$17,900	\$22,183	\$0		
12			Year 7	\$62,650	\$44,750	\$44,750	\$53,700	8.23%	\$4,420	(\$1,207)	\$3,212	\$17,900	\$21,112	\$0		
13			Year 8	\$44,750	\$26,850	\$26,850	\$35,800	8.23%	\$2,946	(\$805)	\$2,141	\$17,900	\$20,041	\$0		
14			Year 9	\$26,850	\$8,950	\$8,950	\$17,900	8.23%	\$1,473	(\$402)	\$1,071	\$17,900	\$18,971	\$0		
15			Year 10	\$8,950	\$0	\$0	\$4,475	8.23%	\$368	(\$101)	\$268	\$8,950	\$9,218	\$0		

**Closings to Plant in Mid RY25
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Original Cost Ending Balance	Remaining Cost Ending Balance	Average Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
16	\$35,428	3/1/2025	Year 4	\$35,428	\$32,898	\$32,898	\$16,449	8.23%	\$1,354	(\$104)	\$1,249	\$2,531	\$3,780	\$0		
17			Year 5	\$32,898	\$27,836	\$27,836	\$30,367	8.23%	\$2,499	(\$284)	\$2,215	\$5,061	\$7,276	\$0		
18			Year 6	\$27,836	\$22,775	\$22,775	\$25,306	8.23%	\$2,083	(\$436)	\$1,646	\$5,061	\$6,708	\$0		
19			Year 7	\$22,775	\$17,714	\$17,714	\$20,245	8.23%	\$1,666	(\$455)	\$1,211	\$5,061	\$6,272	\$0		
20			Year 8	\$17,714	\$12,653	\$12,653	\$15,184	8.23%	\$1,250	(\$341)	\$908	\$5,061	\$5,969	\$0		
21			Year 9	\$12,653	\$7,592	\$7,592	\$10,122	8.23%	\$833	(\$228)	\$605	\$5,061	\$5,667	\$0		
22			Year 10	\$7,592	\$2,531	\$2,531	\$5,061	8.23%	\$417	(\$114)	\$303	\$5,061	\$5,364	\$0		
23			Year 11	\$2,531	\$0	\$0	\$1,265	8.23%	\$104	(\$28)	\$76	\$2,531	\$2,606	\$0		

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**Closings to Plant in Aug RY 23
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
1	\$3,080,144	8/31/2023	\$0	\$1,026,612	\$513,306	\$140,235	\$0	\$440,021	\$220,010	\$60,107	\$80,128	\$6,595
2		Year 4	\$1,026,612	\$2,053,224	\$1,539,918	\$420,706	\$440,021	\$880,041	\$660,031	\$180,320	\$240,385	\$19,784
3		Year 5	\$2,053,224	\$3,080,144	\$2,566,684	\$701,218	\$880,041	\$1,320,062	\$1,100,051	\$300,534	\$400,684	\$32,976
4		Year 6	\$3,080,144	\$3,080,144	\$3,080,144	\$841,495	\$1,760,082	\$1,760,082	\$1,540,072	\$420,748	\$420,748	\$34,628
5		Year 7	\$3,080,144	\$3,080,144	\$3,080,144	\$841,495	\$1,760,082	\$2,200,103	\$1,980,093	\$540,961	\$300,534	\$24,734
6		Year 8	\$3,080,144	\$3,080,144	\$3,080,144	\$841,495	\$2,200,103	\$2,640,123	\$2,420,113	\$661,175	\$180,320	\$14,840
7		Year 9	\$3,080,144	\$3,080,144	\$3,080,144	\$841,495	\$2,640,123	\$3,080,144	\$2,860,134	\$781,389	\$60,107	\$4,947

**Closings to Plant in Mid RY24
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
8	\$125,300	3/1/2024	\$0	\$41,763	\$20,881	\$5,705	\$0	\$8,950	\$4,475	\$1,223	\$4,482	\$369
9		Year 4	\$41,763	\$83,525	\$62,644	\$17,114	\$8,950	\$26,850	\$17,900	\$4,890	\$12,224	\$1,006
10		Year 5	\$83,525	\$125,300	\$104,413	\$28,526	\$26,850	\$44,750	\$35,800	\$9,781	\$18,745	\$1,543
11		Year 6	\$125,300	\$125,300	\$125,300	\$34,232	\$44,750	\$62,650	\$53,700	\$14,671	\$19,561	\$1,610
12		Year 7	\$125,300	\$125,300	\$125,300	\$34,232	\$62,650	\$80,550	\$71,600	\$19,561	\$14,671	\$1,207
13		Year 8	\$125,300	\$125,300	\$125,300	\$34,232	\$80,550	\$98,450	\$89,500	\$24,451	\$9,781	\$805
14		Year 9	\$125,300	\$125,300	\$125,300	\$34,232	\$98,450	\$116,350	\$107,400	\$29,342	\$4,890	\$402
15		Year 10	\$125,300	\$125,300	\$125,300	\$34,232	\$116,350	\$125,300	\$120,825	\$33,009	\$1,223	\$101

**Closings to Plant in Mid RY25
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes
16	\$35,428	3/1/2025	\$0	\$11,808	\$5,904	\$1,613	\$0	\$2,531	\$1,265	\$346	\$1,267	\$104
17		Year 4	\$11,808	\$23,616	\$17,712	\$4,839	\$2,531	\$7,592	\$5,061	\$1,383	\$3,456	\$284
18		Year 5	\$23,616	\$35,428	\$29,522	\$8,066	\$7,592	\$12,653	\$10,122	\$2,765	\$5,300	\$436
19		Year 6	\$35,428	\$35,428	\$35,428	\$9,679	\$12,653	\$17,714	\$15,184	\$4,148	\$5,531	\$455
20		Year 7	\$35,428	\$35,428	\$35,428	\$9,679	\$17,714	\$22,775	\$20,245	\$5,531	\$4,148	\$341
21		Year 8	\$35,428	\$35,428	\$35,428	\$9,679	\$22,775	\$27,836	\$25,306	\$6,914	\$2,765	\$228
22		Year 9	\$35,428	\$35,428	\$35,428	\$9,679	\$27,836	\$32,898	\$30,367	\$8,296	\$1,383	\$114
23		Year 10	\$35,428	\$35,428	\$35,428	\$9,679	\$32,898	\$35,428	\$34,163	\$9,333	\$346	\$28

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**Closings to Plant in Mid RY26
Software, \$ Pricing Allocator**

	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	Year 5	\$241,665	\$224,403	\$112,201	8.23%	\$9,234	(\$711)	\$8,523	\$17,262	\$25,784		\$0
2	Year 6	\$224,403	\$189,879	\$207,141	8.23%	\$17,048	(\$1,940)	\$15,107	\$34,524	\$49,631		\$0
3	Year 7	\$189,879	\$155,356	\$172,618	8.23%	\$14,206	(\$2,975)	\$11,231	\$34,524	\$45,755		\$0
4	Year 8	\$155,356	\$120,832	\$138,094	8.23%	\$11,365	(\$3,105)	\$8,260	\$34,524	\$42,784		\$0
5	Year 9	\$120,832	\$86,309	\$103,571	8.23%	\$8,524	(\$2,329)	\$6,195	\$34,524	\$40,719		\$0
6	Year 10	\$86,309	\$51,785	\$69,047	8.23%	\$5,683	(\$1,552)	\$4,130	\$34,524	\$38,654		\$0
7	Year 11	\$51,785	\$17,262	\$34,524	8.23%	\$2,841	(\$776)	\$2,065	\$34,524	\$36,589		\$0
8	Year 12	\$17,262	\$0	\$8,631	8.23%	\$710	(\$194)	\$516	\$17,262	\$17,778		\$0

**Closings to Plant in Mid RY27
Software, \$ Pricing Allocator**

	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
9	Year 6	\$123,964	\$115,110	\$7,555	8.23%	\$4,737	(\$365)	\$4,372	\$8,855	\$13,226		\$0
10	Year 7	\$115,110	\$97,401	\$106,255	8.23%	\$8,745	(\$995)	\$7,749	\$17,709	\$25,459		\$0
11	Year 8	\$97,401	\$79,691	\$88,546	8.23%	\$7,287	(\$1,526)	\$5,761	\$17,709	\$23,470		\$0
12	Year 9	\$79,691	\$61,982	\$70,837	8.23%	\$5,830	(\$1,593)	\$4,237	\$17,709	\$21,946		\$0
13	Year 10	\$61,982	\$44,273	\$53,128	8.23%	\$4,372	(\$1,195)	\$3,178	\$17,709	\$20,887		\$0
14	Year 11	\$44,273	\$26,564	\$35,418	8.23%	\$2,915	(\$796)	\$2,119	\$17,709	\$19,828		\$0
15	Year 12	\$26,564	\$8,855	\$17,709	8.23%	\$1,457	(\$398)	\$1,059	\$17,709	\$18,769		\$0
16	Year 13	\$8,855	\$0	\$4,427	8.23%	\$364	(\$100)	\$265	\$8,855	\$9,119		\$0

**Closings to Plant in Mid RY28
Software, \$ Pricing Allocator**

	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
17	Year 7	\$4,983	\$4,627	\$2,313	8.23%	\$190	(\$15)	\$176	\$356	\$532		\$0
18	Year 8	\$4,627	\$3,915	\$4,271	8.23%	\$352	(\$40)	\$311	\$712	\$1,023		\$0
19	Year 9	\$3,915	\$3,203	\$3,559	8.23%	\$293	(\$61)	\$232	\$712	\$943		\$0
20	Year 10	\$3,203	\$2,491	\$2,847	8.23%	\$234	(\$64)	\$170	\$712	\$882		\$0
21	Year 11	\$2,491	\$1,780	\$2,135	8.23%	\$176	(\$48)	\$128	\$712	\$840		\$0
22	Year 12	\$1,780	\$1,068	\$1,424	8.23%	\$117	(\$32)	\$85	\$712	\$797		\$0
23	Year 13	\$1,068	\$356	\$712	8.23%	\$59	(\$16)	\$43	\$712	\$754		\$0
24	Year 14	\$356	(\$0)	\$178	8.23%	\$15	(\$4)	\$11	\$356	\$367		\$0

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**Closings to Plant in Mid RY26
Software, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book Tax		Return on	
		Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Difference	Accum Taxes	Difference	Accum Taxes	
1	3/1/2026	\$0	\$80,547	\$0	\$11,003	\$17,262	\$8,631	\$2,358	\$8,645	\$711							
2	Year 5	\$80,547	\$161,094	\$120,820	\$33,008	\$17,262	\$34,524	\$9,432	\$23,576	\$1,940							
3	Year 6	\$161,094	\$241,665	\$201,379	\$55,017	\$51,785	\$69,047	\$18,864	\$36,153	\$2,975							
4	Year 7	\$241,665	\$241,665	\$241,665	\$66,023	\$86,309	\$103,571	\$28,295	\$37,727	\$3,105							
5	Year 8	\$241,665	\$241,665	\$241,665	\$66,023	\$120,832	\$138,094	\$37,727	\$28,295	\$2,329							
6	Year 9	\$241,665	\$241,665	\$241,665	\$66,023	\$155,356	\$172,618	\$47,159	\$18,864	\$1,552							
7	Year 10	\$241,665	\$241,665	\$241,665	\$66,023	\$189,879	\$207,141	\$56,591	\$9,432	\$776							
8	Year 11	\$241,665	\$241,665	\$241,665	\$66,023	\$224,403	\$233,034	\$63,665	\$2,358	\$194							
	Year 12	\$241,665	\$241,665	\$241,665	\$66,023	\$241,665	\$241,665	\$63,665	\$2,358	\$194							

**Closings to Plant in Mid RY27
Software, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book Tax		Return on	
		Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Difference	Accum Taxes	Difference	Accum Taxes	
9	3/1/2027	\$0	\$41,317	\$0	\$5,644	\$8,855	\$4,427	\$1,210	\$4,434	\$365							
10	Year 6	\$41,317	\$82,635	\$61,976	\$16,932	\$26,564	\$17,709	\$4,838	\$12,094	\$995							
11	Year 7	\$82,635	\$123,964	\$103,300	\$28,221	\$44,273	\$35,418	\$9,676	\$18,545	\$1,526							
12	Year 8	\$123,964	\$123,964	\$123,964	\$33,867	\$61,982	\$70,837	\$19,353	\$14,514	\$1,593							
13	Year 9	\$123,964	\$123,964	\$123,964	\$33,867	\$97,691	\$88,546	\$24,191	\$9,676	\$796							
14	Year 10	\$123,964	\$123,964	\$123,964	\$33,867	\$115,110	\$119,537	\$32,658	\$1,210	\$365							
15	Year 11	\$123,964	\$123,964	\$123,964	\$33,867	\$123,964	\$123,964	\$32,658	\$1,210	\$365							
16	Year 12	\$123,964	\$123,964	\$123,964	\$33,867	\$123,964	\$123,964	\$32,658	\$1,210	\$365							

**Closings to Plant in Mid RY28
Software, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book Tax		Return on	
		Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Difference	Accum Taxes	Difference	Accum Taxes	
17	3/1/2028	\$0	\$1,661	\$0	\$227	\$356	\$178	\$49	\$178	\$15							
18	Year 7	\$1,661	\$3,322	\$2,491	\$681	\$1,068	\$712	\$194	\$486	\$40							
19	Year 8	\$3,322	\$4,983	\$4,152	\$1,134	\$1,780	\$1,424	\$389	\$745	\$61							
20	Year 9	\$4,983	\$4,983	\$4,983	\$1,361	\$2,491	\$2,135	\$583	\$778	\$64							
21	Year 10	\$4,983	\$4,983	\$4,983	\$1,361	\$3,203	\$2,847	\$778	\$583	\$48							
22	Year 11	\$4,983	\$4,983	\$4,983	\$1,361	\$3,915	\$3,559	\$972	\$389	\$32							
23	Year 12	\$4,983	\$4,983	\$4,983	\$1,361	\$4,627	\$4,271	\$1,167	\$194	\$16							
24	Year 13	\$4,983	\$4,983	\$4,983	\$1,361	\$4,983	\$4,805	\$1,313	\$49	\$4							
	Year 14	\$4,983	\$4,983	\$4,983	\$1,361	\$4,983	\$4,983	\$1,313	\$49	\$4							

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**Closings to Plant in Mid RY29
Software, \$ Pricing Allocator**

	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15												
1	2	3	4	5	6	7	8		Return on	Return on	Return on	Net Return	Yearly	Net Return &	Tax	Bonus				
Initial Spend	Amortization	Original Cost	Remaining Cost	Original Cost	Average Balance	Service Co	Return on	Ratebase	ADIT	Net Return	Amortization	Amortization	Expensing	Depreciation						
\$0	Period	Beginning Balance	Ending Balance	Average Balance	Return	Ratebase	ADIT	Amortization	Net Return	Amortization	Expensing	Depreciation								
\$0	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY30
Software, \$ Pricing Allocator**

	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16												
9	10	11	12	13	14	15	16		Return on	Return on	Return on	Net Return	Yearly	Net Return &	Tax	Bonus				
Initial Spend	Amortization	Original Cost	Remaining Cost	Original Cost	Average Balance	Service Co	Return on	Ratebase	ADIT	Net Return	Amortization	Amortization	Expensing	Depreciation						
\$0	Period	Beginning Balance	Ending Balance	Average Balance	Return	Ratebase	ADIT	Amortization	Net Return	Amortization	Expensing	Depreciation								
\$0	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY31
Software, \$ Pricing Allocator**

	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17												
17	18	19	20	21	22	23	24		Return on	Return on	Return on	Net Return	Yearly	Net Return &	Tax	Bonus				
Initial Spend	Amortization	Original Cost	Remaining Cost	Original Cost	Average Balance	Service Co	Return on	Ratebase	ADIT	Net Return	Amortization	Amortization	Expensing	Depreciation						
\$390,976	Period	Beginning Balance	Ending Balance	Average Balance	Return	Ratebase	ADIT	Amortization	Net Return	Amortization	Expensing	Depreciation								
\$390,976	7	\$390,976	\$363,049	\$181,525	8.23%	\$14,939	(\$1,151)	\$13,788	\$41,715	\$27,927	\$13,788	\$27,927	\$41,715	\$80,295	\$0	\$0	\$0	\$0	\$0	\$0
	6	\$363,049	\$307,195	\$335,122	8.23%	\$27,581	(\$3,139)	\$24,441	\$80,295	\$55,854	\$24,441	\$55,854	\$80,295	\$174,024	\$0	\$0	\$0	\$0	\$0	\$0
	5	\$307,195	\$251,342	\$279,268	8.23%	\$22,984	(\$4,814)	\$18,170	\$174,024	\$55,854	\$18,170	\$55,854	\$174,024	\$69,217	\$0	\$0	\$0	\$0	\$0	\$0
	4	\$251,342	\$195,488	\$223,415	8.23%	\$18,387	(\$5,023)	\$13,364	\$69,217	\$55,854	\$13,364	\$55,854	\$69,217	\$65,876	\$0	\$0	\$0	\$0	\$0	\$0
	3	\$195,488	\$139,634	\$167,561	8.23%	\$13,790	(\$3,768)	\$10,023	\$65,876	\$55,854	\$10,023	\$55,854	\$65,876	\$62,536	\$0	\$0	\$0	\$0	\$0	\$0
	2	\$139,634	\$83,781	\$111,707	8.23%	\$9,194	(\$2,512)	\$6,682	\$62,536	\$55,854	\$6,682	\$55,854	\$62,536	\$59,195	\$0	\$0	\$0	\$0	\$0	\$0
	1	\$83,781	\$27,927	\$55,854	8.23%	\$4,597	(\$1,256)	\$3,341	\$59,195	\$55,854	\$3,341	\$55,854	\$59,195	\$28,762	\$0	\$0	\$0	\$0	\$0	\$0
	0	\$27,927	(\$0)	\$13,963	8.23%	\$1,149	(\$314)	\$835	\$28,762	\$27,927	\$835	\$27,927	\$28,762							

The Narragansett Electric Company
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Revenue Requirement - Service Company IT Capital Rent Expense - Gas

**Closings to Plant in Mid RY29
Software, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book Tax		Return on	
		Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Difference	Accum Taxes				
1	3/1/2029	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Year 8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Year 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Year 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Year 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Year 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Year 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY30
Software, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book Tax		Return on	
		Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Difference	Accum Taxes				
9	3/1/2030	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Year 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Year 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Year 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Year 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Year 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Year 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY31
Software, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book Tax		Return on	
		Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Difference	Accum Taxes				
17	3/1/2031	\$390,976	\$0	\$130,312	\$17,801	\$0	\$0	\$13,963	\$3,815	\$13,986	\$1,151	\$13,139	\$3,139	\$3,139	\$1,151
18	Year 10	\$130,312	\$260,624	\$65,156	\$53,402	\$27,927	\$83,781	\$55,854	\$15,259	\$38,143	\$3,139	\$38,143	\$3,139	\$3,139	\$1,151
19	Year 11	\$260,624	\$390,936	\$195,468	\$89,009	\$83,781	\$139,634	\$111,707	\$30,518	\$58,490	\$4,814	\$58,490	\$4,814	\$4,814	\$1,151
20	Year 12	\$390,976	\$390,976	\$390,976	\$106,815	\$139,634	\$195,488	\$167,561	\$45,778	\$61,037	\$5,023	\$61,037	\$5,023	\$5,023	\$1,151
21	Year 13	\$390,976	\$390,976	\$390,976	\$106,815	\$195,488	\$251,342	\$223,415	\$61,037	\$45,778	\$3,768	\$45,778	\$3,768	\$3,768	\$1,151
22	Year 14	\$390,976	\$390,976	\$390,976	\$106,815	\$251,342	\$307,195	\$279,268	\$76,296	\$30,518	\$2,512	\$30,518	\$2,512	\$2,512	\$1,151
23	Year 15	\$390,976	\$390,976	\$390,976	\$106,815	\$307,195	\$363,049	\$335,122	\$91,555	\$15,259	\$1,256	\$15,259	\$1,256	\$1,256	\$1,151
24	Year 16	\$390,976	\$390,976	\$390,976	\$106,815	\$363,049	\$390,976	\$377,012	\$103,000	\$3,815	\$3,815	\$3,815	\$3,815	\$3,815	\$1,151
	Year 17	\$390,976	\$390,976	\$390,976	\$106,815	\$390,976	\$390,976	\$390,976	\$103,000	\$3,815	\$3,815	\$3,815	\$3,815	\$3,815	\$1,151

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**Closings to Plant in Mid RY32
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Original Cost Average Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$18,024	3/1/2032	Year 11	\$18,024	\$8,368	\$16,737	\$8,368	8.23%	\$689	(\$53)	\$636	\$1,287	\$1,923		\$0
2			Year 12	\$16,737	\$15,449	\$14,162	\$14,162	8.23%	\$1,271	(\$145)	\$1,127	\$2,575	\$3,702		\$0
3			Year 13	\$14,162	\$12,874	\$11,587	\$12,874	8.23%	\$1,060	(\$222)	\$838	\$2,575	\$3,413		\$0
4			Year 14	\$11,587	\$10,299	\$9,012	\$10,299	8.23%	\$848	(\$232)	\$616	\$2,575	\$3,191		\$0
5			Year 15	\$9,012	\$7,725	\$6,437	\$7,725	8.23%	\$636	(\$174)	\$462	\$2,575	\$3,037		\$0
6			Year 16	\$6,437	\$5,150	\$3,862	\$5,150	8.23%	\$424	(\$116)	\$308	\$2,575	\$2,883		\$0
7			Year 17	\$3,862	\$2,575	\$1,287	\$2,575	8.23%	\$53	(\$58)	\$154	\$2,575	\$2,729		\$0
8			Year 18	\$1,287	\$644	\$0	\$644	8.23%	\$53	(\$14)	\$39	\$1,287	\$1,326		\$0

**Closings to Plant in Mid RY33
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Original Cost Average Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
9	\$0	3/1/2033	Year 12	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0		\$0
10			Year 13	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0		\$0
11			Year 14	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0		\$0
12			Year 15	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0		\$0
13			Year 16	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0		\$0
14			Year 17	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0		\$0
15			Year 18	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0		\$0
16			Year 19	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0		\$0

**Closings to Plant in Mid RY34
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Original Cost Average Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
17	\$6,847	3/1/2034	Year 13	\$6,847	\$3,179	\$6,358	\$3,179	8.23%	\$262	(\$20)	\$241	\$489	\$731		\$0
18			Year 14	\$6,358	\$5,869	\$5,380	\$5,869	8.23%	\$483	(\$55)	\$428	\$978	\$1,406		\$0
19			Year 15	\$5,380	\$4,891	\$4,402	\$4,891	8.23%	\$403	(\$84)	\$318	\$978	\$1,296		\$0
20			Year 16	\$4,402	\$3,913	\$3,424	\$3,913	8.23%	\$322	(\$88)	\$234	\$978	\$1,212		\$0
21			Year 17	\$3,424	\$2,935	\$2,445	\$2,935	8.23%	\$242	(\$66)	\$176	\$978	\$1,154		\$0
22			Year 18	\$2,445	\$1,956	\$1,467	\$1,956	8.23%	\$161	(\$44)	\$117	\$978	\$1,095		\$0
23			Year 19	\$1,467	\$978	\$489	\$978	8.23%	\$81	(\$22)	\$59	\$978	\$1,037		\$0
24			Year 20	\$489	\$245	\$0	\$245	8.23%	\$20	(\$5)	\$15	\$489	\$504		\$0

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**Closings to Plant in Mid RY32
Software, \$ Pricing Allocator**

	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18													
Initial Spend	In Service Date 3/1/2032																				
	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve Balance	Cash to Book Tax Difference	Return on Accum Taxes											
1	\$0	\$6,007	\$12,015	\$821	\$0	\$1,287	\$3,862	\$644	\$176	\$53											
2	\$6,007	\$12,015	\$18,024	\$2,462	\$1,287	\$3,862	\$2,575	\$703	\$1,758	\$145											
3	\$12,015	\$18,024	\$18,024	\$4,103	\$3,862	\$6,437	\$5,150	\$1,407	\$2,696	\$222											
4	\$18,024	\$18,024	\$18,024	\$4,924	\$6,437	\$9,012	\$7,725	\$2,110	\$2,814	\$232											
5	\$18,024	\$18,024	\$18,024	\$4,924	\$9,012	\$11,587	\$10,299	\$2,814	\$2,110	\$174											
6	\$18,024	\$18,024	\$18,024	\$4,924	\$11,587	\$14,162	\$12,874	\$3,517	\$1,407	\$116											
7	\$18,024	\$18,024	\$18,024	\$4,924	\$14,162	\$16,737	\$15,449	\$4,221	\$703	\$58											
8	\$18,024	\$18,024	\$18,024	\$4,924	\$16,737	\$18,024	\$17,380	\$4,748	\$176	\$14											

**Closings to Plant in Mid RY33
Software, \$ Pricing Allocator**

	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19												
Initial Spend	In Service Date 3/1/2033																			
	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve Balance	Cash to Book Tax Difference	Return on Accum Taxes										
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										

**Closings to Plant in Mid RY34
Software, \$ Pricing Allocator**

	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20												
Initial Spend	In Service Date 3/1/2034																			
	Tax Reserve Beginning Balance	Tax Reserve Cumulative Balance	Tax Reserve Average Balance	Cash Tax	Book Reserve Beg Book Balance	Book Reserve Cumulative Balance	Book Reserve Average Balance	Book Reserve Balance	Cash to Book Tax Difference	Return on Accum Taxes										
17	\$0	\$2,282	\$4,564	\$312	\$0	\$489	\$1,467	\$245	\$67	\$20										
18	\$2,282	\$4,564	\$6,847	\$935	\$489	\$1,467	\$2,445	\$978	\$267	\$55										
19	\$4,564	\$6,847	\$6,847	\$1,559	\$1,467	\$2,445	\$1,956	\$534	\$1,024	\$84										
20	\$6,847	\$6,847	\$6,847	\$1,871	\$2,445	\$3,424	\$2,935	\$802	\$1,069	\$88										
21	\$6,847	\$6,847	\$6,847	\$1,871	\$3,424	\$4,402	\$3,913	\$1,069	\$802	\$66										
22	\$6,847	\$6,847	\$6,847	\$1,871	\$4,402	\$5,380	\$4,891	\$1,336	\$534	\$44										
23	\$6,847	\$6,847	\$6,847	\$1,871	\$5,380	\$6,358	\$5,869	\$1,603	\$267	\$22										
24	\$6,847	\$6,847	\$6,847	\$1,871	\$6,358	\$6,847	\$6,603	\$1,804	\$67	\$5										

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**Closings to Plant in Mid RY35
Software, \$ Pricing Allocator**

	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	7	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2									6	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3									5	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4									4	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5									3	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6									2	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7									1	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8									0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY36
Software, \$ Pricing Allocator**

	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Year 22	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
9	\$430,038	\$430,038	\$399,321	\$337,887	\$276,453	\$215,019	\$153,585	\$92,151	7	\$199,661	\$399,321	\$199,661	8.23%	\$16,432	(\$1,266)	\$15,166	\$30,717	\$45,883	\$0	\$0
10									6	\$368,604	\$337,887	\$337,887	8.23%	\$30,336	(\$3,453)	\$26,883	\$61,434	\$88,317	\$0	\$0
11									5	\$307,170	\$276,453	\$276,453	8.23%	\$25,280	(\$5,295)	\$19,985	\$61,434	\$81,420	\$0	\$0
12									4	\$245,736	\$215,019	\$215,019	8.23%	\$20,224	(\$5,525)	\$14,699	\$61,434	\$76,133	\$0	\$0
13									3	\$184,302	\$153,585	\$153,585	8.23%	\$15,168	(\$4,144)	\$11,024	\$61,434	\$72,458	\$0	\$0
14									2	\$122,868	\$92,151	\$92,151	8.23%	\$10,112	(\$2,763)	\$7,349	\$61,434	\$68,784	\$0	\$0
15									1	\$61,434	\$30,717	\$30,717	8.23%	\$5,056	(\$1,381)	\$3,675	\$61,434	\$65,109	\$0	\$0
16									0	\$15,359	\$0	\$15,359	8.23%	\$1,264	(\$345)	\$919	\$30,717	\$31,636	\$0	\$0

**Closings to Plant in Mid RY37
Software, \$ Pricing Allocator**

	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Year 22	Year 23	Amortization Period	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
17	\$27,477	\$27,477	\$25,514	\$21,589	\$17,664	\$13,738	\$9,813	\$5,888	7	\$12,757	\$25,514	\$12,757	8.23%	\$1,050	(\$81)	\$969	\$1,963	\$2,932	\$0	\$0
18									6	\$23,552	\$21,589	\$23,552	8.23%	\$1,938	(\$221)	\$1,718	\$3,925	\$5,643	\$0	\$0
19									5	\$19,626	\$17,664	\$19,626	8.23%	\$1,615	(\$338)	\$1,277	\$3,925	\$5,202	\$0	\$0
20									4	\$15,701	\$13,738	\$15,701	8.23%	\$1,292	(\$353)	\$939	\$3,925	\$4,864	\$0	\$0
21									3	\$11,776	\$9,813	\$11,776	8.23%	\$969	(\$265)	\$704	\$3,925	\$4,630	\$0	\$0
22									2	\$7,851	\$5,888	\$7,851	8.23%	\$646	(\$177)	\$470	\$3,925	\$4,395	\$0	\$0
23									1	\$3,925	\$1,963	\$3,925	8.23%	\$232	(\$88)	\$235	\$3,925	\$4,160	\$0	\$0
24									0	\$981	(\$0)	\$981	8.23%	\$81	(\$22)	\$59	\$1,963	\$2,021	\$0	\$0

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**Closings to Plant in Mid RY35
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
			Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax				
1	\$0	3/1/2035	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Year 21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY36
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
			Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax				
9	\$430,038	3/1/2036	\$0	\$143,332	\$71,666	\$19,579	\$0	\$30,717	\$15,359	\$4,196	\$15,383	\$1,266	\$1,266	
10		Year 15	\$143,332	\$286,664	\$214,998	\$58,737	\$30,717	\$92,151	\$61,434	\$16,784	\$41,954	\$3,453	\$3,453	
11		Year 16	\$286,664	\$430,038	\$358,51	\$97,902	\$153,585	\$122,868	\$33,568	\$64,334	\$5,295	\$5,295	\$5,295	
12		Year 17	\$430,038	\$430,038	\$430,038	\$117,487	\$215,019	\$184,302	\$67,135	\$67,135	\$5,525	\$5,525	\$5,525	
13		Year 18	\$430,038	\$430,038	\$430,038	\$117,487	\$276,453	\$307,170	\$83,919	\$33,568	\$2,763	\$2,763	\$2,763	
14		Year 19	\$430,038	\$430,038	\$430,038	\$117,487	\$337,887	\$368,604	\$100,703	\$16,784	\$1,381	\$1,381	\$1,381	
15		Year 20	\$430,038	\$430,038	\$430,038	\$117,487	\$399,321	\$414,680	\$113,291	\$4,196	\$345	\$345	\$345	
16		Year 21	\$430,038	\$430,038	\$430,038	\$117,487								

**Closings to Plant in Mid RY37
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
			Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax				
17	\$27,477	3/1/2037	\$0	\$9,158	\$4,579	\$1,251	\$0	\$1,963	\$981	\$268	\$983	\$81	\$81	
18		Year 16	\$9,158	\$18,316	\$13,737	\$3,753	\$1,963	\$5,888	\$3,925	\$1,072	\$2,681	\$221	\$221	
19		Year 17	\$18,316	\$27,477	\$22,897	\$6,255	\$5,888	\$9,813	\$7,851	\$2,145	\$4,111	\$338	\$338	
20		Year 18	\$27,477	\$27,477	\$27,477	\$7,507	\$9,813	\$13,738	\$11,776	\$3,217	\$4,290	\$353	\$353	
21		Year 19	\$27,477	\$27,477	\$27,477	\$7,507	\$13,738	\$17,664	\$15,701	\$4,290	\$3,217	\$265	\$265	
22		Year 20	\$27,477	\$27,477	\$27,477	\$7,507	\$17,664	\$21,589	\$19,626	\$5,362	\$2,145	\$177	\$177	
23		Year 21	\$27,477	\$27,477	\$27,477	\$7,507	\$21,589	\$25,514	\$23,552	\$6,434	\$1,072	\$88	\$88	
24		Year 22	\$27,477	\$27,477	\$27,477	\$7,507	\$25,514	\$27,477	\$26,496	\$7,239	\$268	\$268	\$268	

The Narragansett Electric Company
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**Closings to Plant in Mid RY38
Software, \$ Pricing Allocator**

	Amortization Period	In Service Date	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	7	3/1/2038	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	6	Year 18	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	5	Year 19	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	4	Year 20	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	3	Year 21	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	2	Year 22	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	1	Year 23	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	0	Year 24	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY39
Software, \$ Pricing Allocator**

	Amortization Period	In Service Date	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
9	7	3/1/2039	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	6	Year 18	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	5	Year 19	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	4	Year 20	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	3	Year 21	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	2	Year 22	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	1	Year 23	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	0	Year 24	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY40
Software, \$ Pricing Allocator**

	Amortization Period	In Service Date	Original Cost Beginning Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
17	7	3/1/2040	\$7,830	\$7,271	\$3,635	8.23%	\$299	(\$23)	\$276	\$559	\$835	\$0	\$0
18	6	Year 19	\$7,830	\$6,152	\$6,711	8.23%	\$552	(\$63)	\$489	\$1,119	\$1,608	\$0	\$0
19	5	Year 20	\$6,152	\$5,033	\$5,593	8.23%	\$460	(\$96)	\$364	\$1,119	\$1,482	\$0	\$0
20	4	Year 21	\$5,033	\$3,915	\$4,474	8.23%	\$368	(\$101)	\$268	\$1,119	\$1,386	\$0	\$0
21	3	Year 22	\$3,915	\$2,796	\$3,356	8.23%	\$276	(\$75)	\$201	\$1,119	\$1,319	\$0	\$0
22	2	Year 23	\$2,796	\$1,678	\$2,237	8.23%	\$184	(\$50)	\$134	\$1,119	\$1,252	\$0	\$0
23	1	Year 24	\$1,678	\$559	\$1,119	8.23%	\$92	(\$25)	\$67	\$1,119	\$1,185	\$0	\$0
24	0	Year 25	\$559	\$0	\$280	8.23%	\$23	(\$6)	\$17	\$559	\$576	\$0	\$0

The Narragansett Electric Company
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**Closings to Plant in Mid RY38
Software, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
		Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes		
1	3/1/2038	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Year 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Year 21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Year 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Year 23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Year 24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY39
Software, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
		Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes		
9	3/1/2039	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Year 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Year 21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Year 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Year 23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Year 24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Mid RY40
Software, \$ Pricing Allocator**

Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
		Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Cash to Book Tax Difference	Return on Accum Taxes		
17	3/1/2040	\$7,830	\$2,610	\$2,610	\$2,610	\$356	\$356	\$0	\$559	\$559	\$280	\$280	\$76	\$23	
18	Year 19	\$2,610	\$5,219	\$5,219	\$3,915	\$1,069	\$1,069	\$0	\$1,678	\$1,678	\$1,119	\$306	\$764	\$63	
19	Year 20	\$5,219	\$7,830	\$7,830	\$6,525	\$1,783	\$1,783	\$1,678	\$2,796	\$2,796	\$2,237	\$611	\$1,171	\$96	
20	Year 21	\$7,830	\$7,830	\$7,830	\$7,830	\$2,139	\$2,139	\$2,796	\$3,915	\$3,915	\$3,356	\$917	\$1,222	\$101	
21	Year 22	\$7,830	\$7,830	\$7,830	\$7,830	\$2,139	\$2,139	\$3,915	\$5,033	\$5,033	\$4,474	\$1,222	\$917	\$75	
22	Year 23	\$7,830	\$7,830	\$7,830	\$7,830	\$2,139	\$2,139	\$5,033	\$6,152	\$6,152	\$5,593	\$1,528	\$611	\$50	
23	Year 24	\$7,830	\$7,830	\$7,830	\$7,830	\$2,139	\$2,139	\$6,152	\$7,271	\$7,271	\$6,711	\$1,834	\$306	\$25	
24	Year 26	\$7,830	\$7,830	\$7,830	\$7,830	\$2,139	\$2,139	\$7,271	\$7,830	\$7,830	\$7,550	\$2,063	\$76	\$6	

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**Closings to Plant in Mid RY41
Software, \$ Pricing Allocator**

	Amortization Period	In Service Date	Original Cost Beginning Balance	Remaining Cost Ending Balance	Average Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	Year 20	3/1/2041	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Year 21		\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Year 22		\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Year 23		\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Year 24		\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Year 25		\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Year 26		\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Year 27		\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Aug RY 23
Software, M Pricing Allocator**

	Amortization Period	In Service Date	Original Cost Beginning Balance	Remaining Cost Ending Balance	Average Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
9	Year 3	8/31/2023	\$13,750	\$1,786	\$12,768	8.23%	\$1,051	(\$29)	\$1,021	\$1,964	\$2,986	\$0	\$0	
10	Year 4		\$11,786	\$9,821	\$10,803	8.23%	\$889	(\$88)	\$801	\$1,964	\$2,765	\$0	\$0	
11	Year 5		\$9,821	\$7,857	\$8,839	8.23%	\$727	(\$147)	\$580	\$1,964	\$2,545	\$0	\$0	
12	Year 6		\$7,857	\$5,893	\$6,875	8.23%	\$566	(\$155)	\$411	\$1,964	\$2,375	\$0	\$0	
13	Year 7		\$5,893	\$3,929	\$4,911	8.23%	\$404	(\$110)	\$294	\$1,964	\$2,258	\$0	\$0	
14	Year 8		\$3,929	\$1,964	\$2,946	8.23%	\$242	(\$66)	\$176	\$1,964	\$2,140	\$0	\$0	
15	Year 9		\$1,964	\$0	\$982	8.23%	\$81	(\$22)	\$59	\$1,964	\$2,023	\$0	\$0	

**Closings to Plant in Mid RY24
Software, M Pricing Allocator**

	Amortization Period	In Service Date	Original Cost Beginning Balance	Remaining Cost Ending Balance	Average Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
16	Year 3	3/1/2024	\$2,696	\$2,504	\$1,252	8.23%	\$103	(\$8)	\$95	\$193	\$288	\$0	\$0	
17	Year 4		\$2,504	\$2,119	\$2,311	8.23%	\$190	(\$22)	\$169	\$385	\$554	\$0	\$0	
18	Year 5		\$2,119	\$1,733	\$1,926	8.23%	\$159	(\$33)	\$125	\$385	\$511	\$0	\$0	
19	Year 6		\$1,733	\$1,348	\$1,541	8.23%	\$127	(\$35)	\$92	\$385	\$477	\$0	\$0	
20	Year 7		\$1,348	\$963	\$1,156	8.23%	\$95	(\$26)	\$69	\$385	\$454	\$0	\$0	
21	Year 8		\$963	\$578	\$770	8.23%	\$63	(\$17)	\$46	\$385	\$431	\$0	\$0	
22	Year 9		\$578	\$193	\$385	8.23%	\$32	(\$9)	\$23	\$385	\$408	\$0	\$0	
23	Year 10		\$193	\$0	\$96	8.23%	\$8	(\$2)	\$6	\$193	\$198	\$0	\$0	

The Narragansett Electric Company
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**Closings to Plant in Mid RY41
Software, \$ Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
			Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax		
1	\$0	3/1/2041	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Year 27	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Closings to Plant in Aug RY 23
Software, M Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
			Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax		
9	\$13,750	8/31/2023	\$0	\$4,583	\$0	\$2,291	\$0	\$1,964	\$982	\$268	\$358	\$29
10		Year 3	\$4,583	\$9,166	\$4,583	\$6,874	\$1,878	\$3,929	\$2,946	\$805	\$1,073	\$88
11		Year 4	\$9,166	\$13,750	\$13,750	\$11,458	\$3,130	\$5,893	\$4,911	\$1,342	\$1,789	\$147
12		Year 5	\$13,750	\$13,750	\$13,750	\$13,750	\$3,756	\$7,857	\$6,875	\$1,878	\$1,878	\$155
13		Year 6	\$13,750	\$13,750	\$13,750	\$13,750	\$3,756	\$9,821	\$8,839	\$2,415	\$1,342	\$110
14		Year 7	\$13,750	\$13,750	\$13,750	\$13,750	\$3,756	\$11,786	\$10,803	\$2,951	\$805	\$66
15		Year 8	\$13,750	\$13,750	\$13,750	\$13,750	\$3,756	\$13,750	\$12,768	\$3,488	\$268	\$22

**Closings to Plant in Mid RY24
Software, M Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Cash to Book Tax Difference	Return on Accum Taxes
			Beginning Balance	Average Balance	Cumulative Balance	Average Balance	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax		
16	\$2,696	3/1/2024	\$0	\$899	\$0	\$449	\$0	\$193	\$96	\$26	\$96	\$8
17		Year 3	\$899	\$1,797	\$899	\$1,348	\$368	\$578	\$385	\$105	\$263	\$22
18		Year 4	\$1,797	\$2,696	\$1,797	\$2,247	\$614	\$963	\$770	\$210	\$403	\$33
19		Year 5	\$2,696	\$2,696	\$2,696	\$2,696	\$737	\$1,348	\$1,156	\$316	\$421	\$35
20		Year 6	\$2,696	\$2,696	\$2,696	\$2,696	\$737	\$1,733	\$1,541	\$421	\$316	\$26
21		Year 7	\$2,696	\$2,696	\$2,696	\$2,696	\$737	\$2,119	\$1,926	\$210	\$210	\$17
22		Year 8	\$2,696	\$2,696	\$2,696	\$2,696	\$737	\$2,504	\$2,311	\$631	\$105	\$9
23		Year 9	\$2,696	\$2,696	\$2,696	\$2,696	\$737	\$2,696	\$2,600	\$710	\$26	\$2

The Narragansett Electric Company
AMF Deployment
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**Closings to Plant in Mid RY25
Software, M Pricing Allocator**

	Initial Spend	In Service Date	Amortization Period	Original Cost Beginning Balance	Original Cost Ending Balance	Remaining Cost Ending Balance	Original Cost Average Balance	Service Co Return	Return on Ratebase	Return on ADIT	Net Return	Yearly Amortization	Net Return & Amortization	Tax Expensing	Bonus Depreciation
1	\$0	3/1/2025	7	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 5	6	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 6	5	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 7	4	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 8	3	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 9	2	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 10	1	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 11	0	\$0	\$0	\$0	\$0	8.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Total Service Company Rents - Electric

9		Year 3											\$798,316		
10		Year 4											\$772,091		
11		Year 5											\$748,778		
12		Year 6											\$772,034		
13		Year 7											\$780,495		
14		Year 8											\$738,920		
15		Year 9											\$698,137		
16		Year 10											\$264,859		
17		Year 11											\$225,105		
18		Year 12											\$193,948		
19		Year 13											\$153,630		
20		Year 14											\$117,513		
21		Year 15											\$134,823		
22		Year 16											\$187,780		
23		Year 17											\$163,992		
24		Year 18											\$124,054		
25		Year 19											\$111,771		
26		Year 20											\$102,152		
													\$7,088,397		

The Narragansett Electric Company
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**Closings to Plant in Mid RY25
Software, M Pricing Allocator**

	Initial Spend	In Service Date	Tax Reserve		Tax Reserve		Tax Reserve		Book Reserve		Book Reserve		Book Reserve		Cash to Book Tax		Return on	
			Beginning Balance	Cumulative Balance	Average Balance	Cash Tax	Beg Book Balance	Cumulative Balance	Average Balance	Book Tax	Difference	Accum Taxes						
1	\$0	3/1/2025	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		Year 4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		Year 5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		Year 6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Year 7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Year 8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Year 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Year 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Total Service Company Rents - Electric

9	Year 3
10	Year 4
11	Year 5
12	Year 6
13	Year 7
14	Year 8
15	Year 9
16	Year 10
17	Year 11
18	Year 12
19	Year 13
20	Year 14
21	Year 15
22	Year 16
23	Year 17
24	Year 18
25	Year 19
26	Year 20

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Book Depreciation

E370-M Electric Meters													
4.49%													
Year	CapEx	RY Aug 22 Year 1	RY Aug 23 Year 2	RY Aug 24 Year 3	RY Aug 25 Year 4	RY Aug 26 Year 5	RY Aug 27 Year 6	RY Aug 28 Year 7	RY Aug 29 Year 8	RY Aug 30 Year 9	RY Aug 31 Year 10	RY Aug 32 Year 11	RY Aug 33 Year 12
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	\$78,302,135	\$0	\$0	\$0	\$3,514,200	\$3,514,200	\$3,514,200	\$3,514,200	\$3,514,200	\$3,514,200	\$3,514,200	\$3,514,200	\$3,514,200
4	\$37,587,072	\$843,454	\$1,686,908	\$1,686,908	\$1,686,908	\$1,686,908	\$1,686,908	\$1,686,908	\$1,686,908	\$1,686,908	\$1,686,908	\$1,686,908	\$1,686,908
5	\$92,965	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172
6	\$92,965	\$2,086	\$2,086	\$2,086	\$2,086	\$2,086	\$2,086	\$2,086	\$2,086	\$2,086	\$2,086	\$2,086	\$2,086
7	\$92,965												
8	\$92,965												
9	\$92,965												
10	\$92,965												
11	\$92,965												
12	\$92,965												
13	\$92,965												
14	\$92,965												
15	\$92,965												
16	\$92,965												
17	\$92,965												
18	\$92,965												
19	\$92,965												
20	\$92,965												
21	\$92,965	\$0	\$0	\$1,757,100	\$4,357,654	\$5,203,194	\$5,207,366	\$5,211,538	\$5,215,711	\$5,219,883	\$5,224,055	\$5,228,227	\$5,232,400

E397-M Communication Equipment - Electric													
5.00%													
Year	CapEx	RY Aug 22 Year 1	RY Aug 23 Year 2	RY Aug 24 Year 3	RY Aug 25 Year 4	RY Aug 26 Year 5	RY Aug 27 Year 6	RY Aug 28 Year 7	RY Aug 29 Year 8	RY Aug 30 Year 9	RY Aug 31 Year 10	RY Aug 32 Year 11	RY Aug 33 Year 12
22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	\$1,575,010	\$39,375	\$39,375	\$39,375	\$78,750	\$78,750	\$78,750	\$78,750	\$78,750	\$78,750	\$78,750	\$78,750	\$78,750
25	\$661,657	\$16,541	\$33,083	\$33,083	\$33,083	\$33,083	\$33,083	\$33,083	\$33,083	\$33,083	\$33,083	\$33,083	\$33,083
26	\$14,996	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375
27	\$14,996												
28	\$14,996												
29	\$14,996												
30	\$14,996												
31	\$14,996												
32	\$14,996												
33	\$14,996												
34	\$14,996												
35	\$14,996												
36	\$14,996												
37	\$14,996												
38	\$1,514,606												
39	\$14,996												
40	\$14,996												
41	\$14,996												
42	\$14,996	\$0	\$0	\$39,375	\$95,292	\$112,208	\$112,958	\$113,708	\$114,458	\$115,207	\$115,957	\$116,707	\$117,457

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Book Depreciation

E370-M Electric Meters
4.49%

Year	CapEx	RY Aug 34 Year 13	RY Aug 35 Year 14	RY Aug 36 Year 15	RY Aug 37 Year 16	RY Aug 38 Year 17	RY Aug 39 Year 18	RY Aug 40 Year 19	RY Aug 41 Year 20
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	\$78,302,135	\$3,514,200	\$3,514,200	\$3,514,200	\$3,514,200	\$3,514,200	\$3,514,200	\$3,514,200	\$3,514,200
4	\$37,587,072	\$1,686,908	\$1,686,908	\$1,686,908	\$1,686,908	\$1,686,908	\$1,686,908	\$1,686,908	\$1,686,908
5	\$92,965	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172
6	\$92,965	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172
7	\$92,965	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172
8	\$92,965	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172
9	\$92,965	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172
10	\$92,965	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172
11	\$92,965	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172
12	\$92,965	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172
13	\$92,965	\$2,086	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172
14	\$92,965	\$2,086	\$4,172	\$2,086	\$4,172	\$4,172	\$4,172	\$4,172	\$4,172
15	\$92,965								
16	\$92,965								
17	\$92,965								
18	\$92,965								
19	\$92,965								
20	\$92,965								
21									
		\$5,236,572	\$5,240,744	\$5,244,916	\$5,249,089	\$5,253,261	\$5,257,433	\$5,261,606	\$5,265,778

E397-M Communication Equipme
5.00%

Year	CapEx	RY Aug 34 Year 13	RY Aug 35 Year 14	RY Aug 36 Year 15	RY Aug 37 Year 16	RY Aug 38 Year 17	RY Aug 39 Year 18	RY Aug 40 Year 19	RY Aug 41 Year 20
22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	\$1,575,010	\$78,750	\$78,750	\$78,750	\$78,750	\$78,750	\$78,750	\$78,750	\$78,750
25	\$661,657	\$33,083	\$33,083	\$33,083	\$33,083	\$33,083	\$33,083	\$33,083	\$33,083
26	\$14,996	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750
27	\$14,996	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750
28	\$14,996	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750
29	\$14,996	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750
30	\$14,996	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750
31	\$14,996	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750
32	\$14,996	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750
33	\$14,996	\$750	\$750	\$750	\$750	\$750	\$750	\$750	\$750
34	\$14,996	\$375	\$750	\$750	\$750	\$750	\$750	\$750	\$750
35	\$14,996								
36	\$14,996								
37	\$14,996								
38	\$1,514,606								
39	\$14,996								
40	\$14,996								
41	\$14,996								
42									
		\$118,207	\$118,956	\$119,706	\$120,456	\$158,696	\$196,936	\$197,686	\$198,436

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Book Depreciation

G397-M - Communication Equipment - Gas
5.00%

Year	CapEx	RY Aug 22	RY Aug 23	RY Aug 24	RY Aug 25	RY Aug 26	RY Aug 27	RY Aug 28	RY Aug 29	RY Aug 30	RY Aug 31	RY Aug 32	RY Aug 33
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	\$56,346	\$0	\$0	\$1,409	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817
4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	\$0	\$0	\$1,409	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817

G397-M - Gas ERTS
5.00%

Year	CapEx	RY Aug 22	RY Aug 23	RY Aug 24	RY Aug 25	RY Aug 26	RY Aug 27	RY Aug 28	RY Aug 29	RY Aug 30	RY Aug 31	RY Aug 32	RY Aug 33
22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	\$296,033	\$0	\$7,401	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802
24	\$296,033	\$0	\$7,401	\$7,401	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802
25	\$296,033	\$0	\$0	\$0	\$7,401	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802
26	\$1,038,944	\$0	\$0	\$0	\$0	\$25,974	\$51,947	\$51,947	\$51,947	\$51,947	\$51,947	\$51,947	\$51,947
27	\$296,033	\$0	\$0	\$0	\$0	\$0	\$7,401	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802
28	\$296,033	\$0	\$0	\$0	\$0	\$0	\$0	\$7,401	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802
29	\$296,033	\$0	\$7,401	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802
30	\$296,033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	\$296,033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	\$296,033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	\$67,880	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41	\$0	\$7,401	\$22,202	\$37,004	\$70,379	\$103,753	\$133,356	\$148,158	\$162,960	\$177,761	\$186,859	\$196,000	\$205,191
42	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Book Depreciation

G397-M - Communication Equipm

5.00%

Year	CapEx	RY Aug 34	RY Aug 35	RY Aug 36	RY Aug 37	RY Aug 38	RY Aug 39	RY Aug 40	RY Aug 41
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	\$56,346	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817
4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	\$0	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817

G397-M - Gas ERTS

5.00%

Year	CapEx	RY Aug 34	RY Aug 35	RY Aug 36	RY Aug 37	RY Aug 38	RY Aug 39	RY Aug 40	RY Aug 41
22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	\$296,033	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802
24	\$296,033	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802
25	\$296,033	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802
26	\$1,038,944	\$51,947	\$51,947	\$51,947	\$51,947	\$51,947	\$51,947	\$51,947	\$51,947
27	\$296,033	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802
28	\$296,033	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802
29	\$296,033	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802
30	\$296,033	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802
31	\$296,033	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802
32	\$296,033	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802	\$14,802
33	\$67,880	\$3,394	\$3,394	\$3,394	\$3,394	\$3,394	\$3,394	\$3,394	\$3,394
34	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	\$0	\$188,556	\$188,556	\$188,556	\$188,556	\$188,556	\$188,556	\$188,556	\$188,556

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Tax Depreciation

E370-M Electric Meters		Rate	Year	Investment Tax Basis	COR	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
1	20 Year MACRS	100%	Year 1	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		100%	Year 2	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		100%	Year 3	\$78,302,135	\$574,185	\$3,510,515	\$5,652,631	\$5,228,234	\$4,836,723	\$4,473,401	\$4,138,268	\$3,827,408	\$3,540,823	\$3,287,256	\$3,044,256
4		100%	Year 4	\$37,587,072	\$295,262	\$1,704,777	\$2,713,411	\$3,486	\$6,711	\$6,207	\$5,742	\$5,311	\$4,913	\$4,511	\$4,111
5		100%	Year 5	\$92,965		\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
6		100%	Year 6	\$92,965		\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
7		100%	Year 7	\$92,965		\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
8		100%	Year 8	\$92,965		\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
9		100%	Year 9	\$92,965		\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
10		100%	Year 10	\$92,965		\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
11		100%	Year 11	\$92,965		\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
12		100%	Year 12	\$92,965		\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
13		100%	Year 13	\$92,965		\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
14		100%	Year 14	\$92,965		\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
15		100%	Year 15	\$92,965		\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
16		100%	Year 16	\$92,965		\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
17		100%	Year 17	\$92,965		\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
18		100%	Year 18	\$92,965		\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
19		100%	Year 19	\$92,965		\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
20		100%	Year 20	\$92,965		\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965	\$92,965
21	Total			\$117,376,648	\$869,446	\$0	\$3,510,515	\$7,357,408	\$7,945,131	\$7,356,609	\$6,811,559	\$6,307,764	\$5,841,343	\$5,410,450	\$5,000,000

E397-M Communication Equipment - Electric		Rate	Year	Investment Tax Basis	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
22	5 Year MACRS	100%	Year 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23		100%	Year 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24		100%	Year 3	\$1,575,010	\$315,002	\$504,003	\$302,402	\$181,441	\$90,721	\$45,360	\$22,680	\$11,340	\$5,670	\$2,835
25		100%	Year 4	\$661,657	\$132,331	\$132,331	\$132,331	\$132,331	\$132,331	\$132,331	\$132,331	\$132,331	\$132,331	\$132,331
26		100%	Year 5	\$14,996		\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996
27		100%	Year 6	\$14,996		\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996
28		100%	Year 7	\$14,996		\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996
29		100%	Year 8	\$14,996		\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996
30		100%	Year 9	\$14,996		\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996
31		100%	Year 10	\$14,996		\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996
32		100%	Year 11	\$14,996		\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996
33		100%	Year 12	\$14,996		\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996
34		100%	Year 13	\$14,996		\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996
35		100%	Year 14	\$14,996		\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996
36		100%	Year 15	\$14,996		\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996
37		100%	Year 16	\$14,996		\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996
38		100%	Year 17	\$1,514,606		\$1,514,606	\$1,514,606	\$1,514,606	\$1,514,606	\$1,514,606	\$1,514,606	\$1,514,606	\$1,514,606	\$1,514,606
39		100%	Year 18	\$14,996		\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996
40		100%	Year 19	\$14,996		\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996
41		100%	Year 20	\$14,996		\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996
42	Total			\$3,976,215	\$0	\$315,002	\$636,335	\$517,131	\$316,277	\$268,341	\$179,348	\$84,174	\$42,087	\$21,043

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Tax Depreciation

E370-M Electric Meters		RY Aug 32	RY Aug 33	RY Aug 34	RY Aug 35	RY Aug 36	RY Aug 37	RY Aug 38	RY Aug 39	RY Aug 40	RY Aug 41
Rate	Year	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20
100%	Year 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
100%	Year 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
100%	Year 3	\$3,493,841	\$3,493,058	\$3,493,841	\$3,493,058	\$3,493,841	\$3,493,058	\$3,493,841	\$3,493,058	\$3,493,841	\$3,493,058
100%	Year 4	\$1,699,687	\$1,677,135	\$1,676,759	\$1,677,135	\$1,676,759	\$1,677,135	\$1,676,759	\$1,677,135	\$1,676,759	\$1,677,135
100%	Year 5	\$4,544	\$4,204	\$4,148	\$4,147	\$4,147	\$4,147	\$4,148	\$4,147	\$4,147	\$4,147
100%	Year 6	\$4,913	\$4,544	\$4,204	\$4,148	\$4,147	\$4,148	\$4,147	\$4,148	\$4,147	\$4,148
100%	Year 7	\$5,311	\$4,913	\$4,544	\$4,204	\$4,148	\$4,147	\$4,147	\$4,148	\$4,147	\$4,147
100%	Year 8	\$5,742	\$5,311	\$4,913	\$4,544	\$4,204	\$4,148	\$4,147	\$4,148	\$4,147	\$4,147
100%	Year 9	\$6,207	\$5,742	\$5,311	\$4,913	\$4,544	\$4,204	\$4,148	\$4,147	\$4,147	\$4,147
100%	Year 10	\$6,711	\$6,207	\$5,742	\$5,311	\$4,913	\$4,544	\$4,204	\$4,148	\$4,147	\$4,148
100%	Year 11	\$3,486	\$6,711	\$6,207	\$5,742	\$5,311	\$4,913	\$4,544	\$4,204	\$4,147	\$4,147
100%	Year 12		\$3,486	\$6,711	\$6,207	\$5,742	\$5,311	\$4,913	\$4,544	\$4,204	\$4,148
100%	Year 13			\$6,711	\$6,207	\$5,742	\$5,311	\$4,913	\$4,544	\$4,204	\$4,204
100%	Year 14				\$6,711	\$6,207	\$5,742	\$5,311	\$4,913	\$4,544	\$4,544
100%	Year 15					\$6,711	\$6,207	\$5,742	\$5,311	\$4,913	\$4,913
100%	Year 16						\$6,711	\$6,207	\$5,742	\$5,311	\$5,311
100%	Year 17							\$6,711	\$6,207	\$5,742	\$5,742
100%	Year 18								\$6,711	\$6,207	\$6,207
100%	Year 19									\$6,711	\$6,711
100%	Year 20										\$3,486
	Total	\$5,230,444	\$5,211,313	\$5,215,868	\$5,219,608	\$5,224,163	\$5,227,903	\$5,232,459	\$5,236,199	\$5,240,754	\$5,244,494

E397-M Communication Equipment - Electric		RY Aug 32	RY Aug 33	RY Aug 34	RY Aug 35	RY Aug 36	RY Aug 37	RY Aug 38	RY Aug 39	RY Aug 40	RY Aug 41
Rate	Year	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20
100%	Year 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
100%	Year 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
100%	Year 3	\$1,575,010	\$1,728	\$864	\$864	\$864	\$864	\$864	\$864	\$864	\$864
100%	Year 4	\$661,657	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728
100%	Year 5	\$14,996	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879
100%	Year 6	\$14,996	\$4,799	\$4,799	\$4,799	\$4,799	\$4,799	\$4,799	\$4,799	\$4,799	\$4,799
100%	Year 7	\$14,996	\$2,999	\$2,999	\$2,999	\$2,999	\$2,999	\$2,999	\$2,999	\$2,999	\$2,999
100%	Year 8	\$14,996	\$864	\$864	\$864	\$864	\$864	\$864	\$864	\$864	\$864
100%	Year 9	\$14,996	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728
100%	Year 10	\$14,996	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879
100%	Year 11	\$14,996	\$4,799	\$4,799	\$4,799	\$4,799	\$4,799	\$4,799	\$4,799	\$4,799	\$4,799
100%	Year 12	\$14,996	\$2,999	\$2,999	\$2,999	\$2,999	\$2,999	\$2,999	\$2,999	\$2,999	\$2,999
100%	Year 13	\$14,996	\$864	\$864	\$864	\$864	\$864	\$864	\$864	\$864	\$864
100%	Year 14	\$14,996	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728
100%	Year 15	\$14,996	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879
100%	Year 16	\$14,996	\$4,799	\$4,799	\$4,799	\$4,799	\$4,799	\$4,799	\$4,799	\$4,799	\$4,799
100%	Year 17	\$1,514,606	\$2,999	\$2,999	\$2,999	\$2,999	\$2,999	\$2,999	\$2,999	\$2,999	\$2,999
100%	Year 18	\$14,996	\$864	\$864	\$864	\$864	\$864	\$864	\$864	\$864	\$864
100%	Year 19	\$14,996	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728	\$1,728
100%	Year 20	\$14,996	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879	\$2,879
	Total	\$3,976,215	\$14,996	\$14,996	\$14,996	\$14,996	\$14,996	\$14,918	\$494,871	\$302,921	\$187,751

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Tax Depreciation

		G397-M - Communication Equipment - Gas												
		Rate	Year	Investment Tax Basis	RY Aug 22	RY Aug 23	RY Aug 24	RY Aug 25	RY Aug 26	RY Aug 27	RY Aug 28	RY Aug 29	RY Aug 30	RY Aug 31
					Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
1	5 Year MACRS	100%	Year 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		100%	Year 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		100%	Year 3	\$56,346	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		100%	Year 4	\$0	\$11,269	\$18,031	\$10,818	\$6,491	\$3,246	\$0	\$0	\$0	\$0	\$0
5		100%	Year 5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		100%	Year 6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		100%	Year 7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		100%	Year 8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		100%	Year 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10		100%	Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		100%	Year 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		100%	Year 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		100%	Year 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		100%	Year 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		100%	Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		100%	Year 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		100%	Year 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		100%	Year 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		100%	Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20		100%	Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total			\$56,346	\$0	\$59,207	\$153,937	\$210,776	\$393,461	\$516,713	\$438,672	\$381,617	\$381,617	\$338,825

		G397-M - Gas ERTS												
		Rate	Year	Investment Tax Basis	RY Aug 22	RY Aug 23	RY Aug 24	RY Aug 25	RY Aug 26	RY Aug 27	RY Aug 28	RY Aug 29	RY Aug 30	RY Aug 31
					Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
22	5 Year MACRS	100%	Year 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23		100%	Year 2	\$296,033	\$59,207	\$94,731	\$56,838	\$94,731	\$34,103	\$17,052	\$17,052	\$0	\$0	\$0
24		100%	Year 3	\$296,033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		100%	Year 4	\$296,033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26		100%	Year 5	\$1,038,944	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27		100%	Year 6	\$296,033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28		100%	Year 7	\$296,033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29		100%	Year 8	\$296,033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30		100%	Year 9	\$296,033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31		100%	Year 10	\$296,033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32		100%	Year 11	\$296,033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33		100%	Year 12	\$67,880	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34		100%	Year 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35		100%	Year 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36		100%	Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37		100%	Year 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38		100%	Year 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39		100%	Year 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40		100%	Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41		100%	Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	Total			\$3,771,123	\$0	\$59,207	\$153,937	\$210,776	\$393,461	\$516,713	\$438,672	\$381,617	\$381,617	\$338,825

The Narragansett Electric Company
AMF Deployment
Revenue Requirement - Tax Depreciation

		G397-M - Communication Equipment - Gas												
		Rate	Year	Investment Tax Basis	RY Aug 32	RY Aug 33	RY Aug 34	RY Aug 35	RY Aug 36	RY Aug 37	RY Aug 38	RY Aug 39	RY Aug 40	RY Aug 41
					Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20
1	5 Year MACRS	100%	Year 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		100%	Year 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		100%	Year 3	\$56,346	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		100%	Year 4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		100%	Year 5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		100%	Year 6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		100%	Year 7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		100%	Year 8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		100%	Year 9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10		100%	Year 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		100%	Year 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		100%	Year 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		100%	Year 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		100%	Year 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		100%	Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		100%	Year 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		100%	Year 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		100%	Year 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		100%	Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20		100%	Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total			\$56,346	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

		G397-M - Gas ERTS												
		Rate	Year	Investment Tax Basis	RY Aug 32	RY Aug 33	RY Aug 34	RY Aug 35	RY Aug 36	RY Aug 37	RY Aug 38	RY Aug 39	RY Aug 40	RY Aug 41
					Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20
22	5 Year MACRS	100%	Year 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23		100%	Year 2	\$296,033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24		100%	Year 3	\$296,033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		100%	Year 4	\$296,033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26		100%	Year 5	\$1,038,944	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27		100%	Year 6	\$296,033	\$17,052	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28		100%	Year 7	\$296,033	\$34,103	\$17,052	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29		100%	Year 8	\$296,033	\$34,103	\$34,103	\$17,052	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30		100%	Year 9	\$296,033	\$56,838	\$34,103	\$34,103	\$17,052	\$0	\$0	\$0	\$0	\$0	\$0
31		100%	Year 10	\$296,033	\$94,731	\$56,838	\$34,103	\$34,103	\$17,052	\$0	\$0	\$0	\$0	\$0
32		100%	Year 11	\$296,033	\$59,207	\$94,731	\$56,838	\$34,103	\$34,103	\$17,052	\$0	\$0	\$0	\$0
33		100%	Year 12	\$67,880	\$13,576	\$13,576	\$21,722	\$13,033	\$7,820	\$7,820	\$3,910	\$0	\$0	\$0
34		100%	Year 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35		100%	Year 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36		100%	Year 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37		100%	Year 16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38		100%	Year 17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39		100%	Year 18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40		100%	Year 19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41		100%	Year 20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	Total			\$3,771,123	\$296,033	\$250,403	\$163,818	\$98,291	\$58,974	\$24,871	\$3,910	\$0	\$0	\$0

The Narragansett Electric Company
AMF Plan
Revenue Requirement - Deferred Tax Proration

E370-M Electric Meters

Line No.	Deferred Tax Subject to Proration	RY Aug 22 Year 1	RY Aug 23 Year 2	RY Aug 24 Year 3	RY Aug 25 Year 4	RY Aug 26 Year 5	RY Aug 27 Year 6	RY Aug 28 Year 7	RY Aug 29 Year 8	RY Aug 30 Year 9	RY Aug 31 Year 10
1	Book Depreciation	\$1,757,100	\$4,357,654	\$5,203,194	\$5,207,366	\$5,211,538	\$5,215,711	\$5,219,883	\$5,224,055		
2	Remaining MACRS Tax Depreciation										
3	Cumulative Book / Tax Timer	(\$2,936,330)	(\$7,062,146)	(\$7,945,131)	(\$7,356,609)	(\$6,811,559)	(\$6,307,764)	(\$5,841,343)	(\$5,410,450)		
4	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
5	Deferred Tax Reserve	(\$247,638)	(\$567,943)	(\$575,807)	(\$451,341)	(\$336,004)	(\$229,331)	(\$130,507)	(\$39,143)		
Deferred Tax Not Subject to Proration											
6	Cost of Removal										
7	Cumulative Book / Tax Timer										
8	Effective Tax Rate										
9	Deferred Tax Reserve										
10	Total Deferred Tax Reserve	(\$368,217)	(\$629,948)	(\$575,807)	(\$451,341)	(\$336,004)	(\$229,331)	(\$130,507)	(\$39,143)		
11	Cumulative Book/Tax Timer Subject to Proration	(\$1,179,230)	(\$2,704,493)	(\$2,741,937)	(\$2,149,243)	(\$1,600,021)	(\$1,092,054)	(\$621,460)	(\$186,395)		
12	Cumulative Book/Tax Timer Not Subject to Proration	(\$574,185)	(\$295,262)	\$0	\$0	\$0	\$0	\$0	\$0		
13	Total Cumulative Book/Tax Timer	(\$1,753,415)	(\$2,999,754)	(\$2,741,937)	(\$2,149,243)	(\$1,600,021)	(\$1,092,054)	(\$621,460)	(\$186,395)		
14	Net Deferred Tax Reserve subject to proration	(\$247,638)	(\$567,943)	(\$575,807)	(\$451,341)	(\$336,004)	(\$229,331)	(\$130,507)	(\$39,143)		
Proration Calculation											
15	April	30	91.78%								
16	May	31	83.29%								
17	June	30	75.07%								
18	July	31	66.58%								
19	August	31	58.08%								
20	September	30	49.86%								
21	October	31	41.37%								
22	November	30	33.15%								
23	December	31	24.66%								
24	January	31	16.16%								
25	February	28	8.49%								
26	March	31	0.00%								
27	Total	365									
28	Deferred Tax Without Proration										
29	Average Deferred Tax without Proration										
30	Proration Adjustment										

Notes:
Col (f) Sum of remaining days in the year (Col (h)) ÷ 365
Lns 15-26 Current Year Line 14 ÷ 12 * Current Month Col (i)

The Narragansett Electric Company
AMF Plan
Revenue Requirement - Deferred Tax Proration

E370-M Electric Meters

Line No.	Deferred Tax Subject to Proration	Year											
		RY Aug 32 Year 11	RY Aug 33 Year 12	RY Aug 34 Year 13	RY Aug 35 Year 14	RY Aug 36 Year 15	RY Aug 37 Year 16	RY Aug 38 Year 17	RY Aug 39 Year 18	RY Aug 40 Year 19	RY Aug 41 Year 20		
1	Book Depreciation	\$5,228,227	\$5,232,400	\$5,236,572	\$5,240,744	\$5,244,916	\$5,249,089	\$5,253,261	\$5,257,433	\$5,261,606	\$5,265,778		
2	Remaining MACRS Tax Depreciation	(\$5,230,444)	(\$5,211,313)	(\$5,215,868)	(\$5,219,608)	(\$5,224,163)	(\$5,227,903)	(\$5,232,459)	(\$5,236,199)	(\$5,240,754)	(\$5,244,494)		
3	Cumulative Book / Tax Timer	(\$2,217)	\$21,087	\$20,704	\$21,136	\$20,753	\$21,185	\$20,802	\$21,235	\$20,852	\$21,284		
4	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%		
5	Deferred Tax Reserve	(\$466)	\$4,428	\$4,348	\$4,439	\$4,358	\$4,449	\$4,369	\$4,459	\$4,379	\$4,470		
Deferred Tax Not Subject to Proration													
6	Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
7	Cumulative Book / Tax Timer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
8	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%		
9	Deferred Tax Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
10	Total Deferred Tax Reserve	(\$466)	\$4,428	\$4,348	\$4,439	\$4,358	\$4,449	\$4,369	\$4,459	\$4,379	\$4,470		
11	Cumulative Book/Tax Timer Subject to Proration	(\$2,217)	\$21,087	\$20,704	\$21,136	\$20,753	\$21,185	\$20,802	\$21,235	\$20,852	\$21,284		
12	Cumulative Book/Tax Timer Not Subject to Proration	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
13	Total Cumulative Book/Tax Timer	(\$2,217)	\$21,087	\$20,704	\$21,136	\$20,753	\$21,185	\$20,802	\$21,235	\$20,852	\$21,284		
14	Net Deferred Tax Reserve subject to proration	(\$466)	\$4,428	\$4,348	\$4,439	\$4,358	\$4,449	\$4,369	\$4,459	\$4,379	\$4,470		

Line	Proration Calculation	Proration	
		Number of Days in Month	Percentage
15	April	30	91.78%
16	May	31	83.29%
17	June	30	75.07%
18	July	31	66.58%
19	August	31	58.08%
20	September	30	49.86%
21	October	31	41.37%
22	November	30	33.15%
23	December	31	24.66%
24	January	31	16.16%
25	February	28	8.49%
26	March	31	0.00%
27	Total	365	

28	Deferred Tax Without Proration	Line 14	\$4,470
29	Average Deferred Tax without Proration	Line 28 * 50%	\$2,235
30	Proration Adjustment	Line 27 - Line 29	(\$188)

Notes:
Col (f) Sum of remaining days in the year (Col (h)) ÷ 365
Lns 15-26 Current Year Line 14 + 12 * Current Month Col (i)

The Narragansett Electric Company
AMF Plan
Revenue Requirement - Deferred Tax Proration

E397-M Communication Equipment - Electric

Line No.	Description	(a) RY Aug 22		(b) RY Aug 23		(c) RY Aug 24		(d) RY Aug 25		(e) RY Aug 26		(f) RY Aug 27		(g) RY Aug 28		(h) RY Aug 29		(i) RY Aug 30		(j) RY Aug 31	
		Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20
1	Book Depreciation			\$39,375	\$95,292	\$112,208	\$112,958	\$113,708	\$114,458	\$115,207	\$115,957										
2	Remaining MACRS Tax Depreciation																				
3	Cumulative Book / Tax Timer																				
4	Effective Tax Rate																				
5	Deferred Tax Reserve																				
Deferred Tax Not Subject to Proration																					
6	Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Cumulative Book / Tax Timer																				
8	Effective Tax Rate																				
9	Deferred Tax Reserve																				
10	Total Deferred Tax Reserve																				
11	Cumulative Book/Tax Timer Subject to Proration																				
12	Cumulative Book/Tax Timer Not Subject to Proration																				
13	Total Cumulative Book/Tax Timer																				
14	Net Deferred Tax Reserve subject to proration																				
Proration Calculation																					
15	April																				
16	May																				
17	June																				
18	July																				
19	August																				
20	September																				
21	October																				
22	November																				
23	December																				
24	January																				
25	February																				
26	March																				
27	Total																				
28	Deferred Tax Without Proration																				
29	Average Deferred Tax without Proration																				
30	Proration Adjustment																				

The Narragansett Electric Company
AMF Plan
Revenue Requirement - Deferred Tax Proration

E397-M Communication Equipment - Electric

Line No.	Description	Deferred Tax Subject to Proration												(i)
		(k) RY Aug 32 Year 11	(l) RY Aug 33 Year 12	(m) RY Aug 34 Year 13	(n) RY Aug 35 Year 14	(o) RY Aug 36 Year 15	(p) RY Aug 37 Year 16	(q) RY Aug 38 Year 17	(r) RY Aug 39 Year 18	(s) RY Aug 40 Year 19	(t) RY Aug 41 Year 20			
1	Book Depreciation	\$116,707	\$117,457	\$118,207	\$118,956	\$119,706	\$120,456	\$158,696	\$196,936	\$197,686	\$198,436			
2	Remaining MACRS Tax Depreciation	(\$14,996)	(\$14,996)	(\$14,996)	(\$14,996)	(\$14,996)	(\$14,996)	(\$314,918)	(\$494,871)	(\$302,921)	(\$187,751)			
3	Cumulative Book / Tax Timer	\$101,711	\$102,461	\$103,211	\$103,960	\$104,710	\$105,460	\$156,222	(\$297,935)	(\$105,235)	\$10,685			
4	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%			
5	Deferred Tax Reserve	\$21,359	\$21,517	\$21,674	\$21,832	\$21,989	\$22,147	(\$32,807)	(\$62,566)	(\$22,099)	\$2,244			
Deferred Tax Not Subject to Proration														
6	Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
7	Cumulative Book / Tax Timer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
8	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%			
9	Deferred Tax Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
10	Total Deferred Tax Reserve	\$21,359	\$21,517	\$21,674	\$21,832	\$21,989	\$22,147	(\$32,807)	(\$62,566)	(\$22,099)	\$2,244			
11	Cumulative Book/Tax Timer Subject to Proration	\$101,711	\$102,461	\$103,211	\$103,960	\$104,710	\$105,460	(\$156,222)	(\$297,935)	(\$105,235)	\$10,685			
12	Cumulative Book/Tax Timer Not Subject to Proration	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
13	Total Cumulative Book/Tax Timer	\$101,711	\$102,461	\$103,211	\$103,960	\$104,710	\$105,460	(\$156,222)	(\$297,935)	(\$105,235)	\$10,685			
14	Net Deferred Tax Reserve subject to proration	\$21,359	\$21,517	\$21,674	\$21,832	\$21,989	\$22,147	(\$32,807)	(\$62,566)	(\$22,099)	\$2,244			
Proration Calculation														
15	April	30	91.78%	\$1,646	\$1,670	\$1,682	\$1,694	(\$2,509)	(\$4,785)	(\$1,690)	\$172			
16	May	31	83.29%	\$1,493	\$1,515	\$1,526	\$1,537	(\$2,277)	(\$4,343)	(\$1,534)	\$156			
17	June	30	75.07%	\$1,336	\$1,366	\$1,376	\$1,385	(\$2,052)	(\$3,914)	(\$1,382)	\$140			
18	July	31	66.58%	\$1,185	\$1,211	\$1,220	\$1,229	(\$1,820)	(\$3,471)	(\$1,226)	\$124			
19	August	31	58.08%	\$1,034	\$1,041	\$1,049	\$1,072	(\$1,588)	(\$3,028)	(\$1,070)	\$109			
20	September	30	49.86%	\$888	\$894	\$901	\$920	(\$1,363)	(\$2,600)	(\$918)	\$93			
21	October	31	41.37%	\$742	\$753	\$747	\$764	(\$1,131)	(\$2,157)	(\$762)	\$77			
22	November	30	33.15%	\$594	\$603	\$599	\$612	(\$906)	(\$1,728)	(\$611)	\$62			
23	December	31	24.66%	\$442	\$449	\$445	\$452	(\$674)	(\$1,286)	(\$454)	\$46			
24	January	31	16.16%	\$288	\$290	\$292	\$294	(\$442)	(\$843)	(\$298)	\$30			
25	February	28	8.49%	\$151	\$152	\$153	\$157	(\$232)	(\$443)	(\$156)	\$16			
26	March	31	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
27	Total	365		\$9,835	\$9,979	\$9,907	\$10,123	(\$14,995)	(\$28,598)	(\$10,101)	\$1,026			
28	Deferred Tax Without Proration	Line 14		\$21,517	\$21,832	\$21,674	\$22,147	(\$32,807)	(\$62,566)	(\$22,099)	\$2,244			
29	Average Deferred Tax without Proration	Line 28 * 50%		\$10,758	\$10,916	\$10,837	\$11,073	(\$16,403)	(\$31,283)	(\$11,050)	\$1,122			
30	Proration Adjustment	Line 27 - Line 29		(\$924)	(\$937)	(\$930)	(\$951)	\$1,408	\$2,685	\$949	(\$96)			

The Narragansett Electric Company
AMF Plan
Revenue Requirement - Deferred Tax Proration

G397-M - Gas ERTS

Line No.	Deferred Tax Subject to Proration	(a) RY Aug 22 Year 1	(b) RY Aug 23 Year 2	(c) RY Aug 24 Year 3	(d) RY Aug 25 Year 4	(e) RY Aug 26 Year 5	(f) RY Aug 27 Year 6	(g) RY Aug 28 Year 7	(h) RY Aug 29 Year 8	(i) RY Aug 30 Year 9	(j) RY Aug 31 Year 10
1	Book Depreciation		\$7,401	\$22,202	\$37,004	\$70,379	\$103,753	\$118,555	\$133,356	\$148,158	\$162,960
2	Remaining MACRS Tax Depreciation										
3	Cumulative Book / Tax Timer										
4	Effective Tax Rate										
5	Deferred Tax Reserve										
Deferred Tax Not Subject to Proration											
6	Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Cumulative Book / Tax Timer		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Effective Tax Rate		21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
9	Deferred Tax Reserve		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Total Deferred Tax Reserve										
11	Cumulative Book/Tax Timer Subject to Proration										
12	Cumulative Book/Tax Timer Not Subject to Proration										
13	Total Cumulative Book/Tax Timer										
14	Net Deferred Tax Reserve subject to proration										
Proration Calculation											
15	April										
16	May										
17	June										
18	July										
19	August										
20	September										
21	October										
22	November										
23	December										
24	January										
25	February										
26	March										
27	Total										
28	Deferred Tax Without Proration										
29	Average Deferred Tax without Proration										
30	Proration Adjustment										

The Narragansett Electric Company
AMF Plan
Revenue Requirement - Deferred Tax Proration

G397-M - Gas ERTS

Line No.	Deferred Tax Subject to Proration	RY Aug 32 Year 11	(l) RY Aug 33 Year 12	(m) RY Aug 34 Year 13	(n) RY Aug 35 Year 14	(o) RY Aug 36 Year 15	(p) RY Aug 37 Year 16	(q) RY Aug 38 Year 17	(r) RY Aug 39 Year 18	(s) RY Aug 40 Year 19	(t) RY Aug 41 Year 20
1	Book Depreciation	\$177,761	\$186,859	\$188,556	\$188,556	\$188,556	\$188,556	\$188,556	\$188,556	\$188,556	\$188,556
2	Remaining MACRS Tax Depreciation	(\$296,033)	(\$250,403)	(\$163,818)	(\$98,291)	(\$58,974)	(\$24,871)	(\$3,910)	\$0	\$0	\$0
3	Cumulative Book / Tax Timer	(\$118,272)	(\$63,543)	\$24,739	\$90,266	\$129,582	\$163,685	\$184,646	\$188,556	\$188,556	\$188,556
4	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
5	Deferred Tax Reserve	(\$24,837)	(\$13,344)	\$5,195	\$18,956	\$27,212	\$34,374	\$38,776	\$39,597	\$39,597	\$39,597
Deferred Tax Not Subject to Proration											
6	Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Cumulative Book / Tax Timer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
9	Deferred Tax Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Total Deferred Tax Reserve	(\$24,837)	(\$13,344)	\$5,195	\$18,956	\$27,212	\$34,374	\$38,776	\$39,597	\$39,597	\$39,597
11	Cumulative Book/Tax Timer Subject to Proration	(\$118,272)	(\$63,543)	\$24,739	\$90,266	\$129,582	\$163,685	\$184,646	\$188,556	\$188,556	\$188,556
12	Cumulative Book/Tax Timer Not Subject to Proration	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Total Cumulative Book/Tax Timer	(\$118,272)	(\$63,543)	\$24,739	\$90,266	\$129,582	\$163,685	\$184,646	\$188,556	\$188,556	\$188,556
14	Net Deferred Tax Reserve subject to proration	(\$24,837)	(\$13,344)	\$5,195	\$18,956	\$27,212	\$34,374	\$38,776	\$39,597	\$39,597	\$39,597
Proration Calculation											
15	April	30	91.78%	(\$1,900)	\$397	\$1,450	\$2,081	\$2,629	\$3,029	\$3,029	\$3,029
16	May	31	83.29%	(\$1,724)	\$361	\$1,316	\$1,889	\$2,386	\$2,748	\$2,748	\$2,748
17	June	30	75.07%	(\$1,554)	\$325	\$1,186	\$1,702	\$2,150	\$2,477	\$2,477	\$2,477
18	July	31	66.58%	(\$1,378)	\$288	\$1,052	\$1,510	\$1,907	\$2,197	\$2,197	\$2,197
19	August	31	58.08%	(\$1,202)	\$251	\$917	\$1,317	\$1,664	\$1,877	\$1,917	\$1,917
20	September	30	49.86%	(\$1,032)	\$216	\$788	\$1,131	\$1,428	\$1,611	\$1,645	\$1,645
21	October	31	41.37%	(\$856)	\$179	\$653	\$938	\$1,185	\$1,337	\$1,365	\$1,365
22	November	30	33.15%	(\$686)	\$144	\$524	\$752	\$950	\$1,071	\$1,094	\$1,094
23	December	31	24.66%	(\$510)	\$107	\$390	\$559	\$706	\$797	\$814	\$814
24	January	31	16.16%	(\$335)	\$70	\$255	\$367	\$463	\$533	\$533	\$533
25	February	28	8.49%	(\$176)	\$37	\$134	\$193	\$243	\$274	\$280	\$280
26	March	31	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Total	365		(\$11,352)	\$6,099	\$8,664	\$12,438	\$15,712	\$17,724	\$18,099	\$18,099
28	Deferred Tax Without Proration	Line 14		(\$24,837)	\$5,195	\$18,956	\$27,212	\$34,374	\$38,776	\$39,597	\$39,597
29	Average Deferred Tax without Proration	Line 28 * 50%		(\$12,419)	\$2,598	\$9,478	\$13,606	\$17,187	\$19,388	\$19,798	\$19,798
30	Proration Adjustment	Line 27 - Line 29		\$1,066	(\$573)	(\$814)	(\$1,168)	(\$1,475)	(\$1,664)	(\$1,700)	(\$1,700)

The Narragansett Electric Company
AMF Plan
Revenue Requirement - Deferred Tax Proration

G397-M - Communication Equipment - Gas

Line No.	Deferred Tax Subject to Proration	(a) RY Aug 22 Year 1	(b) RY Aug 23 Year 2	(c) RY Aug 24 Year 3	(d) RY Aug 25 Year 4	(e) RY Aug 26 Year 5	(f) RY Aug 27 Year 6	(g) RY Aug 28 Year 7	(h) RY Aug 29 Year 8	(i) RY Aug 30 Year 9	(j) RY Aug 31 Year 10
1	Book Depreciation			\$1,409	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817
2	Remaining MACRS Tax Depreciation										
3	Cumulative Book / Tax Timer			(\$11,269)	(\$18,031)	(\$10,818)	(\$6,491)	(\$3,246)		\$0	\$0
4	Effective Tax Rate			21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
5	Deferred Tax Reserve			(\$2,071)	(\$3,195)	(\$1,680)	(\$771)	(\$90)	(\$90)	\$592	\$592
Deferred Tax Not Subject to Proration											
6	Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Cumulative Book / Tax Timer			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Effective Tax Rate			21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
9	Deferred Tax Reserve			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Total Deferred Tax Reserve			(\$2,071)	(\$3,195)	(\$1,680)	(\$771)	(\$90)	(\$90)	\$592	\$592
11	Cumulative Book/Tax Timer Subject to Proration			(\$9,861)	(\$15,213)	(\$8,001)	(\$3,674)	(\$428)	(\$428)	\$2,817	\$2,817
12	Cumulative Book/Tax Timer Not Subject to Proration			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Total Cumulative Book/Tax Timer			(\$9,861)	(\$15,213)	(\$8,001)	(\$3,674)	(\$428)	(\$428)	\$2,817	\$2,817
14	Net Deferred Tax Reserve subject to proration			(\$2,071)	(\$3,195)	(\$1,680)	(\$771)	(\$90)	(\$90)	\$592	\$592

Proration Calculation	(h)		(i) Proration Percentage
	Number of Days in Month	Proration	
April	30	91.78%	
May	31	83.29%	
June	30	75.07%	
July	31	66.58%	
August	31	58.08%	
September	30	49.86%	
October	31	41.37%	
November	30	33.15%	
December	31	24.66%	
January	31	16.16%	
February	28	8.49%	
March	31	0.00%	
Total	365		
Deferred Tax Without Proration	Line 14		
Average Deferred Tax without Proration	Line 28 * 50%		
Proration Adjustment	Line 27 - Line 29		

The Narragansett Electric Company
AMF Plan
Revenue Requirement - Deferred Tax Proration

G397-M - Communication Equipment - Gas

Line No.	Deferred Tax Subject to Proration	(k) RY Aug 32 Year 11	(l) RY Aug 33 Year 12	(m) RY Aug 34 Year 13	(n) RY Aug 35 Year 14	(o) RY Aug 36 Year 15	(p) RY Aug 37 Year 16	(q) RY Aug 38 Year 17	(r) RY Aug 39 Year 18	(s) RY Aug 40 Year 19	(t) RY Aug 41 Year 20
1	Book Depreciation	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817
2	Remaining MACRS Tax Depreciation										
3	Cumulative Book / Tax Timer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
5	Deferred Tax Reserve	\$592	\$592	\$592	\$592	\$592	\$592	\$592	\$592	\$592	\$592
Deferred Tax Not Subject to Proration											
6	Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Cumulative Book / Tax Timer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
9	Deferred Tax Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Total Deferred Tax Reserve	\$592	\$592	\$592	\$592	\$592	\$592	\$592	\$592	\$592	\$592
11	Cumulative Book/Tax Timer Subject to Proration	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817
12	Cumulative Book/Tax Timer Not Subject to Proration	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Total Cumulative Book/Tax Timer	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817	\$2,817
14	Net Deferred Tax Reserve subject to proration	\$592	\$592	\$592	\$592	\$592	\$592	\$592	\$592	\$592	\$592
Proration Calculation											
15	April			\$45	\$45	\$45	\$45	\$45	\$45	\$45	\$45
16	May	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41
17	June	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37
18	July	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33
19	August	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29
20	September	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25
21	October	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20
22	November	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16
23	December	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12
24	January	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8
25	February	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4
26	March	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Total	\$270	\$270	\$270	\$270	\$270	\$270	\$270	\$270	\$270	\$270
28	Deferred Tax Without Proration	\$592	\$592	\$592	\$592	\$592	\$592	\$592	\$592	\$592	\$592
29	Average Deferred Tax without Proration	\$296	\$296	\$296	\$296	\$296	\$296	\$296	\$296	\$296	\$296
30	Proration Adjustment	(\$25)	(\$25)	(\$25)	(\$25)	(\$25)	(\$25)	(\$25)	(\$25)	(\$25)	(\$25)

Schedule RRPP-3
Narragansett Electric AMF Revenue Allocation

The Narragansett Electric Company
 AMF Revenue Allocation
 (\$'000s)

	Source	Total	Residential Rate A-16/ A- 60	Small C&I Rate C-36	General C&I Rate G- 02	200 kW Demand Rate G-32	500 kW Demand Rate G-62	Lighting Rates S-05/S-06/ S-10/S-14	Propulsion Rate X-01
SECTION 1. ALLOCATION PERCENTAGES FOR ADJUSTMENTS TO REVENUE ALLOCATION									
(1)									
(2)	Rate Year 1 Base Distribution Revenue Allocation	\$282,595	\$157,223	\$31,254	\$43,501	\$36,053	\$6,438	\$7,756	\$370
(3)	Allocation Percentage	100.0%	55.6%	11.1%	15.4%	12.8%	2.3%	2.7%	0.1%
(4)									
SECTION 2. APPROVED RATE YEAR 3 TOTAL CLASS REVENUE REQUIREMENT									
(5)	Total Rate Year 2 Base Distribution Rev Req	\$295,145	\$164,205	\$32,642	\$45,433	\$37,655	\$6,723	\$8,100	\$387
(6)	Rate Year 3 Increase to Revenue Requirement	\$2,546	\$1,417	\$282	\$392	\$325	\$58	\$70	\$3
(7)	Grid Modernization Revenue Requirement	\$729	\$406	\$81	\$112	\$93	\$17	\$20	\$1
(8)	Special Sector Programs	\$1,160	\$645	\$128	\$179	\$148	\$26	\$32	\$2
(9)	Total Rate Year 3 Base Distribution Rev Req	\$299,580	\$166,672	\$33,132	\$46,116	\$38,220	\$6,825	\$8,222	\$392
(10)	SECTION 3. MRP Year 4 (AMF Year 1) PROPOSED TOTAL CLASS INCREMENTAL AMF REVENUE REQUIREMENT								
(11)	Total Rate Year 3 Base Distribution Rev Req	\$299,580	\$166,672	\$33,132	\$46,116	\$38,220	\$6,825	\$8,222	\$392
(12)	Net MRP Year 4 (AMF Year 1) Incremental Revenue Requirement	\$6,205	\$3,452	\$686	\$955	\$792	\$141	\$170	\$8
(13)	Total MRP Year 4 (AMF Year 1) Base Distribution Rev Req	\$305,784	\$170,124	\$33,818	\$47,071	\$39,012	\$6,966	\$8,392	\$400
(14)	SECTION 4. ILLUSTRATIVE AMF YEAR 2 PROPOSED TOTAL CLASS REVENUE REQUIREMENT								
(15)	Total MRP Year 4 (AMF Year 1) Base Distribution Rev Req	\$305,784	\$170,124	\$33,818	\$47,071	\$39,012	\$6,966	\$8,392	\$400
(16)	AMF Year 2 Illustrative Incremental Revenue Requirement	\$1,991	\$516	\$98	\$355	\$987	\$0	\$27	\$8
(17)	Total AMF Year 2 Illustrative Base Distribution Rev Req	\$307,775	\$170,640	\$33,916	\$47,426	\$39,999	\$6,966	\$8,419	\$408
(18)	SECTION 5. ILLUSTRATIVE AMF YEAR 3 PROPOSED TOTAL CLASS REVENUE REQUIREMENT								
(19)	Total AMF Year 2 Illustrative Base Distribution Rev Req	\$307,775	\$170,640	\$33,916	\$47,426	\$39,999	\$6,966	\$8,419	\$408
(20)	AMF Year 3 Illustrative Incremental AMF Revenue Requirement	\$11,946	\$9,785	\$1,424	\$538	\$18	\$0	\$183	(\$3)
(21)	Total AMF Year 3 Illustrative Base Distribution Rev Req	\$319,720	\$180,425	\$35,341	\$47,965	\$40,017	\$6,966	\$8,603	\$405
(22)	SECTION 6. ILLUSTRATIVE AMF YEAR 4 PROPOSED TOTAL CLASS REVENUE REQUIREMENT								
(23)	Total AMF Year 3 Illustrative Base Distribution Rev Req	\$319,720	\$180,425	\$35,341	\$47,965	\$40,017	\$6,966	\$8,603	\$405
(24)	AMF Year 4 Illustrative Incremental AMF Revenue Requirement	\$2,825	\$3,609	\$169	(\$72)	(\$778)	\$0	(\$96)	(\$6)
(25)	Total AMF Year 4 Illustrative Base Distribution Rev Req	\$322,546	\$184,034	\$35,509	\$47,893	\$39,239	\$6,966	\$8,506	\$399

Schedule RRPP-4

Narragansett Electric Illustrative Allocation of AMF Revenue Requirement
for AMF Years 2, 3 and 4

Narragansett Electric Illustrative Allocation of AMF Revenue Requirement for AMF Years 2, 3, and 4
AMF Year 2 Illustrative Allocated Revenue Requirement

	Source	AMF Year 2 RR (a)	Total Company (b)	Residential Rate A-16/A-60 (c)	Small C&I Rate C-06 (d)	General C&I Rate G-02 (e)	200 kW Large Demand Rate G-32 (f)	Lighting Rate S-05/S-06 S-10/S-14 (g)	Propulsion Rate X-01 (h)
Operations & Maintenance Expense									
(1) Ace903 Allocator	Dkt 4770, Compl Att. 6, Sch 1G-4, Pg 2, Line 53	\$0	100%	83%	10%	3%	1%	1%	0%
(2) 901 - Supervision	Line (2)(b) x Line (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(3) MeterCost Allocator	Dkt 4770, Compl Att. 6, Sch 1G-4, Pg 1, Line 38	\$0	100%	56%	30%	11%	3%	0%	0%
(4) 902 - Meter Reading Expenses	Line (4)(b) x Line (3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(5) Less OPEX Type 1 Benefits	Schedule RRPP-2, Pg. 1, Column (b), Line 15 x Line (3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(6) Ace903 Allocator	Dkt 4770, Compl Att. 6, Sch 1G-4, Pg 2, Line 53	\$225,641	100%	83%	10%	3%	1%	1%	0%
(7) 903 - Customer Records & Collection Expenses	Line (7)(b) x Line (6)	\$225,641	\$225,641	\$192,722	\$21,864	\$7,057	\$2,039	\$1,958	\$0
(8) MWH-Meter Allocator	Dkt 4770, Compl Att. 6, Sch 1G-4, Pg 1, Line 11	\$4,432,920	100%	40%	8%	18%	33%	1%	0%
(9) 908 - Customer Assistance Expenses	Line (9)(b) x Line (8)	\$4,432,920	\$4,432,920	\$1,790,445	\$363,944	\$784,374	\$1,441,895	\$37,702	\$14,560
(10) Labor Allocator	Dkt 4770, Compl Att. 6, Sch 1G-4, Pg 5, Line 176	\$3,537,145	100%	56%	11%	15%	13%	4%	0%
(11) 931 - Service Company Rent Expense	Line (11)(b) x Line (10)	\$3,537,145	\$3,537,145	\$1,984,529	\$398,439	\$519,015	\$475,538	\$158,084	\$1,540
(12) Labor Allocator	Dkt 4770, Compl Att. 6, Sch 1G-4, Pg 5, Line 176	\$0	0%	0%	0%	0%	0%	0%	0%
(13) 935 - Maintenance of General Plant	Line (13)(b) x Line (12)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(14) Total O&M Expense	Sum of Lines (2), (4), (5), (7), (9), (11), (13)	\$8,195,706	\$8,195,706	\$3,967,696	\$784,247	\$1,310,446	\$1,919,472	\$197,744	\$16,100
Depreciation Expense									
(15) Illustrative Meter Allocator	Line (50)	\$0	100%	84%	13%	3%	0%	0%	0%
(16) 370 - Meters	Line (16)(b) x Line (15)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(17) Illustrative Meter Allocator	Line (50)	\$0	100%	84%	13%	3%	0%	0%	0%
(18) 397 - Communication Equipment	Line (18)(b) x Line (17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(19) Total Depreciation Expense	Line (16) + Line (18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Property Tax									
(20) Net Plant Allocator	Dkt 4770, Compl Att. 6, Sch 1G-2, 1-G3, 1-G4	\$0	0%	0%	0%	0%	0%	0%	0%
(21) 370 - Meters	Line (21)(b) x Line (20)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) Net Plant Allocator	Dkt 4770, Compl Att. 6, Sch 1G-2, 1-G3, 1-G4	\$0	0%	0%	0%	0%	0%	0%	0%
(23) Acct 397 Communications	Line (23)(b) x Line (22)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(24) Total Property Tax	Line (21) + Line (23)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant Investment									
(25) Illustrative Meter Allocator	Line (50)	\$0	100%	84%	13%	3%	0%	0%	0%
(26) 370 - Meters	Line (26)(b) x Line (25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(27) Illustrative Meter Allocator	Line (50)	\$0	100%	84%	13%	3%	0%	0%	0%
(28) Acct 397 Communications	Line (28)(b) x Line (27)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation									
(29) Illustrative Meter Allocator	Line (50)	\$0	100%	84%	13%	3%	0%	0%	0%
(30) 370 - Meters	Line (30)(b) x Line (29)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(31) Illustrative Meter Allocator	Line (50)	\$0	100%	84%	13%	3%	0%	0%	0%
(32) Acct 397 Communications	Line (32)(b) x Line (31)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Plant									
(33) 370 - Meters	Line (26) - Line (30)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(34) Acct 397 Communications	Line (28) - Line (32)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(35) Total	Line (33) + Line (34)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(36) Net Plant Allocator	Dkt 4770, Compl Att. 6, Sch 1G-2, 1-G3, 1-G4	\$0	0%	0%	0%	0%	0%	0%	0%
(37) Accumulated Deferred Income Tax	Line (37)(b) x Line (36)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(38) Net Rate Base	Line (35) - Line (37)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(39) Prior Year Rate Base	[Line (38) + Line (39)] + 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(40) Average Rate Base	Line (41)(b) x Line (36)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(41) Proration Adjustment	Line (40) + Line (41)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(42) Average Rate Base + Proration Adjustment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(43) Pre-Tax Rate Base	Dkt 4770, Compl Att. 1, Page 4, Line 24	\$0	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%
(44) Return on Rate Base	Line (42) x Line (43)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(45) Total Revenue Requirement	Line (14) + Line (19) + Line (24) + Line (44)	\$8,195,706	\$8,195,706	\$3,967,696	\$784,247	\$1,310,446	\$1,919,472	\$197,744	\$16,100
(46) MRP Year 4 (AMF Year 1) Revenue Requirement	Schedule RRPP-3, Line (12)	\$6,204,688	\$6,204,688	\$3,452,000	\$686,210	\$955,121	\$932,910	\$170,288	\$8,129
(47) Incremental Revenue Requirement	Line (45) - Line (46)	\$1,991,018	\$1,991,018	\$515,696	\$98,037	\$355,325	\$986,532	\$27,456	\$7,971
Illustrative Meter Allocator									
Non-Interval Meter Replacement Cost Estimate by Rate Class									
(48) Excluding Streetlights	per Company reports	\$57,549,404	100%	\$48,468,189	\$7,483,377	\$1,595,158	\$2,680	\$0	\$0
(49) Illustrative Meter Allocator	Line (48) + Line (48)(b)	\$57,549,404	\$57,549,404	\$48,422	\$13,00%	2.77%	0.00%	0.00%	0.00%

Narragansett Electric Illustrative Allocation of AMF Revenue Requirement for AMF Years 2, 3, and 4
AMF Year 3 Illustrative Allocated Revenue Requirement

	Reference	AMF Year 3 RR (a)	Total Company (b)	Residential Rate A-16/A-60 (c)	Small C&I Rate C-06 (d)	General C&I Rate G-02 (e)	200 kW Large Demand Rate G-32 (f)	Lighting Rate S-05/S-06 S-10/S-14 (g)	Propulsion Rate X-01 (h)
Operations & Maintenance Expense									
(1) Ace903 Allocator	Dkt 4770, Compl Att. 6, Sch 1G-4, Pg 2, Line 53								
(2) 901 - Supervision	Line (2)(b) x Line (1)	\$3,124,558	\$3,124,558	\$2,668,709	\$30,766	\$97,228	\$28,235	\$27,117	\$4
(3) MeterCost Allocator	Dkt 4770, Compl Att. 6, Sch 1G-4, Pg 1, Line 38		100%	56%	30%	11%	3%	0%	0%
(4) 902 - Meter Reading Expenses	Line (4)(b) x Line (3)	\$143,141	\$143,141	\$80,846	\$42,549	\$15,134	\$4,595	\$0	\$17
(5) Less OPEX Type 1 Benefits	Schedule RRPP-2, Pg. 1, Column (3), Line 15 x Line (3) X-1	(\$23,128)	(\$23,128)	(\$13,063)	(\$6,875)	(\$2,445)	(\$742)	\$0	(\$3)
(6) Ace903 Allocator	Dkt 4770, Compl Att. 6, Sch 1G-4, Pg 2, Line 53								
(7) 903 - Customer Records & Collection Expenses	Line (7)(b) x Line (6)	\$1,985,499	\$1,985,499	\$1,695,830	\$192,393	\$62,101	\$17,942	\$17,231	\$3
(8) MWh-Meter Allocator	Dkt 4770, Compl Att. 6, Sch 1G-4, Pg 1, Line 11		100%	40%	8%	18%	33%	1%	0%
(9) 908 - Customer Assistance Expenses	Line (9)(b) x Line (8)	\$2,918,275	\$2,918,275	\$1,178,684	\$239,591	\$516,368	\$949,227	\$24,820	\$9,385
(10) Labor Allocator	Dkt 4770, Compl Att. 6, Sch 1G-2, 1-G3, 1-G4		100%	56%	11%	15%	13%	4%	0%
(11) 931 - Service Company Rent Expense	Line (11)(b) x Line (10)	\$6,951,893	\$6,951,893	\$3,900,390	\$783,090	\$1,020,069	\$934,621	\$310,699	\$3,024
(12) Labor Allocator	Dkt 4770, Compl Att. 6, Sch 1G-4		100%	56%	11%	15%	13%	4%	0%
(13) 935 - Maintenance of General Plant	Line (13)(b) x Line (12)	\$24,368	\$24,368	\$13,673	\$2,746	\$3,576	\$3,275	\$1,089	\$2
(14) Total O&M Expense	Sum of Lines (2), (4), (5), (7), (9), (11), (13)	\$15,124,606	\$15,124,606	\$9,525,070	\$1,556,260	\$1,712,531	\$1,937,152	\$380,956	\$12,638
Depreciation Expense									
(15) Illustrative Meter Allocator	Line (49)		100%	84%	13%	3%	0%	0%	0%
(16) 370 - Meters	Line (16)(b) x Line (15)	\$1,757,100	\$1,757,100	\$1,479,832	\$228,483	\$48,703	\$82	\$0	\$0
(17) Illustrative Meter Allocator	Line (49)		100%	84%	13%	3%	0%	0%	0%
(18) 397 - Communication Equipment	Line (18)(b) x Line (17)	\$39,375	\$39,375	\$33,162	\$5,120	\$1,091	\$2	\$0	\$0
(19) Total Depreciation Expense	Line (16) + Line (18)	\$1,796,475	\$1,796,475	\$1,512,994	\$233,603	\$49,795	\$84	\$0	\$0
Property Tax									
(20) Net Plant Allocator	Dkt 4770, Compl Att. 6, Sch 1G-2, 1-G3, 1-G4		0%	0%	0%	0%	0%	0%	0%
(21) 370 - Meters	Line (21)(b) x Line (20)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) Net Plant Allocator	Dkt 4770, Compl Att. 6, Sch 1G-2, 1-G3, 1-G4		0%	0%	0%	0%	0%	0%	0%
(23) Acct 397 Communications	Line (23)(b) x Line (22)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(24) Total Property Tax	Line (21) + Line (23)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant Investment									
(25) Illustrative Meter Allocator	Line (49)		100%	84%	13%	3%	0%	0%	0%
(26) 370 - Meters	Line (26)(b) x Line (25)	\$78,876,320	\$78,876,320	\$66,429,748	\$10,256,600	\$2,186,299	\$3,673	\$0	\$0
(27) Illustrative Meter Allocator	Line (49)		100%	84%	13%	3%	0%	0%	0%
(28) Acct 397 Communications	Line (28)(b) x Line (27)	\$1,575,010	\$1,575,010	\$1,326,475	\$204,805	\$43,656	\$73	\$0	\$0
Accumulated Depreciation									
(29) Illustrative Meter Allocator	Line (49)		100%	84%	13%	3%	0%	0%	0%
(30) 370 - Meters	Line (30)(b) x Line (29)	\$1,757,100	\$1,757,100	\$1,479,832	\$228,483	\$48,703	\$82	\$0	\$0
(31) Illustrative Meter Allocator	Line (49)		100%	84%	13%	3%	0%	0%	0%
(32) Acct 397 Communications	Line (32)(b) x Line (31)	\$39,375	\$39,375	\$33,162	\$5,120	\$1,091	\$2	\$0	\$0
Net Plant									
(33) 370 - Meters	Line (26) - Line (30)	\$77,119,220	\$77,119,220	\$64,949,916	\$10,028,118	\$2,137,595	\$3,591	\$0	\$0
(34) Acct 397 Communications	Line (28) - Line (32)	\$1,535,633	\$1,535,633	\$1,293,314	\$199,685	\$42,562	\$72	\$0	\$0
(35) Total	Line (33) + Line (34)	\$78,654,853	\$78,654,853	\$66,243,229	\$10,227,802	\$2,180,160	\$3,663	\$0	\$0
(36) Net Plant Allocator	Dkt 4770, Compl Att. 6, Sch 1G-2, 1-G3, 1-G4		100%	67%	13%	20%	0%	0%	0%
(37) Accumulated Deferred Income Tax	Line (37)(b) x Line (36)	\$426,099	\$426,099	\$285,194	\$55,380	\$85,503	\$21	\$0	\$0
(38) Net Rate Base	Line (35) - Line (37)	\$78,228,756	\$78,228,756	\$65,958,035	\$10,172,422	\$2,094,657	\$3,642	\$0	\$0
(39) Prior Year Rate Base	Page 1, Line (38)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
(40) Average Rate Base	Line (38) + Line (39) ÷ 2	\$39,114,378	\$39,114,378	\$32,979,018	\$5,086,211	\$1,047,329	\$1,821	\$0	\$0
(41) Proration Adjustment	Line (41)(b) x Line (36)	\$13,114	\$13,114	\$8,772,15	\$1,704	\$2,631	\$1	\$0	\$0
(42) Average Rate Base + Proration Adjustment	Line (40) + Line (41)	\$39,127,492	\$39,127,492	\$32,987,795	\$5,087,915	\$1,049,960	\$1,821	\$0	\$0
(43) Pre-Tax Rate Base	Dkt 4770, Compl Att. 1, Page 4, Line 24		8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%
(44) Return on Rate Base	Line (42) x Line (43)	\$3,220,193	\$3,220,193	\$2,714,896	\$418,735	\$86,412	\$150	\$0	\$0
(45) Total Revenue Requirement	Line (14) + Line (19) + Line (24) + Line (44)	\$20,141,274	\$20,141,274	\$13,752,959	\$2,208,598	\$1,848,737	\$1,937,386	\$380,956	\$12,638
(46) AMF Year 2 Revenue Requirement	Page 1, Line (45)	\$8,195,706	\$8,195,706	\$3,907,696	\$784,247	\$1,310,446	\$1,919,472	\$197,744	\$16,100
(47) Incremental Revenue Requirement	Line (45) - Line (46)	\$11,945,568	\$11,945,568	\$9,785,263	\$1,424,351	\$538,291	\$17,913	\$183,212	(\$3,462)
Illustrative Meter Allocator									
(48) Non-Interval Meter Replacement Cost Estimate by Rate Class	per Company reports	\$57,549,404	\$57,549,404	\$48,468,189	\$7,483,377	\$1,595,158	\$2,680	\$0	\$0
(49) Excluding Streetlights	Line (48) ÷ Line (48)(b)	100%	100%	84.22%	13.00%	2.77%	0.00%	0.00%	0.00%
(49) Illustrative Meter Allocator									

Narragansett Electric Illustrative Allocation of AMF Revenue Requirement for AMF Years 2, 3 and 4
AMF Year 4 Illustrative Allocated Revenue Requirement

Operations & Maintenance Expenses	Reference	AMF Year 4 RR		Total	Residential		Small C&I		General C&I		200kW		Lighting		Promotion
		(a)	(b)	Commodity	Rate: A-16(A-40)	(c)	Rate: G-32	Rate: S-05/S-06	(d)	Rate: X-20	Rate: G-32	Rate: S-05/S-06	Rate: X-20		
(1) Ace003 Allocator	Dkt. 4770, Compl. Att. 6, Sch. 1-G-4, Pg. 2, Line 53			100%			85%	10%	3%	1%	1%	1%	0%	1%	0%
(2) 901 - Supervision	Line (2)(b) x Line (1)	\$1,276,400	\$1,276,400	\$1,276,400	\$1,090,183	\$186,217	\$1,090,183	\$123,682	\$39,922	\$11,554	\$11,077	\$2	\$2		
(3) Meter Cost Allocator	Dkt. 4770, Compl. Att. 6, Sch. 1-G-4, Pg. 1, Line 38			100%			56%	30%	11%	3%	0%	0%	0%	0%	0%
(4) 902 - Meter Reading Expenses	Line (4)(b) x Line (3)	\$219,455	\$219,455	\$219,455	\$125,948	\$93,507	\$125,948	\$65,254	\$7,045	\$2,045	\$2,045	\$0	\$0	\$0	\$0
(5) less OPEX Type 1 Benefits	Schedule RRPP-2, Pg. 1, Column (d), Line 15 x -1	(\$747,596)	(\$747,596)	(\$747,596)	(\$422,244)	(\$325,352)	(\$422,244)	(\$224,001)	(\$79,039)	(\$24,001)	(\$24,001)	\$0	\$0	(\$87)	(\$87)
(6) Ace003 Allocator	Dkt. 4770, Compl. Att. 6, Sch. 1-G-4, Pg. 2, Line 53			100%			85%	10%	3%	1%	1%	1%	0%	1%	0%
(7) 903 - Customer Records & Collection Expenses	Line (7)(b) x Line (6)	\$2,045,064	\$2,045,064	\$2,045,064	\$1,746,705	\$298,359	\$1,746,705	\$198,164	\$63,964	\$18,480	\$17,748	\$3	\$3		
(8) MWb-Meter Allocator	Dkt. 4770, Compl. Att. 6, Sch. 1-G-4, Pg. 1, Line 11			100%			40%	8%	18%	3%	1%	0%	0%	0%	0%
(9) 908 - Customer Assistance Expenses	Line (9)(b) x Line (8)	\$1,413,078	\$1,413,078	\$1,413,078	\$570,739	\$842,339	\$570,739	\$116,014	\$250,034	\$49,632	\$49,632	\$0	\$0	\$4,641	\$4,641
(10) Labor Allocator	Dkt. 4770, Compl. Att. 6, Sch. 1-G-2, 1-G3, 1-G4			100%			56%	11%	15%	4%	0%	0%	0%	4%	0%
(11) 931 - Service Company Rent Expense	Line (11)(b) x Line (10)	\$5,419,454	\$5,419,454	\$5,419,454	\$3,040,606	\$2,378,848	\$3,040,606	\$610,471	\$795,211	\$78,599	\$242,209	\$2,338	\$2,338		
(12) Labor Allocator	Dkt. 4770, Compl. Att. 6, Sch. 1-G-4			100%			56%	11%	15%	4%	0%	0%	0%	4%	0%
(13) 935 - Maintenance of General Plant	Line (13)(b) x Line (12)	\$36,534	\$36,534	\$36,534	\$20,498	\$16,036	\$20,498	\$4,115	\$5,360	\$4,913	\$1,633	\$15	\$15		
(14) Meter Cost Allocator	Dkt. 4770, Compl. Att. 6, Sch. 1-C5			100%			56%	30%	11%	3%	0%	0%	0%	0%	0%
(15) Ace586 - Dist Oper-Electric Meters	n/a	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(16) less OPEX Type 1 Benefits	Schedule RRPP-2, Pg. 1, Column (d), Line 14 x -1	(\$1,483,743)	(\$1,483,743)	(\$1,483,743)	(\$838,021)	(\$645,722)	(\$838,021)	(\$414,043)	(\$516,634)	(\$47,122)	(\$152,317)	\$0	\$0	(\$1,72)	(\$1,72)
(17) Net Plant Allocator	Dkt. 4770, Compl. Att. 6, Sch. 1-G-2, 1-G3, 1-G4			100%			67%	13%	20%	0%	0%	0%	0%	0%	0%
(18) Total O&M Expense	Sum of Lines (2), (4), (5), (7), (9), (11), (13), (16)	\$8,178,646	\$8,178,646	\$8,178,646	\$5,332,415	\$2,846,231	\$5,332,415	\$454,406	\$941,786	\$11,585,568	\$284,686	\$6,785	\$6,785		
Depreciation Expense															
(19) Illustrative Meter Allocator	Line (53)			100%			84%	13%	3%	0%	0%	0%	0%	0%	0%
(20) 370 - Meters	Line (20)(b) x Line (19)	\$4,357,654	\$4,357,654	\$4,357,654	\$3,670,022	\$687,632	\$3,670,022	\$566,643	\$120,786	\$203	\$203	\$0	\$0	\$0	\$0
(21) Illustrative Meter Allocator	Line (53)			100%			84%	13%	3%	0%	0%	0%	0%	0%	0%
(22) 397 - Communication Equipment	Line (22)(b) x Line (21)	\$95,292	\$95,292	\$95,292	\$80,255	\$15,037	\$80,255	\$12,301	\$2,641	\$4	\$4	\$0	\$0	\$0	\$0
(23) Total Depreciation Expense	Line (23) + Line (22)	\$4,452,946	\$4,452,946	\$4,452,946	\$3,750,277	\$87,672	\$3,750,277	\$579,034	\$123,427	\$207	\$207	\$0	\$0	\$0	\$0
Property Tax															
(24) Net Plant Allocator	Dkt. 4770, Compl. Att. 6, Sch. 1-G-2, 1-G3, 1-G4			100%			67%	13%	20%	0%	0%	0%	0%	0%	0%
(25) 370 - Meters	Line (25)(b) x Line (24)	\$2,472,405	\$2,472,405	\$2,472,405	\$1,654,817	\$875,588	\$1,654,817	\$231,340	\$496,124	\$124	\$124	\$0	\$0	\$0	\$0
(26) Net Plant Allocator	Dkt. 4770, Compl. Att. 6, Sch. 1-G-2, 1-G3, 1-G4			100%			67%	13%	20%	0%	0%	0%	0%	0%	0%
(27) Ace 397 Communications	Line (27)(b) x Line (26)	\$49,601	\$49,601	\$49,601	\$33,199	\$16,402	\$33,199	\$6,447	\$9,953	\$2	\$2	\$0	\$0	\$0	\$0
(28) Total Property Tax	Line (25) + Line (27)	\$2,522,006	\$2,522,006	\$2,522,006	\$1,688,016	\$871,990	\$1,688,016	\$337,787	\$506,077	\$126	\$126	\$0	\$0	\$0	\$0
Plant Investment															
(29) Illustrative Meter Allocator	Line (53)			100%			84%	13%	3%	0%	0%	0%	0%	0%	0%
(30) 370 - Meters	Line (30)(b) x Line (29)	\$116,758,654	\$116,758,654	\$116,758,654	\$98,334,303	\$18,424,351	\$98,334,303	\$15,182,590	\$3,236,324	\$5,437	\$5,437	\$0	\$0	\$0	\$0
(31) Illustrative Meter Allocator	Line (53)			100%			84%	13%	3%	0%	0%	0%	0%	0%	0%
(32) Ace 397 Communications	Line (32)(b) x Line (31)	\$2,236,667	\$2,236,667	\$2,236,667	\$1,883,724	\$352,943	\$1,883,724	\$290,843	\$61,996	\$104	\$104	\$0	\$0	\$0	\$0
Accumulated Depreciation															
(33) Illustrative Meter Allocator	Line (53)			100%			84%	13%	3%	0%	0%	0%	0%	0%	0%
(34) 370 - Meters	Line (34)(b) x Line (33)	\$6,114,754	\$6,114,754	\$6,114,754	\$5,149,854	\$966,900	\$5,149,854	\$795,126	\$169,489	\$285	\$285	\$0	\$0	\$0	\$0
(35) Illustrative Meter Allocator	Line (53)			100%			84%	13%	3%	0%	0%	0%	0%	0%	0%
(36) Ace 397 Communications	Line (36)(b) x Line (35)	\$134,667	\$134,667	\$134,667	\$113,417	\$21,250	\$113,417	\$17,511	\$3,733	\$6	\$6	\$0	\$0	\$0	\$0
Net Plant															
(37) 370 - Meters	Line (37) x Line (34)	\$110,643,900	\$110,643,900	\$110,643,900	\$93,184,448	\$17,459,452	\$93,184,448	\$14,387,465	\$3,066,835	\$5,153	\$5,153	\$0	\$0	\$0	\$0
(38) Ace 397 Communications	Line (32) + Line (36)	\$2,171,334	\$2,171,334	\$2,171,334	\$1,797,307	\$374,027	\$1,797,307	\$273,331	\$58,263	\$88	\$88	\$0	\$0	\$0	\$0
(39) Total	Line (37) + Line (38)	\$112,815,234	\$112,815,234	\$112,815,234	\$94,981,755	\$17,833,479	\$94,981,755	\$14,660,796	\$3,125,098	\$5,241	\$5,241	\$0	\$0	\$0	\$0
Net Plant Allocator	Dkt. 4770, Compl. Att. 6, Sch. 1-G-2, 1-G3, 1-G4			100%			67%	13%	20%	0%	0%	0%	0%	0%	0%
(41) Accumulated Deferred Income Tax	Line (41)(b) x Line (40)	\$1,169,666	\$1,169,666	\$1,169,666	\$782,875	\$386,791	\$782,875	\$152,022	\$324,711	\$58	\$58	\$0	\$0	\$0	\$0
Net Rate Base															
(42) Net Rate Base	Line (39) - Line (41)	\$11,576,234	\$11,576,234	\$11,576,234	\$9,471,881	\$2,104,353	\$9,471,881	\$14,508,774	\$2,890,387	\$5,192	\$5,192	\$0	\$0	\$0	\$0
(43) Prior Year Rate Base	Line (43) x Line (38)	\$78,228,736	\$78,228,736	\$78,228,736	\$65,959,035	\$12,269,701	\$65,959,035	\$10,172,422	\$2,094,657	\$3,642	\$3,642	\$0	\$0	\$0	\$0
(44) Average Rate Base	Line (42) + Line (43) - 2	\$94,904,970	\$94,904,970	\$94,904,970	\$80,006,916	\$14,898,054	\$80,006,916	\$12,340,598	\$2,495,222	\$4,417	\$4,417	\$0	\$0	\$0	\$0
(45) Pronation Adjustment	Line (45)(b) x Line (40)	\$29,254	\$29,254	\$29,254	\$19,580,332	\$9,673,622	\$19,580,332	\$3,802	\$5,802	\$1	\$1	\$0	\$0	\$0	\$0
(46) Average Rate Base + Pronation Adjustment	Line (44) + Line (45)	\$94,934,224	\$94,934,224	\$94,934,224	\$80,026,448	\$14,573,774	\$80,026,448	\$12,344,400	\$2,498,393	\$4,418	\$4,418	\$0	\$0	\$0	\$0
(47) Pre-Tax Rate Base	Dkt. 4770, Compl. Att. 1, Page 4, Line 24			8.23%			8.23%	8.23%	8.23%	8.23%	8.23%	\$0	\$0	\$0	\$0
(48) Return on Rate Base	Line (46) x Line (47)	\$7,812,883	\$7,812,883	\$7,812,883	\$6,590,957	\$1,221,926	\$6,590,957	\$1,015,944	\$205,618	\$364	\$364	\$0	\$0	\$0	\$0
(49) Total Revenue Requirement	Line (18) + Line (23) + Line (28) + Line (48)	\$22,966,480	\$22,966,480	\$22,966,480	\$17,536,665	\$5,429,815	\$17,536,665	\$2,377,171	\$1,776,908	\$11,592,265	\$284,686	\$6,785	\$6,785		
(50) AMF Year 3 Revenue Requirement	Page 2, Line (45)	\$20,141,274	\$20,141,274	\$20,141,274	\$13,752,959	\$6,388,315	\$13,752,959	\$2,208,598	\$1,848,737	\$1,937,386	\$380,956	\$12,638	\$12,638		
(51) Incremental Revenue Requirement	Line (49) - Line (50)	\$2,825,207	\$2,825,207	\$2,825,207	\$3,608,706	(\$773,499)	\$3,608,706	\$168,573	(\$71,829)	(\$778,121)	(\$96,270)	(\$5,853)	(\$5,853)		
Illustrative Meter Allocator															
(52) Excluding Streetlights	Non-Interval Meter Replacement Cost Estimate by Rate Class														
(53) Illustrative Meter Allocator	Line (52) + Line (53)(b)	\$57,549,404	\$57,549,404	\$57,549,404	\$48,468,189	\$9,081,215	\$48,468,189	\$7,483,377	\$1,595,158	\$2,680	\$2,680	\$0	\$0	\$0	\$0

Schedule RRPP-5
Narragansett Electric Distribution Rate Design

The Narragansett Electric Company
Electric Distribution Rate Design
Advanced Metering Functionality
Summary of Proposed and Illustrative Electric Service Rates

	A-16	A-60	C-06	G-02	B-32 / G-32	X-01	M-1	Lighting Rates
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Source:	Sch. RRPP-5 Page 2	Sch. RRPP-5 Page 2	Sch. RRPP-5 Page 3	Sch. RRPP-5 Page 4	Sch. RRPP-5 Page 5	Sch. RRPP-5 Page 6	RIPUC 4770, Sch. HSG-4-G	Sch. RRPP-5 Page 7-9
(1) Customer Charges (per month)	<i>Nominal</i>							
(2) Customer Charge MRP Year 3	\$6.00	\$6.00	\$10.00	\$145.00	\$1,100.00	\$21,000.00	\$4,562.82	
(3) Unmetered Charge MRP Year 3			\$8.75					
(4) Proposed Customer Charge MRP Year 4 (AMF Year 1)	\$6.00	\$6.00	\$10.00	\$145.00	\$1,100.00	\$21,000.00	\$4,562.82	
(5) Proposed Unmetered Charge MRP Year 4 (AMF Year 1)			\$8.75					
(6) Illustrative Customer Charge AMF Year 2	\$6.10	\$6.10	\$10.20	\$149.00	\$1,145.00	\$21,000.00	n/a	
(7) Illustrative Unmetered Charge AMF Year 2			\$9.00					
(8) Distribution per kWh Charge								
(9) kWh Charge MRP Year 3	\$0.04580	\$0.04580	\$0.04482	\$0.00476	\$0.00430	\$0.00565		
(10) Proposed kWh Charge MRP Year 4 (AMF Year 1)	\$0.04697	\$0.04697	\$0.04596	\$0.00550	\$0.00469	\$0.00599		
(11) Illustrative kWh Charge AMF Year 2	\$0.04696	\$0.04696	\$0.04592	\$0.00489	\$0.00452	\$0.00632		
(12) Illustrative kWh Charge AMF Year 3	\$0.05028	\$0.05028	\$0.04829	\$0.00531	\$0.00453	\$0.00617		
(13) Illustrative kWh Charge AMF Year 4	\$0.05151	\$0.05151	\$0.04858	\$0.00525	\$0.00420	\$0.00593		
(14) Distribution Demand Charges (per kW)								
(15) In excess of 10 kW MRP Year 3				\$6.90				
(16) In excess of 10 kW MRP Year 4 (AMF Year 1)				\$6.90				
(17) Illustrative In excess of 10 kW AMF Years 2-4				\$7.10				
(18) In excess of 200 kW MRP Year 3					\$5.30			
(19) In excess of 200 kW MRP Year 4 (AMF Year 1)					\$5.30			
(20) Illustrative In excess of 200 kW AMF Years 2-4					\$5.50			
(21) Backup Demand Charge - in excess of 200 kW MRP Year 3					\$0.79			
(22) Backup Demand Charge - in excess of 200 kW MRP Year 4 (AMF Year 1)					\$0.81			
(23) Illustrative Backup Demand Charge - in excess of 200 kW AMF Years 2-3					\$0.82			
(24) Illustrative Backup Demand Charge - in excess of 200 kW AMF Year 4					\$0.80			
(25) Other Charges and Credits								
(26) Additional Minimum Charge (per kVA excess 25 kVA)			\$1.85					
(27) High Voltage Delivery Discount				(\$0.32)	(\$0.32)			
(28) High Voltage Metering Discount				(1.0%)	(1.0%)			
(29) Additional High Voltage Delivery Discount (115kV)					(\$4.21)			
(30) Second Feeder Service					\$4.21			
(31) Second Feeder Service - Additional Transformer Charge					\$0.32			

The Narragansett Electric Company
Rate Design for Residential Rates A-16 / A-60
Advanced Metering Functionality

	Billing Units	Approved MRP Year 3	Proposed Rate MRP Year 4 (AMF Year 1)	Illustrative AMF Year 2	Illustrative AMF Year 3	Illustrative AMF Year 4
	(a)	(b)	(c)	(d)	(e)	(f)
(1) Revenue Allocation		\$166,672,232	\$170,124,232	\$170,639,928	\$180,425,191	\$184,033,898
(2) Customer Charge	A-16	\$6.00	\$6.00	\$6.10	\$6.10	\$6.10
(3)	A-60	\$6.00	\$6.00	\$6.10	\$6.10	\$6.10
(4) Monthly Bills- A-16, Annual	4,847,495	\$29,084,971	\$29,084,971	\$29,569,720	\$29,569,720	\$29,569,720
(5) Monthly Bills- A-60, Annual	437,171	\$2,623,027	\$2,623,027	\$2,666,744	\$2,666,744	\$2,666,744
(6) Customer Charge Revenue	5,284,666	\$31,707,998	\$31,707,998	\$32,236,464	\$32,236,464	\$32,236,464
(7) Energy-based Charge	A-16	\$0.04580	\$0.04697	\$0.04696	\$0.05028	\$0.05151
(8)	A-60	\$0.04580	\$0.04697	\$0.04696	\$0.05028	\$0.05151
(9) kWh Deliveries-A-16, Annual	2,723,228,532	\$124,723,867	\$127,910,044	\$127,882,812	\$136,923,931	\$140,273,502
(10) kWh Deliveries-A-60, Annual	223,496,800	\$10,236,153	\$10,497,645	\$10,495,410	\$11,237,419	\$11,512,320
(11) Distribution Charge Revenue	2,946,725,332	\$134,960,020	\$138,407,689	\$138,378,222	\$148,161,350	\$151,785,822
(12) Rate A-16 Rev		\$153,808,837	\$156,995,015	\$157,452,532	\$166,493,651	\$169,843,222
(13) Rate A-60 Rev		\$12,859,180	\$13,120,672	\$13,162,154	\$13,904,163	\$14,179,064
(14) Total Revenue		\$166,668,018	\$170,115,686	\$170,614,686	\$180,397,814	\$184,022,286
(15) Difference		(\$4,215)	(\$8,546)	(\$25,243)	(\$27,378)	(\$11,612)

Line (1), Columns (b),(c), (d), (e), (f)
Lines (2) - (3), Columns (b) and (c)
Lines (2) - (3), Columns (d), (e), and (f)
Lines (4) - (5), Columns (a), (b), (c)
Lines (4) - (5), Columns (d), (e), and (f)
Lines (7) - (8), Columns (a) and (b)
Lines (7) - (8), Column (c)
Lines (7) - (8), Columns (d), (e), and (f)

Schedule RRPP-3, Lines (9), (13), (17), (21), (25)
Docket No. 4770, Comp Att 9, Schedule 4-A, Lines 3-4
Illustrative, Lines (2) and (3), Column (b) x (1 + 2.38%), Rounded to closest \$0.10 increment
Docket No. 4770, Comp Att 9, Schedule 4-A, Lines 6-7, Columns (a) and (d)
Illustrative, to produce revenue targets
Docket No. 4770, Comp Att 9, Schedule 4-A, Lines 10-11, Columns (a) and (d)
Proposed, to produce revenue targets
Illustrative, to produce revenue targets

The Narragansett Electric Company
Rate Design for Small C & I - Rate C-06
Advanced Metering Functionality

	Billing Units (a)	Approved	Proposed Rate	Illustrative	Illustrative	Illustrative
		MRP Year 3 (b)	MRP Year 4 (AMF Year 1) (c)	AMF Year 2 (d)	AMF Year 3 (e)	AMF Year 4 (f)
(1) Revenue Allocation		\$33,132,193	\$33,818,193	\$33,916,231	\$35,340,582	\$35,509,155
(2) Customer Charge	Metered	\$10.00	\$10.00	\$10.20	\$10.20	\$10.20
(3)	Unmetered	\$8.75	\$8.75	\$9.00	\$9.00	\$9.00
(4) Monthly Bills- Metered, Annual	616,686	\$6,166,861	\$6,166,861	\$6,290,198	\$6,290,198	\$6,290,198
(5) Monthly Bills- UnMetered, Annual	9,906	\$86,678	\$86,678	\$89,155	\$89,155	\$89,155
(6) Customer Charge Revenue	626,592	\$6,253,540	\$6,253,540	\$6,379,353	\$6,379,353	\$6,379,353
(7) Energy-based Charge	Metered	\$0.04482	\$0.04596	\$0.04592	\$0.04829	\$0.04858
(8)	Unmetered	\$0.04482	\$0.04596	\$0.04592	\$0.04829	\$0.04858
(9) kWh Deliveries- Metered, Annual	595,486,038	\$26,689,684	\$27,368,538	\$27,344,719	\$28,756,021	\$28,928,712
(10) kWh Deliveries- Unmetered, Annual	3,495,266	\$156,658	\$160,642	\$160,503	\$168,786	\$169,800
(11)	598,981,304	\$26,846,342	\$27,529,181	\$27,505,221	\$28,924,807	\$29,098,512
(12) kVA Charge	Metered	\$1.85	\$1.85	\$1.85	\$1.85	\$1.85
(13)	Unmetered	\$1.85	\$1.85	\$1.85	\$1.85	\$1.85
(14) Over 25 kVA- Metered, Annual	7,800	\$14,430	\$14,430	\$14,430	\$14,430	\$14,430
(15) Over 25 kVA- Unmetered, Annual	8,724	\$16,139	\$16,139	\$16,139	\$16,139	\$16,139
(16)	16,524	\$30,569	\$30,569	\$30,569	\$30,569	\$30,569
(17) Distribution Charge Revenue		\$26,876,911	\$27,559,750	\$27,535,791	\$28,955,377	\$29,129,081
(18) Total Revenue		\$33,130,451	\$33,813,290	\$33,915,144	\$35,334,730	\$35,508,435
(19) Difference		(\$1,742)	(\$4,903)	(\$1,086)	(\$5,852)	(\$720)

Line (1), Columns (b),(c), (d), (e), (f)
Lines (2) - (3), Columns (b) and (c)
Lines (2) - (3), Columns (d), (e), and (f)
Lines (4) - (5), Columns (a), (b), (c)
Lines (4) - (5), Columns (d), (e), and (f)
Lines (7) - (8), Column (c)
Lines (7) - (8), Columns (d), (e), and (f)

Schedule RRPP-3, Lines (9), (13), (17), (21), (25)
Docket No. 4770, Comp Att 9, Schedule 4-B, Lines 3-4
Illustrative; Lines (2) and (3), Column (b) x (1 + 2.32%), Rounded to closest \$0.10 increment
Docket No. 4770, Comp Att 9, Schedule 4-B, Lines 6-7, Columns (a) and (d)
Illustrative, to produce revenue targets
Proposed, to produce revenue targets
Illustrative, to produce revenue targets

The Narragansett Electric Company
Rate Design for General C&I - Rate G-02
Advanced Metering Functionality

	Billing Units	Approved MRP Year 3	Proposed Rate MRP Year 4 (AMF Year 1)	Illustrative AMF Year 2	Illustrative AMF Year 3	Illustrative AMF Year 4
	(a)	(b)	(c)	(d)	(e)	(f)
(1) Revenue Allocation		\$46,115,928	\$47,070,928	\$47,426,253	\$47,964,543	\$47,892,714
(2) Customer Charge		\$145.00	\$145.00	\$149.00	\$149.00	\$149.00
(3) Monthly Bills, Annual	104,935	\$15,215,642	\$15,215,642	\$15,635,384	\$15,635,384	\$15,635,384
(4) Customer Charge Revenue		\$15,215,642	\$15,215,642	\$15,635,384	\$15,635,384	\$15,635,384
(5) Usage-Based Charges	Energy	\$0.00476	\$0.00550	\$0.00489	\$0.00531	\$0.00525
(6)	Demand	\$6.90	\$6.90	\$7.10	\$7.10	\$7.10
(7)	HVD Credit	(\$0.32)	(\$0.32)	(\$0.32)	(\$0.32)	(\$0.32)
(8)	HVM Discount	(0.050%)	(0.050%)	(0.050%)	(0.050%)	(0.050%)
(9) kWh Deliveries, Annual	1,290,927,306	\$6,144,814	\$7,100,100	\$6,312,635	\$6,854,824	\$6,777,368
(10) Demand Billing Units (in excess of 10kW), Annual	3,594,077	\$24,799,128	\$24,799,128	\$25,517,943	\$25,517,943	\$25,517,943
(11) HVD Billing Credit Units	64,848	(\$20,751)	(\$20,751)	(\$20,751)	(\$20,751)	(\$20,751)
(12) HVM Discount		(\$23,059)	(\$23,536)	(\$23,711)	(\$23,982)	(\$23,982)
(13) Distribution Charge Revenue		\$30,900,132	\$31,854,941	\$31,786,115	\$32,328,034	\$32,250,578
(14) Total Revenue		\$46,115,774	\$47,070,583	\$47,421,499	\$47,963,417	\$47,885,962
(15) Difference		(\$154)	(\$345)	(\$4,754)	(\$1,125)	(\$6,752)
(16) HVM Discount Basis		\$46,159,584	\$47,114,870	\$47,465,961	\$48,008,151	\$47,930,695

Line (1), Columns (b),(c), (d), (e), (f)
Line (2), Column (b)
Line (2), Columns (d), (e), and (f)
Lines (5) through (8), Column (b)
Line (5), Column (c)
Line (6), Column (b)
Lines (6) through (8), Column (c)
Lines (7) through (8), Columns (d), (e), and (f)
Lines (5) and (6), Columns (d), (e), (f)

Schedule RRP-3, Lines (9), (13), (17), (21), (25)
Docket No. 4770, Comp Att 9, Schedule 4-C, Line 3
Illustrative, Line (2), Column (b) x (1 + 2.78%), Rounded to closest \$0.10 increment
Docket No. 4770, Comp Att 9, Schedule 4-C, Lines 8-11, Column (d)
Proposed, to produce revenue targets
Docket No. 4770, Comp Att 9, Schedule 4-C, Line 9, Column (d)
Docket No. 4770, Comp Att 9, Schedule 4-C, Lines 9-11, Column (d)
Docket No. 4770, Comp Att 9, Schedule 4-C, Lines 10-11, Column (d)
Illustrative, to produce revenue targets

The Narragansett Electric Company
Rate Design for Large Demand - Rate G-32 (includes Back-up Rate B-32)
Advanced Metering Functionality

	Billing Units	Approved MRP Year 3	Proposed Rate MRP Year 4 (AMF Year 1)	Illustrative AMF Year 2	Illustrative AMF Year 3	Illustrative AMF Year 4
	(a)	(b)	(c)	(d)	(e)	(f)
(1)	Revenue Allocation- G-32	\$45,044,887	\$45,977,887	\$46,964,420	\$46,982,334	\$46,204,213
(2)	Customer Charge					
	B-32	\$1,100.00	\$1,100.00	\$1,145.00	\$1,145.00	\$1,145.00
(3)	G-32	\$1,100.00	\$1,100.00	\$1,145.00	\$1,145.00	\$1,145.00
(4)	Monthly Bills B-32	60	\$66,172	\$66,172	\$68,879	\$68,879
(5)	Monthly Bills G-32	13,403	\$14,743,034	\$14,743,034	\$15,346,158	\$15,346,158
(6)	Customer Charge Revenue	13,463	\$14,809,206	\$14,809,206	\$15,415,037	\$15,415,037
(7)	Usage-based Charges					
(8)	Energy B-32	\$0.00430	\$0.00469	\$0.00452	\$0.00453	\$0.00420
	Energy G-32	\$0.00430	\$0.00469	\$0.00452	\$0.00453	\$0.00420
(9)	Demand B-32 Back-up	\$0.79	\$0.81	\$0.82	\$0.82	\$0.80
(10)	Demand B-32 Supp	\$5.30	\$5.30	\$5.50	\$5.50	\$5.50
(11)	Demand G-32	\$5.30	\$5.30	\$5.50	\$5.50	\$5.50
(12)	HVD Credit Trans	(\$4.21)	(\$4.21)	(\$4.21)	(\$4.21)	(\$4.21)
(13)	HVD Credit 2.4 kV	(\$0.32)	(\$0.32)	(\$0.32)	(\$0.32)	(\$0.32)
(14)	Second Feeder Service	\$4.21	\$4.21	\$4.21	\$4.21	\$4.21
(15)	HVM Discount	(0.942%)	(0.942%)	(0.942%)	(0.942%)	(0.942%)
(16)						
(17)	B-32 kWh Sales, Annual	13,230,918	\$56,893	\$62,053	\$59,936	\$55,570
(18)	G-32 kWh Sales, Annual	2,359,849,091	\$10,147,351	\$11,067,692	\$10,666,518	\$9,911,366
		2,373,080,009	\$10,204,244	\$11,129,745	\$10,726,322	\$9,966,936
(19)	Demand Charge (Over 200 kW)					
(20)	Demand Billing Units	95,646	\$75,561	\$77,474	\$78,430	\$76,517
(21)		31,317	\$165,981	\$165,981	\$172,244	\$172,244
(22)		3,856,449	\$20,439,180	\$20,439,180	\$21,210,470	\$21,210,470
(23)		3,983,413	\$20,680,722	\$20,682,635	\$21,461,145	\$21,459,232
(24)	HVD Billing Credit Units	176,161	(\$741,638)	(\$741,638)	(\$741,638)	(\$741,638)
(25)		2,286,043	(\$731,534)	(\$731,534)	(\$731,534)	(\$731,534)
(26)		2,462,204	(\$1,473,172)	(\$1,473,172)	(\$1,473,172)	(\$1,473,172)
(27)	HVM Discount	\$44,698,980	(\$420,890)	(\$420,890)	(\$420,890)	(\$420,890)
(28)	Second Feeder Service	295,668	\$1,244,762	\$1,244,762	\$1,244,762	\$1,244,762
(29)	Distribution Charge Revenue		\$30,235,667	\$31,163,081	\$31,538,167	\$30,776,869
(30)	Total Revenue		\$45,044,873	\$45,972,287	\$46,953,204	\$46,191,906
(31)	Design of Back-up Demand Charge					
(32)	Revenue Requirement (Demand and Energy Based Charges)		\$30,809,405	\$31,734,907	\$32,109,036	\$31,349,651
(33)	Demand billing Units (Supplemental and G-32 over 200 kW)		3,887,766	3,887,766	3,887,766	3,887,766
(34)	Back-up Demand Charge before Discount		\$7.92	\$8.16	\$8.25	\$8.06
(35)	Back-up Demand Charge after Discount	90.0%	\$0.79	\$0.81	\$0.82	\$0.80
(36)	Difference		(\$15)	(\$5,600)	(\$11,216)	(\$5,399)

Line (1), Columns (b), (c), (d), (e), (f)
Lines (4) and (5), Columns (b) and (c)
Lines (4) and (5), Columns (d), (e), and (f)
Lines (9) and (10), Column (b)
Lines (9), (10), (12), and (13), Column (c)
Lines (9), (10), (12), and (13), Column (d), (e), and (f)
Line (11)
Lines (14) - (16)
Lines (12) - (13), Column (b)
Lines (12) - (13), Columns (c), (d), and (e)

Schedule RRPP-3, Lines (9), (13), (17), (21), (25)
Docket No. 4770, Comp Att 9, Schedule 4-D, Lines 5 and 6
Illustrative, Lines (4) and (5), Column (b) x (1 + 4.09%), Rounded to closest \$0.10 increment
Docket No. 4770, Comp Att 9, Schedule 4-D, Lines 12 and 13, Column (d)
Proposed, to meet revenue targets
Illustrative, to meet revenue targets
Line (37)
Docket No. 4770, Comp Att 9, Schedule 4-D, Lines 19 through 21
Docket No. 4770, Comp Att 9, Schedule 4-D, Lines 16-17, Column (d)
Illustrative, Lines (12) and (13), Column (b) x (1 + 4.37%), Rounded to closest \$0.10 increment

The Narragansett Electric Company
Rate Design for Propulsion - Rate X-01
Advanced Metering Functionality

	Billing Units	Approved MRP Year 3	Proposed Rate MRP Year 4 (AMF Year 1)	Illustrative AMF Year 2	Illustrative AMF Year 3	Illustrative AMF Year 4
	(a)	(b)	(c)	(d)	(e)	(f)
(1) Revenue Allocation		\$392,494	\$400,494	\$408,465	\$405,003	\$399,150
(2) Customer Charge		\$21,000.00	\$21,000.00	\$21,000.00	\$21,000.00	\$21,000.00
(3) Monthly Bills	12	\$256,954	\$256,954	\$256,954	\$256,954	\$256,954
(4) Customer Charge Revenue		\$256,954	\$256,954	\$256,954	\$256,954	\$256,954
(5) Energy-based Charge		\$0.00565	\$0.00599	\$0.00632	\$0.00617	\$0.00593
(6) kWh Deliveries, Annual	23,962,704	\$135,389	\$143,537	\$151,444	\$147,850	\$142,099
(7) Distribution Charge Revenue		\$135,389	\$143,537	\$151,444	\$147,850	\$142,099
(8) Total Revenue		\$392,343	\$400,491	\$408,398	\$404,804	\$399,053
(9) Difference		(\$150)	(\$3)	(\$67)	(\$199)	(\$97)

Line (1) Schedule RRPP-3, Lines (9), (13), (17), (21), (25)
Line (2) Comp Att 9, Schedule 4-E, Line 3
Line (5), Column (b) Comp Att 9, Schedule 4-E, Line 8, Column (d)
Line (5), Column (c) Proposed, to produce revenue targets
Line (5), Columns (d), (e) and (f) Illustrative, to produce revenue targets

The Narragansett Electric Company
 Rate Design for Street and Area Lighting
 Advanced Metering Functionality

Type	Lumens Description	S-10 Units (a)	S-14 Units (b)	Annual kWh / Approved unit (c)	MRP Year 3 Price (d)	MRP Year 3 Annual Revenue (e)	Proposed Annual MRP Year 4 (AMF Year 1) Price (f)	Proposed Annual Revenue MRP Year 4 (AMF Year 1) (g)	AMF Year 2 Proposed Annual Price (h)	AMF Year 2 Annual Revenue (i)	AMF Year 2 Proposed Annual Price (j)	AMF Year 3 Proposed Annual Price (k)	AMF Year 3 Annual Revenue (l)	AMF Year 3 Proposed Annual Price (m)	AMF Year 4 Proposed Annual Price (n)	AMF Year 4 Annual Revenue (o)	Note
(1)	Annual Revenue Allocation																
(2)						\$8,221,994		\$8,391,994		\$84,419,450		\$8,602,662		\$8,506,392			
(3)	LUM, INC R.W.Y. 105W	6	236	443	\$82.83	\$20,045	\$84.48	\$20,444	\$84.81	\$20,524	\$86.67	\$20,974	\$20,783	\$20,783	\$20,783	(2)	
(4)	LUM, INC R.W.Y. 205W (S-14 Only)		27	860	\$82.83	\$2,236	\$84.48	\$2,281	\$84.81	\$2,290	\$86.67	\$2,340	\$2,347	\$2,347	\$2,347	(2)	
(5)			263			\$22,281		\$22,725		\$22,814		\$23,314		\$23,130			
(6)	LUM, MV R.W.Y. 100W	100	2,355	543	\$86.93	\$213,413	\$88.66	\$217,660	\$89.01	\$218,520	\$90.96	\$223,307	\$221,294	\$221,294	\$221,294	(2)	
(7)	LUM, MV R.W.Y. 175W	115	239	881	\$86.93	\$30,773	\$88.66	\$31,386	\$89.01	\$31,510	\$90.96	\$32,200	\$32,000	\$32,000	\$32,000	(2)	
(8)	LUM, MV R.W.Y. 250W (S-14 Only)		57	1,282	\$141.48	\$8,064	\$144.30	\$8,225	\$144.87	\$8,258	\$148.05	\$8,439	\$8,362	\$8,362	\$8,362	(2)	
(9)	LUM, MV R.W.Y. 400W	34	716	1,991	\$195.57	\$14,678	\$199.48	\$14,910	\$200.27	\$15,023	\$204.67	\$15,303	\$15,215	\$15,215	\$15,215	(2)	
(10)	LUM, MV R.W.Y. 1000W	4	7	4572	\$195.57	\$2,151	\$199.48	\$2,194	\$200.27	\$2,203	\$204.67	\$2,251	\$2,249	\$2,249	\$2,249	(2)	
(11)	LUM, MV FLD-400W	412	28	1,991	\$224.07	\$98,591	\$228.55	\$100,562	\$229.46	\$100,962	\$234.50	\$103,180	\$103,180	\$103,180	\$103,180	(2)	
(12)	LUM, MV FLD 1000W	207	3	4,572	\$224.07	\$47,055	\$228.55	\$47,996	\$229.46	\$48,187	\$234.50	\$49,245	\$48,800	\$48,800	\$48,800	(2)	
(13)	LUM, MV POST 175W (S-14 Only)		2	881	\$167.42	\$335	\$170.76	\$342	\$171.44	\$343	\$175.21	\$350	\$337	\$337	\$337	(2)	
(14)		872	3,407			\$547,060		\$557,974		\$560,184		\$572,475		\$543,241			
(15)	LUM, HPS R.W.Y. 50W	116	25,601	255	\$82.83	\$21,301.39	\$84.48	\$21,727.52	\$84.81	\$21,810.59	\$86.67	\$22,288.92	\$22,085.76	\$22,085.76	\$22,085.76	(2)	
(16)	LUM, HPS R.W.Y. 70W	271	9,152	359	\$83.82	\$789,836	\$85.49	\$805,572	\$85.83	\$808,776	\$87.71	\$826,491	\$819,047	\$819,047	\$819,047	(2)	
(17)	LUM, HPS R.W.Y. 100W	192	5,957	493	\$86.93	\$534,533	\$88.66	\$545,170	\$89.01	\$547,322	\$90.96	\$559,313	\$554,271	\$554,271	\$554,271	(2)	
(18)	LUM, HPS R.W.Y. 150W	16	8	722	\$90.80	\$2,179	\$92.61	\$2,223	\$92.98	\$2,232	\$95.02	\$2,280	\$2,260	\$2,260	\$2,260	(2)	
(19)	LUM, HPS R.W.Y. 250W	185	4,534	1,269	\$141.48	\$667,644	\$144.30	\$680,952	\$144.87	\$683,642	\$148.05	\$698,648	\$692,324	\$692,324	\$692,324	(2)	
(20)	LUM, HPS R.W.Y. 400W	41	180	1,962	\$195.57	\$43,221	\$199.48	\$44,085	\$200.27	\$44,260	\$204.67	\$45,232	\$44,823	\$44,823	\$44,823	(2)	
(21)	WALL HPS 250W 24 HR			2,663	\$214.70	\$0	\$218.99	\$0	\$219.86	\$0	\$224.69	\$0	\$0	\$0	\$0	(2)	
(22)	LUM, HPS FLD 250W	1,013	243	1,269	\$167.77	\$210,719	\$171.12	\$214,927	\$171.80	\$215,781	\$175.57	\$220,516	\$218,519	\$218,519	\$218,519	(2)	
(23)	LUM, HPS FLD 400W	1,977	574	2,663	\$224.07	\$571,603	\$228.55	\$583,031	\$229.46	\$585,382	\$234.50	\$598,210	\$592,801	\$592,801	\$592,801	(2)	
(24)	LUM, HPS POST 50W	43	50	255	\$162.62	\$15,124	\$165.87	\$15,426	\$166.53	\$15,487	\$170.19	\$15,828	\$15,684	\$15,684	\$15,684	(2)	
(25)	LUM, HPS POST 100W	40	851	493	\$167.42	\$149,171	\$170.76	\$152,147	\$171.44	\$152,753	\$175.21	\$156,112	\$154,704	\$154,704	\$154,704	(2)	
(26)	LUM, HPS REC 100W-CI			493	\$108.33	\$0	\$110.49	\$0	\$110.93	\$0	\$113.37	\$0	\$0	\$0	\$0	(2)	
(27)		3,894	47,150			\$5,114,168		\$5,216,105		\$5,236,664		\$5,351,522		\$5,303,011			
(28)	LUM, MH FLD-400W	21		1,883	\$212.73	\$4,467	\$216.98	\$4,557	\$217.84	\$4,575	\$222.63	\$4,675	\$4,633	\$4,633	\$4,633	(2)	
(29)	LUM, MH FLD 1000W			4,502	\$250.80	\$0.00	\$255.81	\$0	\$256.83	\$0	\$262.48	\$0	\$0	\$0	\$0	(2)	
(30)		21	0			\$4,467		\$4,557		\$4,575		\$4,675		\$4,633			

The Narragansett Electric Company
Rate Design for Street and Area Lighting
Advanced Metering Functionality

Type	Lumens Description	S-10 Units (a)	S-14 Units (b)	Annual kWh / unit (c)	MRP Year 3 Approved Annual Price (d)	MRP Year 3 Annual Revenue (e)	Proposed Annual Price (f)	Proposed Annual Revenue (AMF Year 1) (g)	Proposed Annual Price (h)	Proposed Annual Price (i)	Proposed Annual Price (j)	Proposed Annual Price (k)	Proposed Annual Price (l)	Note (m)
(31)	LED RWY 20W			88	\$141.18	\$0.00	\$144.00	\$0	\$144.57	\$0	\$147.75	\$0	\$146.42	(2)
(32)	LED RWY 30W			130	\$142.79	\$0.00	\$145.64	\$0	\$146.22	\$0	\$149.43	\$0	\$148.08	(2)
(33)	LED RWY 60W			235	\$149.90	\$0.00	\$152.89	\$0	\$153.50	\$0	\$156.87	\$0	\$155.45	(2)
(34)	LED RWY 140W			589	\$183.74	\$0.00	\$187.41	\$0	\$188.15	\$0	\$192.28	\$0	\$190.54	(2)
(35)	LED RWY 275W			1,153	\$249.87	\$0.00	\$254.86	\$0	\$255.87	\$0	\$261.49	\$0	\$259.13	(2)
(36)	LED POST Top 60W			255	\$209.69	\$0.00	\$213.88	\$0	\$214.73	\$0	\$219.45	\$0	\$217.47	(2)
(37)		0	0			\$0	\$0	\$0		\$0	\$0	\$0	\$0	
(38)	LUM INC RWY 105W TT		1		\$44.31	\$44.31	\$45.19	\$45	\$45.37	\$45	\$46.36	\$46	\$45.94	(2)
(39)	LUM MV RWY 400W TT		1		\$104.18	\$104.18	\$106.26	\$106	\$106.68	\$107	\$109.02	\$109	\$108.03	(2)
(40)	LUM HPS RWY 50W TT		785		\$44.31	\$34,783.35	\$45.19	\$35,474	\$45.37	\$35,615	\$46.36	\$36,393	\$36,063	(2)
(41)	LUM HPS RWY 70W TT		23		\$44.84	\$1,031.32	\$45.73	\$1,052	\$45.91	\$1,056	\$46.92	\$1,079	\$1,069	(2)
(42)	LUM HPS RWY 100W TT		183		\$46.50	\$8,509.50	\$47.43	\$8,680	\$47.61	\$8,713	\$48.65	\$8,903	\$8,822	(2)
(43)	LUM HPS RWY 250W TT		296		\$75.70	\$22,407.20	\$77.21	\$22,854	\$77.51	\$22,943	\$79.21	\$23,446	\$23,233	(2)
(44)	LUM HPS RWY 400W TT		17		\$104.63	\$1,778.71	\$106.72	\$1,814	\$107.14	\$1,821	\$109.49	\$1,861	\$1,845	(2)
(45)	LUM HPS POST 100W TT				\$89.58	\$0.00	\$91.37	\$0	\$91.73	\$0	\$93.74	\$0	\$92.89	(2)
(46)	LUM HPS FLD 250W TT		1		\$89.76	\$89.76	\$91.55	\$92	\$91.91	\$92	\$93.93	\$94	\$93.08	(2)
(47)	LUM HPS FLD 400W TT		3		\$119.89	\$359.67	\$122.28	\$367	\$122.76	\$368	\$125.46	\$376	\$124.33	(2)
(48)	LUM MH FLD 400W TT				\$113.82	\$0.00	\$116.09	\$0	\$116.55	\$0	\$119.11	\$0	\$118.03	(2)
(49)	Total Luminaires	4,793	1,310		\$69,108	\$5,757,085	\$70,484	\$5,871,845	\$70,761	\$5,894,997	\$72,308	\$6,024,295	\$71,652	\$5,945,667
(51)	POLE WOOD	178	258		\$136.65	\$59,579.40	\$139.38	\$60,770	\$139.93	\$61,009	\$143.00	\$62,348	\$141.71	(2)
(52)	POLE FIBER PT EMB <25 w/out foundation	97	455		\$265.95	\$146,804.40	\$271.26	\$149,736	\$272.34	\$150,332	\$278.33	\$153,638	\$275.82	(2)
(53)	POLE FIBER RWY <25w/ foundation	18	628		\$433.50	\$280,041.00	\$442.17	\$283,642	\$443.93	\$286,779	\$453.69	\$293,084	\$449.60	(2)
(54)	POLE FIBER RWY <= 25 w/ foundation	52			\$483.98	\$25,166.96	\$493.65	\$25,670	\$495.62	\$25,772	\$506.52	\$26,339	\$501.96	(2)
(55)	POLE METAL <=25FT (with foundation)	38	1,588		\$495.42	\$805,552.92	\$505.32	\$821,650	\$507.34	\$824,935	\$518.50	\$843,081	\$513.83	(2)
(56)	POLE METAL EMBEDDED (S-14 Only)		2		\$414.11	\$828.22	\$422.39	\$845	\$424.07	\$848	\$433.39	\$867	\$429.48	(2)
(57)	Total Standards	331	2,983		\$1,317,973	\$1,344,312	\$1,340,675	\$1,340,675	\$1,340,675	\$1,340,675	\$1,379,357	\$1,379,357	\$1,366,928	\$1,366,928
(58)	S-10	5,124			\$186.93	\$957,820.95	\$190.66	\$976,958	\$191.42	\$980,843	\$195.62	\$1,002,380	\$189.27	(2)
(59)	S-14		55,113		\$110.99	\$6,117,236.79	\$113.21	\$6,239,199	\$113.65	\$6,263,829	\$116.15	\$6,401,271	\$115.09	(2)
(60)						\$7,075,058	\$7,216,157	\$7,244,672	\$7,244,672	\$7,244,672	\$7,403,651	\$7,403,651	\$7,312,595	

The Narragansett Electric Company
Rate Design for Street and Area Lighting
Advanced Metering Functionality

Type	Lumens Description	S-10 Units (a)	S-14 Units (b)	Annual kWh / Approved Price (c)	MRP Year 3 Approved Price (d)	MRP Year 3 Annual Revenue (e)	Proposed Annual Price MRP Year 4 (AMF Year 1) (f)	Proposed Annual Revenue MRP Year 4 (AMF Year 1) (g)	AMF Year 2 Proposed Annual Price (h)	AMF Year 2 Annual Revenue (i)	AMF Year 3 Proposed Annual Price (j)	AMF Year 3 Annual Revenue (k)	AMF Year 4 Proposed Annual Price (l)	AMF Year 4 Annual Revenue (m)	Note
(61)	DEC HPS AG 50W			255	\$235.89	\$0.00	\$240.60	\$0	\$241.56	\$0	\$246.87	\$0	\$244.64	\$0	(2)
(62)	DEC HPS AG 100W			493	\$236.69	\$0.00	\$241.42	\$0	\$242.38	\$0	\$247.71	\$0	\$245.48	\$0	(2)
(63)	DEC HPS WL 50W			255	\$260.85	\$0.00	\$266.06	\$0	\$267.12	\$0	\$272.99	\$0	\$270.53	\$0	(2)
(64)	DEC HPS WL 100W			493	\$273.26	\$0.00	\$278.72	\$0	\$279.83	\$0	\$285.98	\$0	\$283.40	\$0	(2)
(65)	DEC HPS TR-TW 50W			510	\$365.09	\$0.00	\$372.39	\$0	\$373.87	\$0	\$382.09	\$0	\$378.65	\$0	(2)
(66)	DEC HPS TR-TW 100W			986	\$383.81	\$0.00	\$391.48	\$0	\$393.04	\$0	\$401.68	\$0	\$398.06	\$0	(2)
(67)	DEC HPS AG-TW 50W			510	\$508.21	\$0.00	\$518.37	\$0	\$520.44	\$0	\$531.88	\$0	\$527.09	\$0	(2)
(68)	DEC HPS AG-TW 100W			986	\$509.82	\$0.00	\$520.01	\$0	\$522.09	\$0	\$533.57	\$0	\$528.76	\$0	(2)
(69)	DEC HPS WL-TW 50W			510	\$558.14	\$0.00	\$569.30	\$0	\$571.57	\$0	\$584.14	\$0	\$578.88	\$0	(2)
(70)	DEC HPS WL-TW 100W	7		986	\$582.94	\$4,080.58	\$594.59	\$4,162	\$596.96	\$4,179	\$610.09	\$4,271	\$604.59	\$4,232	(2)
(71)	DEC LED TR 60W			255	\$209.69	\$0.00	\$213.88	\$0	\$214.73	\$0	\$219.45	\$0	\$217.47	\$0	(2)
(72)	DEC LED TR-TW 60W			510	\$419.38	\$0.00	\$427.76	\$0	\$429.47	\$0	\$438.91	\$0	\$434.95	\$0	(2)
(73)	Total Luminaires	7				\$4,081		\$4,162				\$4,271		\$4,232	
(74)	DEC VILL PT/FDN				\$358.81	\$0.00	\$365.98	\$0	\$367.44	\$0	\$375.52	\$0	\$372.14	\$0	(2)
(75)	DEC WASH PT/FDN				\$474.46	\$3,321.22	\$483.94	\$3,388	\$485.87	\$3,401	\$496.55	\$3,476	\$492.08	\$3,445	(2)
(76)	Total Standards					\$3,321		\$3,388				\$3,476		\$3,445	
(77)	Total Luminaires and Standards					\$7,402		\$7,550				\$7,746		\$7,677	
(78)	TOTAL LIGHTS & STANDARDS	5,138	55,113			\$7,082,460		\$7,223,707				\$7,411,398		\$7,320,272	
(79) S-05					\$0.03757	\$1,138,508	\$0.03832	\$1,161,236	\$0.03847	\$1,165,782	\$0.03931	\$1,191,237	\$0.03895	\$1,180,328	
(80)	Annual kWh X 1000			30,503,659 kWh					0.4%		2.2%		-0.9%		
(81)	Percent Increase (based on Revenue Requirement percent increase year over year)														
(82)															
(83)	Difference														

Notes:
(1) per Schedule RRPP-3, Lines (9), (13), (17), (21), (25)
(2) AMF Year 1 Proposed = Year 3 x 2.0 percent increase in Silt revenue requirement for Year 4
AMF Year 2 Illustrative = AMF Year 1 Proposed x 0.4 percent increase in Silt revenue requirement for AMF Year 2
AMF Year 3 Illustrative = AMF Year 2 Illustrative x 2.2 percent increase in Silt revenue requirement for AMF Year 3
AMF Year 4 Illustrative = AMF Year 3 Illustrative x -0.9 percent decrease in Silt revenue requirement for AMF Year 4

Schedule RRPP-6
Narragansett Electric AMF Bill Impacts

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates as of January 1, 2021			Proposed Rates, MRP Year 4 (AMF Year 1)			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (t)	
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Delivery Services (m) = (j) + (k) + (l)	Supply Services (n) = (g) / (c)	GET (o) = (h) / (d)		Total (p) = (m) / (e)
150	\$25.35	\$15.56	\$1.70	\$25.52	\$15.56	\$1.71	\$0.17	\$0.00	\$0.01	\$0.18	0.4%	0.0%	0.4%	30.1%
300	\$41.74	\$31.11	\$3.04	\$42.09	\$31.11	\$3.05	\$0.35	\$0.00	\$0.01	\$0.36	0.5%	0.0%	0.5%	12.9%
400	\$52.66	\$41.48	\$3.92	\$53.13	\$41.48	\$3.94	\$0.47	\$0.00	\$0.02	\$0.49	0.5%	0.0%	0.5%	11.6%
500	\$63.59	\$51.85	\$4.81	\$64.17	\$51.85	\$4.83	\$0.58	\$0.00	\$0.02	\$0.60	0.5%	0.0%	0.5%	9.6%
600	\$74.51	\$62.22	\$5.70	\$75.21	\$62.22	\$5.73	\$0.70	\$0.00	\$0.03	\$0.73	0.5%	0.0%	0.5%	7.7%
700	\$85.44	\$72.59	\$6.58	\$86.25	\$72.59	\$6.62	\$0.81	\$0.00	\$0.04	\$0.85	0.5%	0.0%	0.5%	19.0%
1,200	\$140.06	\$124.44	\$11.02	\$141.46	\$124.44	\$11.08	\$1.40	\$0.00	\$0.06	\$1.46	0.5%	0.0%	0.5%	6.8%
2,000	\$227.46	\$207.40	\$18.12	\$229.80	\$207.40	\$18.22	\$2.34	\$0.00	\$0.10	\$2.44	0.5%	0.0%	0.5%	2.3%

Proposed Rates, MRP Year 4 (AMF Year 1)

Rates as of January 1, 2021

(s)	(t)
(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$2.16
(4) Distribution Charge (per kWh)	\$0.04692
(5) Operating & Maintenance Expense Charge	\$0.00212
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002
(7) FY21 CapEx Factor Charge	\$0.00396
(8) CapEx Reconciliation Factor	\$0.00090
(9) Revenue Decoupling Adjustment Factor	\$0.00118
(10) Pension Adjustment Factor	(\$0.00073)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Average Management Adjustment Factor	\$0.00015
(13) Performance Incentive Factor	\$0.00005
(14) Low Income Discount Recovery Factor	\$0.00176
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844
(16) Net Metering Charge	\$0.00266
(17) Base Transmission Charge	\$0.03096
(18) Transmission Adjustment Factor	(\$0.00189)
(19) Transmission Uncollectible Factor	\$0.00038
(20) Base Transition Charge	(\$0.00074)
(21) Transition Adjustment	(\$0.00008)
(22) Energy Efficiency Program Charge	\$0.01143
(23) Last Resort Service Base Charge	\$0.09568
(24) SOS Adjustment Factor	(\$0.00294)
(25) SOS Administrative Cost Adjustment Factor	\$0.00230
(26) Renewable Energy Standard Charge	\$0.00866

Line Item on Bill	(u)
(27) Customer Charge	\$6.00
(28) LIHEAP Enhancement Charge	\$0.80
(29) RE Growth Program	\$2.16
(30) Transmission Charge	\$0.02945
(31) Distribution Energy Charge	\$0.05266
(32) Transition Charge	(\$0.00082)
(33) Energy Efficiency Programs	\$0.01143
(34) Renewable Energy Distribution Charge	\$0.01110
(35) Supply Services Energy Charge	\$0.10370

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021
Column (t): Line (4) per Schedule RRPP-5, Page 1 Column (a), Line (7), all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Proposed Rates, MRP Year 4 (AMF Year 1)			AMF Year 2 Illustrative Rates			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (t)	
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Delivery Services (m) = (i) + (k) + (l)	Supply Services (o) = (j) / (c)	GET (p) = (l) / (e)		Total (q) = (m) / (e)
150	\$25.52	\$15.56	\$1.71	\$25.62	\$15.56	\$1.72	\$0.10	\$0.00	\$0.01	\$0.11	0.2%	0.0%	0.3%	30.1%
300	\$42.09	\$31.11	\$3.05	\$42.18	\$31.11	\$3.05	\$0.09	\$0.00	\$0.00	\$0.09	0.1%	0.0%	0.1%	12.9%
400	\$53.13	\$41.48	\$3.94	\$53.22	\$41.48	\$3.95	\$0.09	\$0.00	\$0.01	\$0.10	0.1%	0.0%	0.1%	11.6%
500	\$64.17	\$51.85	\$4.83	\$64.27	\$51.85	\$4.84	\$0.10	\$0.00	\$0.01	\$0.11	0.1%	0.0%	0.1%	9.6%
600	\$75.21	\$62.22	\$5.73	\$75.31	\$62.22	\$5.73	\$0.10	\$0.00	\$0.00	\$0.10	0.1%	0.0%	0.1%	7.7%
700	\$86.25	\$72.59	\$6.62	\$86.35	\$72.59	\$6.62	\$0.10	\$0.00	\$0.00	\$0.10	0.1%	0.0%	0.1%	19.0%
1,200	\$141.46	\$124.44	\$11.08	\$141.55	\$124.44	\$11.08	\$0.09	\$0.00	\$0.00	\$0.09	0.0%	0.0%	0.0%	6.8%
2,000	\$229.80	\$207.40	\$18.22	\$229.88	\$207.40	\$18.22	\$0.08	\$0.00	\$0.00	\$0.08	0.0%	0.0%	0.0%	2.3%

Proposed Rates, MRP Year 4 (AMF Year 1)

(s)	(t)
(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$2.16
(4) Distribution Charge (per kWh)	\$0.04697
(5) Operating & Maintenance Expense Charge	\$0.00212
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002
(7) FY20 CapEx Factor Charge	\$0.00396
(8) CapEx Reconciliation Factor	\$0.00090
(9) Revenue Decoupling Adjustment Factor	\$0.00118
(10) Pension Adjustment Factor	(\$0.00073)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Average Management Adjustment Factor	\$0.00015
(13) Performance Incentive Factor	\$0.00005
(14) Low Income Discount Recovery Factor	\$0.00176
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844
(16) Net Metering Charge	\$0.00266
(17) Base Transmission Charge	\$0.03096
(18) Transmission Adjustment Factor	(\$0.00189)
(19) Transmission Uncollectible Factor	\$0.00038
(20) Base Transition Charge	(\$0.00074)
(21) Transition Adjustment	(\$0.00008)
(22) Energy Efficiency Program Charge	\$0.01143
(23) Last Resort Service Base Charge	\$0.09568
(24) SOS Adjustment Factor	(\$0.00294)
(25) SOS Administrative Cost Adjustment Factor	\$0.00230
(26) Renewable Energy Standard Charge	\$0.00866

Line Item on Bill

(27) Customer Charge	\$6.10
(28) LIHEAP Enhancement Charge	\$0.80
(29) RE Growth Program	\$2.16
(30) Transmission Charge	\$0.02945
(31) Distribution Energy Charge	\$0.05925
(32) Transition Charge	(\$0.00082)
(33) Energy Efficiency Programs	\$0.01143
(34) Renewable Energy Distribution Charge	\$0.01110
(35) Supply Services Energy Charge	\$0.10370

Line Item on Bill

Customer Charge	\$6.10
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$2.16
Distribution Energy Charge	\$0.04696
Renewable Energy Distribution Charge	\$0.00844
Transmission Charge	\$0.03096
Transition Charge	(\$0.00074)
Energy Efficiency Programs	\$0.01143
Supply Services Energy Charge	\$0.09568

Column (s): Line (4) per Schedule RRPP-5, Page 1, Column (a), Line (7); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff.

R.I.P.U.C. No. 2096, effective 1/1/2021.

Column (t): Line (1) per Schedule RRPP-5, Page 1, Column (a), Line (4); Line (4) per Schedule RRPP-5, Page 1, Column (a), Line (8); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	AMF Year 2 Illustrative Rates			AMF Year 3 Illustrative Rates			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (t)	
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Delivery Services (m) = (j) + (k) + (l)	Supply Services (n) = (g) / (c)	GET (o) = (l) / (d)		Total (p) = (m) / (e)
150	\$25.62	\$15.56	\$1.72	\$26.12	\$15.56	\$1.74	\$0.50	\$0.00	\$0.02	\$0.52	1.2%	0.0%	0.0%	30.1%
300	\$42.18	\$31.11	\$3.05	\$43.18	\$31.11	\$3.10	\$1.00	\$0.00	\$0.05	\$1.05	1.3%	0.0%	0.1%	12.9%
400	\$53.22	\$41.48	\$3.95	\$54.55	\$41.48	\$4.00	\$1.33	\$0.00	\$0.05	\$1.38	1.3%	0.0%	0.1%	11.6%
500	\$64.27	\$51.85	\$4.84	\$65.93	\$51.85	\$4.91	\$1.66	\$0.00	\$0.07	\$1.73	1.4%	0.0%	0.1%	9.6%
600	\$75.31	\$62.22	\$5.73	\$77.30	\$62.22	\$5.81	\$1.99	\$0.00	\$0.08	\$2.07	1.4%	0.0%	0.1%	7.7%
700	\$86.35	\$72.59	\$6.62	\$88.67	\$72.59	\$6.72	\$2.32	\$0.00	\$0.10	\$2.42	1.4%	0.0%	0.1%	19.0%
1,200	\$141.55	\$124.44	\$11.08	\$145.54	\$124.44	\$11.25	\$3.99	\$0.00	\$0.17	\$4.16	1.4%	0.0%	0.1%	6.8%
2,000	\$229.88	\$207.40	\$18.22	\$236.52	\$207.40	\$18.50	\$6.64	\$0.00	\$0.28	\$6.92	1.5%	0.0%	0.1%	2.3%

AMF Year 2 Illustrative Rates

AMF Year 3 Illustrative Rates

Line Item on Bill

(1) Distribution Customer Charge	(s)	(t)	
(2) LIHEAP Enhancement Charge	\$6.10	\$6.10	Customer Charge
(3) Renewable Energy Growth Program Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge
(4) Distribution Charge (per kWh)	\$0.04696	\$2.16	RE Growth Program
(5) Operating & Maintenance Expense Charge	\$0.00212	\$0.05028	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00212	
(7) FY20 CapEx Factor Charge	\$0.00396	\$0.00002	
(8) CapEx Reconciliation Factor	\$0.00090	\$0.00396	
(9) Revenue Decoupling Adjustment Factor	\$0.00118	\$0.00090	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00073)	\$0.00118	
(11) Storm Fund Replenishment Factor	\$0.00288	(\$0.00073)	
(12) Average Management Adjustment Factor	\$0.00015	\$0.00288	
(13) Performance Incentive Factor	\$0.00005	\$0.00015	
(14) Low Income Discount Recovery Factor	\$0.00176	\$0.00005	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844	\$0.00176	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.00266	\$0.00844	
(17) Base Transmission Charge	\$0.03096	\$0.00266	
(18) Transmission Adjustment Factor	(\$0.00189)	\$0.03096	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00038	(\$0.00189)	
(20) Base Transition Charge	(\$0.00074)	\$0.00038	Transition Charge
(21) Transition Adjustment	(\$0.00008)	(\$0.00074)	Energy Efficiency Programs
(22) Energy Efficiency Program Charge	\$0.01143	(\$0.00008)	
(23) Last Resort Service Base Charge	\$0.09568	\$0.01143	
(24) SOS Adjustment Factor	(\$0.00294)	\$0.09568	Supply Services Energy Charge
(25) SOS Administrative Cost Adjustment Factor	\$0.00230	(\$0.00294)	
(26) Renewable Energy Standard Charge	\$0.00866	\$0.00230	

Line Item on Bill

(27) Customer Charge	\$6.10	\$6.10
(28) LIHEAP Enhancement Charge	\$0.80	\$0.80
(29) RE Growth Program	\$2.16	\$2.16
(30) Transmission Charge	\$0.02945	\$0.02945
(31) Distribution Energy Charge	\$0.0525	\$0.06257
(32) Transition Charge	(\$0.0082)	(\$0.0082)
(33) Energy Efficiency Programs	\$0.01143	\$0.01143
(34) Renewable Energy Distribution Charge	\$0.01110	\$0.01110
(35) Supply Services Energy Charge	\$0.10370	\$0.10370

Column (s): Line (1) per Schedule RRPP-5, Page 1, Column (a), Line (4); Line (4) per Schedule RRPP-5, Page 1, Column (a), Line (8); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021
 Column (t): Line (1) per Schedule RRPP-5, Page 1, Column (a), Line (4); Line (4) per Schedule RRPP-5, Page 1, Column (a), Line (8); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	AMF Year 3 Illustrative Rates			AMF Year 4 Illustrative Rates			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (t)	
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Delivery Services (m) = (j) + (k) + (l)	Supply Services (n) = (g) / (c)	GET (o) = (l) / (d)		Total (p) = (m) / (e)
150	\$26.12	\$15.56	\$1.74	\$26.30	\$15.56	\$1.74	\$0.18	\$0.00	\$0.00	\$0.18	0.4%	0.0%	0.4%	30.1%
300	\$43.18	\$31.11	\$3.10	\$43.55	\$31.11	\$3.11	\$0.37	\$0.00	\$0.01	\$0.38	0.5%	0.0%	0.5%	12.9%
400	\$54.55	\$41.48	\$4.00	\$55.04	\$41.48	\$4.02	\$0.49	\$0.00	\$0.02	\$0.51	0.5%	0.0%	0.5%	11.6%
500	\$65.93	\$51.85	\$4.91	\$66.54	\$51.85	\$4.93	\$0.61	\$0.00	\$0.02	\$0.63	0.5%	0.0%	0.5%	9.6%
600	\$77.30	\$62.22	\$5.81	\$78.04	\$62.22	\$5.84	\$0.74	\$0.00	\$0.03	\$0.77	0.5%	0.0%	0.5%	7.7%
700	\$88.67	\$72.59	\$6.72	\$89.53	\$72.59	\$6.76	\$0.86	\$0.00	\$0.04	\$0.90	0.5%	0.0%	0.5%	19.0%
1,200	\$145.54	\$124.44	\$11.25	\$147.01	\$124.44	\$11.31	\$1.47	\$0.00	\$0.06	\$1.53	0.5%	0.0%	0.5%	6.8%
2,000	\$236.52	\$207.40	\$18.50	\$238.98	\$207.40	\$18.60	\$2.46	\$0.00	\$0.10	\$2.56	0.5%	0.0%	0.6%	2.3%

AMF Year 3 Illustrative Rates (s)

- (1) Distribution Customer Charge \$6.10
- (2) LIHEAP Enhancement Charge \$0.80
- (3) Renewable Energy Growth Program Charge \$2.16
- (4) Distribution Charge (per kWh) \$0.05028
- (5) Operating & Maintenance Expense Charge \$0.00212
- (6) Operating & Maintenance Expense Reconciliation Factor \$0.00002
- (7) FY20 CapEx Factor Charge \$0.00396
- (8) CapEx Reconciliation Factor \$0.00090
- (9) Revenue Decoupling Adjustment Factor \$0.00118
- (10) Pension Adjustment Factor (\$0.00073)
- (11) Storm Fund Replenishment Factor \$0.00288
- (12) Performance Incentive Factor \$0.00015
- (13) Average Management Adjustment Factor \$0.00005
- (14) Low Income Discount Recovery Factor \$0.00176
- (15) Long-term Contracting for Renewable Energy Charge \$0.00844
- (16) Net Metering Charge \$0.00266
- (17) Base Transmission Charge \$0.03096
- (18) Transmission Adjustment Factor (\$0.00189)
- (19) Transmission Uncollectible Factor \$0.00038
- (20) Base Transition Charge (\$0.00074)
- (21) Transition Adjustment (\$0.00008)
- (22) Energy Efficiency Program Charge \$0.00143
- (23) Last Resort Service Base Charge \$0.09568
- (24) SOS Adjustment Factor (\$0.00294)
- (25) SOS Administrative Cost Adjustment Factor \$0.00230
- (26) Renewable Energy Standard Charge \$0.00866

AMF Year 4 Illustrative Rates (t)

- Customer Charge \$6.10
- LIHEAP Enhancement Charge \$0.80
- RE Growth Program \$2.16
- Distribution Energy Charge \$0.05151
- Renewable Energy Distribution Charge \$0.00844
- Transmission Charge \$0.03096
- Transition Charge (\$0.00074)
- Energy Efficiency Programs \$0.00143
- Supply Services Energy Charge \$0.00866

Line Item on Bill

- (27) Customer Charge \$6.10
- (28) LIHEAP Enhancement Charge \$0.80
- (29) RE Growth Program \$2.16
- (30) Transmission Charge \$0.02945
- (31) Distribution Energy Charge kWh x \$0.06257
- (32) Transition Charge kWh x (\$0.00082)
- (33) Energy Efficiency Programs kWh x \$0.01143
- (34) Renewable Energy Distribution Charge kWh x \$0.01110
- (35) Supply Services Energy Charge kWh x \$0.10370

Column (s): Line (1) per Schedule RRPP-5, Page 1, Column (a), Line (4); Line (2) per Schedule RRPP-5, Page 1, Column (a), Line (9); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2019 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2019, effective 1/1/2021
 Column (t): Line (1) per Schedule RRPP-5, Page 1, Column (b), Line (4); Line (2) per Schedule RRPP-5, Page 1, Column (b), Line (9); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2019 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2019, effective 1/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of January 1, 2021				Proposed Rates, MRP Year 4 (AMF Year 1)				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers		
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .25	Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)] x .25	Total (k) = (h) + (i) + (j)	Delivery Services (m) = [(h)+(i)] - [(b)+(d)]	Supply Services (n) = (i) - (c)	GET (o) = (l) - (f)	Total (p) = (m) + (n) + (o)	Delivery Services (r) = (m) + [(b)+(d)]	Supply Services (s) = (n) + [(i)-(c)]		GET (t) = (p) - (f)	Total (u) = (q) + (r) + (t)
150	\$25.08	\$15.56	(\$10.16)	\$30.48	\$25.26	\$15.56	(\$10.21)	\$30.61	\$0.13	\$0.00	\$0.01	\$0.14	0.4%	0.0%	0.0%	0.4%	32.1%
300	\$41.21	\$31.11	(\$18.08)	\$54.24	\$41.56	\$31.11	(\$18.17)	\$54.50	\$0.26	\$0.00	\$0.01	\$0.27	0.5%	0.0%	0.0%	0.5%	15.4%
400	\$51.96	\$41.48	(\$23.36)	\$70.08	\$52.42	\$41.48	(\$23.48)	\$70.42	\$0.34	\$0.00	\$0.01	\$0.35	0.5%	0.0%	0.0%	0.5%	12.5%
500	\$62.71	\$51.85	(\$28.64)	\$85.92	\$63.29	\$51.85	(\$28.79)	\$86.35	\$0.43	\$0.00	\$0.02	\$0.45	0.5%	0.0%	0.0%	0.5%	9.6%
600	\$73.45	\$62.22	(\$33.92)	\$101.75	\$74.16	\$62.22	(\$34.10)	\$102.28	\$0.53	\$0.00	\$0.02	\$0.55	0.5%	0.0%	0.0%	0.5%	7.2%
700	\$84.20	\$72.59	(\$39.20)	\$117.59	\$85.02	\$72.59	(\$39.40)	\$118.21	\$0.62	\$0.00	\$0.03	\$0.65	0.5%	0.0%	0.0%	0.5%	5.2%
1,200	\$137.95	\$124.44	(\$65.60)	\$196.79	\$139.35	\$124.44	(\$65.95)	\$197.84	\$1.05	\$0.00	\$0.04	\$1.09	0.5%	0.0%	0.0%	0.5%	5.2%
2,000	\$223.94	\$207.40	(\$107.84)	\$323.50	\$226.28	\$207.40	(\$108.42)	\$325.26	\$1.76	\$0.00	\$0.07	\$1.83	0.5%	0.0%	0.0%	0.5%	1.6%

Rates as of January 1, 2021

	(w)
(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$2.16
(4) Distribution Charge (per kWh)	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00212
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002
(7) FY19 CapEx Factor Charge	\$0.00396
(8) CapEx Reconciliation Factor	\$0.00090
(9) Revenue Decoupling Adjustment Factor	\$0.00118
(10) Pension Adjustment Factor	(\$0.00073)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Awarage Management Adjustment Factor	\$0.00015
(13) Performance Incentive Factor	\$0.00005
(14) Low Income Discount Recovery Factor	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844
(16) Net Metering Charge	\$0.00266
(17) Base Transmission Charge	\$0.03096
(18) Transmission Adjustment Factor	(\$0.00189)
(19) Transmission Unallocable Factor	\$0.00038
(20) Base Transition Charge	(\$0.0074)
(21) Transition Adjustment	(\$0.00083)
(22) Energy Efficiency Program Charge	\$0.01143
(23) Last Resort Service Base Charge	\$0.09568
(24) SOS Adjustment Factor	(\$0.00294)
(25) SOS Administrative Cost Adjustment Factor	\$0.00230
(26) Renewable Energy Standard Charge	\$0.00866

	(x)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$2.16
Distribution Energy Charge	\$0.02945
Transition Charge	\$0.05633
Energy Efficiency Programs	(\$0.00082)
Renewable Energy Distribution Charge	\$0.01143
Supply Services Energy Charge	\$0.01110
Discount percentage	2.5%

Line Item on Bill

	(y)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$2.16
Distribution Energy Charge	\$0.02945
Transition Charge	\$0.05633
Energy Efficiency Programs	(\$0.00082)
Renewable Energy Distribution Charge	\$0.01143
Supply Services Energy Charge	\$0.01110

Proposed Rates, MRP Year 4 (AMF Year 1)

	(z)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$2.16
Distribution Energy Charge	\$0.02945
Transition Charge	\$0.05633
Energy Efficiency Programs	(\$0.00082)
Renewable Energy Distribution Charge	\$0.01143
Supply Services Energy Charge	\$0.01110

	(aa)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$2.16
Distribution Energy Charge	\$0.02945
Transition Charge	\$0.05633
Energy Efficiency Programs	(\$0.00082)
Renewable Energy Distribution Charge	\$0.01143
Supply Services Energy Charge	\$0.01110
Discount percentage	2.5%

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 1/1/2021, and Summary of Rates Standard Offer Service, Last Resort Service tariff, R.I.P.U.C. No. 2006, effective 1/1/2021
 Column (x): Line (y) per Schedule RRPP-6, Page 1, Column (y), and other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 1/1/2021, and Summary of Rates Standard Offer Service, Last Resort Service tariff, R.I.P.U.C. No. 2006, effective 1/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	Proposed Rates, MRP Year 4 (AMF Year 1)				AMF Year 2 Illustrative Rates				S Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers		
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .25	Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)] x .25	Total (k) = (h) + (i) + (j)	Delivery Services (n) = [(h)+(i)] / [(b)+(d)]	Supply Services (o) = (i) - (c)	GET (p) = (l) - (f)	Total (q) = (n) + (o) + (p)	Delivery Services (r) = (n) + [(b)+(d)]	Supply Services (s) = (o) + (c)		GET (t) = (p) + (f)	Total (u) = (q) + (t)
150	\$25.26	\$15.56	(\$10.21)	\$30.61	\$25.36	\$15.56	(\$10.23)	\$30.69	\$1.28	\$0.00	\$0.00	\$0.08	0.3%	0.0%	0.0%	0.3%	32.1%
300	\$41.56	\$31.11	(\$18.17)	\$54.50	\$41.66	\$31.11	(\$18.19)	\$54.58	\$2.27	\$0.00	\$0.00	\$0.08	0.1%	0.0%	0.0%	0.1%	15.4%
400	\$52.42	\$41.48	(\$23.48)	\$70.42	\$52.52	\$41.48	(\$23.50)	\$70.50	\$2.94	\$0.00	\$0.01	\$0.09	0.1%	0.0%	0.0%	0.1%	12.5%
500	\$63.29	\$51.85	(\$28.79)	\$86.35	\$63.39	\$51.85	(\$28.81)	\$86.43	\$3.60	\$0.00	\$0.00	\$0.08	0.1%	0.0%	0.0%	0.1%	9.6%
600	\$74.16	\$62.22	(\$34.10)	\$102.28	\$74.25	\$62.22	(\$34.12)	\$102.35	\$4.26	\$0.00	\$0.00	\$0.07	0.1%	0.0%	0.0%	0.1%	7.2%
700	\$85.02	\$72.59	(\$39.40)	\$118.21	\$85.12	\$72.59	(\$39.43)	\$118.28	\$4.93	\$0.00	\$0.00	\$0.07	0.1%	0.0%	0.0%	0.1%	5.2%
1,200	\$139.35	\$124.44	(\$65.95)	\$197.84	\$139.44	\$124.44	(\$65.97)	\$197.91	\$8.25	\$0.00	\$0.01	\$0.08	0.0%	0.0%	0.0%	0.0%	5.2%
2,000	\$226.28	\$207.40	(\$108.42)	\$325.26	\$226.36	\$207.40	(\$108.44)	\$325.32	\$13.56	\$0.00	\$0.01	\$0.07	0.0%	0.0%	0.0%	0.0%	1.6%

Proposed Rates, MRP Year 4 (AMF Year 1)

Line Item	(w)	(x)
(1) Distribution Customer Charge	\$6.00	\$6.10
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80
(3) Renewable Energy Growth Program Charge	\$2.16	\$2.16
(4) Distribution Charge (per kWh)	\$0.04697	\$0.04686
(5) Operating & Maintenance Expense Charge	\$0.00212	\$0.00212
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002
(7) FY19 CapEx Factor Charge	\$0.00396	\$0.00396
(8) CapEx Reconciliation Factor	\$0.00090	\$0.00090
(9) Revenue Decoupling Adjustment Factor	\$0.00018	\$0.00018
(10) Pension Adjustment Factor	(\$0.00073)	(\$0.00073)
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288
(12) Arrangement Management Adjustment Factor	\$0.00015	\$0.00015
(13) Performance Incentive Factor	\$0.00005	\$0.00005
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844	\$0.00844
(16) Net Metering Charge	\$0.00266	\$0.00266
(17) Base Transmission Charge	\$0.05096	\$0.05096
(18) Transmission Adjustment Factor	(\$0.00189)	(\$0.00189)
(19) Transmission Unallocable Factor	\$0.00038	\$0.00038
(20) Base Transition Charge	(\$0.0074)	(\$0.0074)
(21) Transition Adjustment	(\$0.00083)	(\$0.00083)
(22) Energy Efficiency Program Charge	\$0.01143	\$0.01143
(23) Last Resort Service Base Charge	\$0.09568	\$0.09568
(24) S05 Adjustment Factor	(\$0.00294)	(\$0.00294)
(25) S05 Administrative Cost Adjustment Factor	\$0.00230	\$0.00230
(26) Renewable Energy Standard Charge	\$0.00866	\$0.00866

Line Item	(w)	(x)
(27) Customer Charge	\$6.00	\$6.10
(28) LIHEAP Enhancement Charge	\$0.80	\$0.80
(29) RE Growth Program	\$2.16	\$2.16
(30) Transition Charge	\$0.02945	\$0.02945
(31) Distribution Energy Charge	\$0.05750	\$0.05749
(32) Transition Charge	(\$0.00082)	(\$0.00082)
(33) Energy Efficiency Programs	\$0.01143	\$0.01143
(34) Renewable Energy Distribution Charge	\$0.01110	\$0.01110
(35) Supply Services Energy Charge	\$0.10370	\$0.10370
(36) Discount percentage	2.5%	2.5%

Column (w): Line (1) per Schedule RRPP-5, Page 1, Column (b); Line (7); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021
 Column (x): Line (1) per Schedule RRPP-5, Page 1, Column (b); Line (4); Line (8); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	AMF Year 2 Illustrative Rates				AMF Year 3 Illustrative Rates				Increase (Decrease) % of Total Bill				Percentage of Customers				
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .25	Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)] x .25	Total (m) = (k) + (l) + (j)	Delivery Services (n) = [(h)+(i)] - [(b)+(d)]	Supply Services (o) = (i) - (c)	GET (p) = (l) - (f)	Total (q) = (n) + (o) + (p)		Delivery Services (r) = (n) + [(b)+(d)] - [(h)+(i)]	Supply Services (s) = (o) - (c)	GET (t) = (q) - (p)	(u) = (q) - (t)
150	\$25.36	\$15.56	(\$10.23)	\$30.69	\$25.86	\$15.56	(\$10.36)	\$31.06	\$0.37	\$0.00	\$0.01	\$0.38	1.2%	0.0%	0.0%	1.2%	32.1%
300	\$41.66	\$31.11	(\$18.19)	\$54.58	\$42.65	\$31.11	(\$18.44)	\$55.32	\$0.74	\$0.00	\$0.04	\$0.78	1.3%	0.0%	0.1%	1.4%	15.4%
400	\$52.52	\$41.48	(\$23.50)	\$70.50	\$53.85	\$41.48	(\$23.83)	\$71.50	\$1.00	\$0.00	\$0.04	\$1.04	1.4%	0.0%	0.1%	1.4%	12.5%
500	\$63.39	\$51.85	(\$28.81)	\$86.43	\$65.05	\$51.85	(\$29.23)	\$87.67	\$1.24	\$0.00	\$0.05	\$1.29	1.4%	0.0%	0.1%	1.4%	9.6%
600	\$74.25	\$62.22	(\$34.12)	\$102.35	\$76.24	\$62.22	(\$34.62)	\$103.84	\$1.49	\$0.00	\$0.07	\$1.56	1.4%	0.0%	0.1%	1.5%	7.2%
700	\$85.12	\$72.59	(\$39.43)	\$118.28	\$87.44	\$72.59	(\$40.01)	\$120.02	\$1.74	\$0.00	\$0.07	\$1.81	1.4%	0.0%	0.1%	1.5%	16.4%
1,200	\$139.44	\$124.44	(\$65.97)	\$197.91	\$143.42	\$124.44	(\$66.97)	\$200.89	\$2.98	\$0.00	\$0.12	\$3.10	1.4%	0.0%	0.1%	1.5%	5.2%
2,000	\$226.36	\$207.40	(\$108.44)	\$325.32	\$233.00	\$207.40	(\$110.10)	\$330.30	\$4.98	\$0.00	\$0.20	\$5.18	1.5%	0.0%	0.1%	1.5%	1.6%

AMF Year 2 Illustrative Rates (w)

(1) Distribution Customer Charge	\$6.10
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$2.16
(4) Distribution Charge (per kWh)	\$0.0406
(5) Operating & Maintenance Expense Charge	\$0.00212
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002
(7) FY19 CapEx Factor Charge	\$0.00396
(8) CapEx Reconciliation Factor	\$0.00090
(9) Revenue Decoupling Adjustment Factor	\$0.00018
(10) Pension Adjustment Factor	(\$0.00073)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Arrangement Management Adjustment Factor	\$0.00015
(13) Performance Incentive Factor	\$0.00005
(14) Low Income Discount Recovery Factor	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844
(16) Net Metering Charge	\$0.00266
(17) Base Transmission Charge	\$0.03096
(18) Transmission Adjustment Factor	(\$0.00189)
(19) Transmission Uncollectible Factor	\$0.00038
(20) Base Transition Charge	(\$0.0074)
(21) Transition Adjustment	(\$0.00083)
(22) Energy Efficiency Program Charge	\$0.01143
(23) Last Resort Service Base Charge	\$0.09568
(24) SOS Adjustment Factor	(\$0.00294)
(25) SOS Administrative Cost Adjustment Factor	\$0.00230
(26) Renewable Energy Standard Charge	\$0.00866

Line Item on Bill

Customer Charge	\$6.10
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$2.16
Distribution Energy Charge	\$0.05028
Renewable Energy Distribution Charge	\$0.00212
Transmission Charge	\$0.00002
Transition Charge	\$0.00396
Energy Efficiency Programs	\$0.00090
Supply Services Energy Charge	\$0.00018
Supply Services Energy Charge	(\$0.00073)
Supply Services Energy Charge	\$0.00288
Supply Services Energy Charge	\$0.00015
Supply Services Energy Charge	\$0.00005
Supply Services Energy Charge	\$0.00844
Supply Services Energy Charge	\$0.00266
Supply Services Energy Charge	(\$0.00189)
Supply Services Energy Charge	\$0.00038
Supply Services Energy Charge	(\$0.0074)
Supply Services Energy Charge	(\$0.00083)
Supply Services Energy Charge	\$0.01143
Supply Services Energy Charge	\$0.09568
Supply Services Energy Charge	(\$0.00294)
Supply Services Energy Charge	\$0.00230
Supply Services Energy Charge	\$0.00866

AMF Year 3 Illustrative Rates (x)

(1) Distribution Customer Charge	\$6.10
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$2.16
(4) Distribution Charge (per kWh)	\$0.0406
(5) Operating & Maintenance Expense Charge	\$0.00212
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002
(7) FY19 CapEx Factor Charge	\$0.00396
(8) CapEx Reconciliation Factor	\$0.00090
(9) Revenue Decoupling Adjustment Factor	\$0.00018
(10) Pension Adjustment Factor	(\$0.00073)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Arrangement Management Adjustment Factor	\$0.00015
(13) Performance Incentive Factor	\$0.00005
(14) Low Income Discount Recovery Factor	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844
(16) Net Metering Charge	\$0.00266
(17) Base Transmission Charge	\$0.03096
(18) Transmission Adjustment Factor	(\$0.00189)
(19) Transmission Uncollectible Factor	\$0.00038
(20) Base Transition Charge	(\$0.0074)
(21) Transition Adjustment	(\$0.00083)
(22) Energy Efficiency Program Charge	\$0.01143
(23) Last Resort Service Base Charge	\$0.09568
(24) SOS Adjustment Factor	(\$0.00294)
(25) SOS Administrative Cost Adjustment Factor	\$0.00230
(26) Renewable Energy Standard Charge	\$0.00866

Line Item on Bill

Customer Charge	\$6.10
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$2.16
Distribution Energy Charge	\$0.05028
Renewable Energy Distribution Charge	\$0.00212
Transmission Charge	\$0.00002
Transition Charge	\$0.00396
Energy Efficiency Programs	\$0.00090
Supply Services Energy Charge	\$0.00018
Supply Services Energy Charge	(\$0.00073)
Supply Services Energy Charge	\$0.00288
Supply Services Energy Charge	\$0.00015
Supply Services Energy Charge	\$0.00005
Supply Services Energy Charge	\$0.00844
Supply Services Energy Charge	\$0.00266
Supply Services Energy Charge	(\$0.00189)
Supply Services Energy Charge	\$0.00038
Supply Services Energy Charge	(\$0.0074)
Supply Services Energy Charge	(\$0.00083)
Supply Services Energy Charge	\$0.01143
Supply Services Energy Charge	\$0.09568
Supply Services Energy Charge	(\$0.00294)
Supply Services Energy Charge	\$0.00230
Supply Services Energy Charge	\$0.00866

Column (w): Line (1) per Schedule RRPP-5, Page 1, Column (b), Line (4); Line (4) per Schedule RRPP-5, Page 1, Column (b), Line (8); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021

Column (x): Line (1) per Schedule RRPP-5, Page 1, Column (b), Line (4); Line (4) per Schedule RRPP-5, Page 1, Column (b), Line (8); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	AMF Year 3 Illustrative Rates				AMF Year 4 Illustrative Rates				Increase (Decrease) % of Total Bill				Percentage of Customers			
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .25	Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)] x .25	Total (k) = (h) + (i) + (j)	Delivery Services (n) = [(h)+(i)] / [(b)+(d)]	Supply Services (o) = (i) - (c)	GET (p) = (l) - (f)	Total (q) = (n) + (o) + (p)		GET (r) = (q) - (g)	Total (s) = (q) + (r)	
150	\$25.86	\$15.56	(\$10.30)	\$31.06	\$26.04	\$15.56	(\$10.40)	\$31.20	\$0.14	\$0.00	\$0.01	\$0.15	0.0%	\$0.15	0.5%	32.1%
300	\$42.65	\$31.11	(\$18.44)	\$55.32	\$43.02	\$31.11	(\$18.53)	\$55.60	\$0.28	\$0.00	\$0.01	\$0.29	0.5%	\$0.29	0.5%	15.4%
400	\$53.85	\$41.48	(\$23.83)	\$71.50	\$54.34	\$41.48	(\$23.96)	\$71.86	\$0.36	\$0.00	\$0.01	\$0.37	0.5%	\$0.37	0.5%	12.5%
500	\$65.05	\$51.85	(\$29.23)	\$87.67	\$65.66	\$51.85	(\$29.38)	\$88.13	\$0.46	\$0.00	\$0.02	\$0.48	0.5%	\$0.48	0.5%	9.6%
600	\$76.24	\$62.22	(\$34.62)	\$103.84	\$76.98	\$62.22	(\$34.80)	\$104.40	\$0.56	\$0.00	\$0.02	\$0.58	0.5%	\$0.58	0.5%	7.2%
700	\$87.44	\$72.59	(\$40.01)	\$120.02	\$88.30	\$72.59	(\$40.22)	\$120.67	\$0.65	\$0.00	\$0.03	\$0.68	0.5%	\$0.68	0.5%	5.2%
1,200	\$143.42	\$124.44	(\$66.97)	\$200.89	\$144.90	\$124.44	(\$67.34)	\$202.00	\$1.11	\$0.00	\$0.05	\$1.16	0.5%	\$1.16	0.6%	1.6%
2,000	\$233.00	\$207.40	(\$110.10)	\$330.30	\$235.46	\$207.40	(\$110.72)	\$332.14	\$1.84	\$0.00	\$0.08	\$1.92	0.5%	\$1.92	0.6%	1.6%

AMF Year 3 Illustrative Rates (w)

(1) Distribution Customer Charge	\$6.10
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$2.16
(4) Distribution Charge (per kWh)	\$0.05028
(5) Operating & Maintenance Expense Reconciliation Factor	\$0.00002
(6) FY19 CapEx Factor Charge	\$0.00396
(7) Revenue Decoupling Adjustment Factor	\$0.00090
(8) Pension Adjustment Factor	\$0.00018
(9) Storm Fund Replenishment Factor	(\$0.00073)
(10) Arrangement Management Adjustment Factor	\$0.00288
(11) Performance Incentive Factor	\$0.00015
(12) Low Income Discount Recovery Factor	\$0.00000
(13) Net Metering Charge	\$0.00844
(14) Base Transmission Charge	\$0.03096
(15) Transmission Uncollectible Factor	(\$0.00189)
(16) Base Transition Charge	\$0.00038
(17) Transition Adjustment	(\$0.0074)
(18) Energy Efficiency Program Charge	(\$0.00083)
(19) Last Resort Service Base Charge	\$0.01143
(20) SOS Adjustment Factor	\$0.00230
(21) SOS Administrative Cost Adjustment Factor	\$0.00866
(22) Renewable Energy Standard Charge	\$6.10
(23) Customer Charge	\$0.80
(24) LIHEAP Enhancement Charge	\$2.16
(25) RE Growth Program	\$0.02945
(26) Distribution Energy Charge	\$0.06081
(27) Transition Charge	(\$0.00082)
(28) Energy Efficiency Programs	\$0.01143
(29) Renewable Energy Distribution Charge	\$0.01110
(30) Supply Services Energy Charge	\$0.10370
(31) Discount Percentage	2.5%

AMF Year 4 Illustrative Rates (x)

(1) Distribution Customer Charge	\$6.10
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$2.16
(4) Distribution Charge (per kWh)	\$0.05151
(5) Operating & Maintenance Expense Reconciliation Factor	\$0.00002
(6) FY19 CapEx Factor Charge	\$0.00396
(7) Revenue Decoupling Adjustment Factor	\$0.00090
(8) Pension Adjustment Factor	\$0.00018
(9) Storm Fund Replenishment Factor	(\$0.00073)
(10) Arrangement Management Adjustment Factor	\$0.00288
(11) Performance Incentive Factor	\$0.00015
(12) Low Income Discount Recovery Factor	\$0.00000
(13) Net Metering Charge	\$0.00844
(14) Base Transmission Charge	\$0.03096
(15) Transmission Uncollectible Factor	(\$0.00189)
(16) Base Transition Charge	\$0.00038
(17) Transition Adjustment	(\$0.0074)
(18) Energy Efficiency Program Charge	(\$0.00083)
(19) Last Resort Service Base Charge	\$0.01143
(20) SOS Adjustment Factor	\$0.00230
(21) SOS Administrative Cost Adjustment Factor	\$0.00866
(22) Renewable Energy Standard Charge	\$6.10
(23) Customer Charge	\$0.80
(24) LIHEAP Enhancement Charge	\$2.16
(25) RE Growth Program	\$0.02945
(26) Distribution Energy Charge	\$0.06204
(27) Transition Charge	(\$0.00082)
(28) Energy Efficiency Programs	\$0.01143
(29) Renewable Energy Distribution Charge	\$0.01110
(30) Supply Services Energy Charge	\$0.10370
(31) Discount Percentage	2.5%

Line Item on Bill

Customer Charge	\$6.10
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$2.16
Distribution Energy Charge	\$0.05151
Renewable Energy Distribution Charge	\$0.00844
Transmission Charge	\$0.03096
Transition Charge	(\$0.0074)
Energy Efficiency Programs	(\$0.00083)
Supply Services Energy Charge	\$0.10370

Column (w): Line (1) per Schedule RRPP-5, Page 1, Column (b), Line (4); Line (4) per Schedule RRPP-5, Page 1, Column (b), Line (9); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021

Column (x): Line (1) per Schedule RRPP-5, Page 1, Column (b), Line (4); Line (4) per Schedule RRPP-5, Page 1, Column (b), Line (10); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of January 1, 2021				Proposed Rates, MRP Year 4 (AMF Year 1)				\$ Increase (Decrease)				Percentage of Customers				
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .30	Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)] x .30	Total (m) = (h) + (i) + (j)	Delivery Services (n) = [(h)+(i)] - [(b)+(d)]	Supply Services (o) = (i) - (c)	GET (p) = (l) - (f)	Total (q) = (n) + (o) + (p)		Delivery Services (r) = (n) + [(b)+(d)]	Supply Services (s) = (o) - (c)	GET (t) = (q) - (p)	Total (u) = (r) + (s) + (t)
150	\$25.08	\$15.56	(\$12.19)	\$28.45	\$25.26	\$15.56	(\$12.25)	\$28.57	\$1.19	\$0.00	\$0.00	\$0.12	0.4%	0.0%	0.0%	0.4%	32.1%
300	\$41.21	\$31.11	(\$21.70)	\$50.62	\$41.56	\$31.11	(\$21.80)	\$50.87	\$2.12	\$0.00	\$0.01	\$0.25	0.5%	0.0%	0.0%	0.5%	15.4%
400	\$51.96	\$41.48	(\$28.03)	\$65.41	\$52.42	\$41.48	(\$28.17)	\$65.73	\$2.74	\$0.00	\$0.01	\$0.32	0.5%	0.0%	0.0%	0.5%	12.5%
500	\$62.71	\$51.85	(\$34.37)	\$80.19	\$63.29	\$51.85	(\$34.54)	\$80.60	\$3.36	\$0.00	\$0.02	\$0.41	0.5%	0.0%	0.0%	0.5%	9.6%
600	\$73.45	\$62.22	(\$40.70)	\$94.97	\$74.16	\$62.22	(\$40.91)	\$95.47	\$3.98	\$0.00	\$0.02	\$0.50	0.5%	0.0%	0.0%	0.5%	7.2%
700	\$84.20	\$72.59	(\$47.04)	\$109.75	\$85.02	\$72.59	(\$47.28)	\$110.33	\$4.60	\$0.00	\$0.03	\$0.58	0.5%	0.0%	0.0%	0.5%	16.4%
1,200	\$137.95	\$124.44	(\$78.72)	\$183.67	\$139.35	\$124.44	(\$79.14)	\$184.65	\$7.69	\$0.00	\$0.04	\$0.98	0.5%	0.0%	0.0%	0.5%	5.2%
2,000	\$223.94	\$207.40	(\$129.40)	\$301.94	\$226.28	\$207.40	(\$130.10)	\$303.58	\$12.65	\$0.00	\$0.07	\$1.64	0.5%	0.0%	0.0%	0.5%	1.6%

Rates as of January 1, 2021

Line Item	(w)	(x)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80
(3) Renewable Energy Growth Program Charge	\$2.16	\$2.16
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04697
(5) Operating & Maintenance Expense Charge	\$0.00212	\$0.00212
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002
(7) FY19 CapEx Factor Charge	\$0.00396	\$0.00396
(8) CapEx Reconciliation Factor	\$0.00090	\$0.00090
(9) Revenue Decoupling Adjustment Factor	\$0.00018	\$0.00018
(10) Pension Adjustment Factor	(\$0.00073)	(\$0.00073)
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288
(12) Arrangement Management Adjustment Factor	\$0.00015	\$0.00015
(13) Performance Incentive Factor	\$0.00005	\$0.00005
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844	\$0.00844
(16) Net Metering Charge	\$0.00266	\$0.00266
(17) Base Transmission Charge	\$0.03096	\$0.03096
(18) Transmission Adjustment Factor	(\$0.00189)	(\$0.00189)
(19) Transmission Uncollectible Factor	\$0.00038	\$0.00038
(20) Base Transition Charge	(\$0.0074)	(\$0.0074)
(21) Transition Adjustment	(\$0.00083)	(\$0.00083)
(22) Energy Efficiency Program Charge	\$0.01143	\$0.01143
(23) Last Resort Service Base Charge	\$0.09568	\$0.09568
(24) SOS Adjustment Factor	(\$0.00294)	(\$0.00294)
(25) SOS Administrative Cost Adjustment Factor	\$0.00230	\$0.00230
(26) Renewable Energy Standard Charge	\$0.00866	\$0.00866

Line Item	(v)	(y)
(27) Customer Charge	\$6.00	\$6.00
(28) LIHEAP Enhancement Charge	\$0.80	\$0.80
(29) RE Growth Program	\$2.16	\$2.16
(30) Transition Charge	\$0.02945	\$0.02945
(31) Distribution Energy Charge	\$0.05633	\$0.05633
(32) Transition Charge	(\$0.0082)	(\$0.0082)
(33) Energy Efficiency Programs	\$0.01143	\$0.01143
(34) Renewable Energy Distribution Charge	\$0.01110	\$0.01110
(35) Supply Services Energy Charge	\$0.10370	\$0.10370
(36) Discount percentage	30%	30%

Column (v): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 1/1/2021, and Summary of Rates Standard Offer Service Last Resort Service tariff, R.I.P.U.C. No. 2006, effective 1/1/2021
 Column (x): Line (4) per Schedule RRPP-5, Page 1 Column (b), Line (7); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 1/1/2021, and Summary of Rates Standard Offer Service Last Resort Service tariff, R.I.P.U.C. No. 2006, effective 1/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	Proposed Rates, MRP Year 4 (AMF Year 1)				AMF Year 2 Illustrative Rates				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers		
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .30	Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)] x .30	Total (k) = (h) + (i) + (j)	Delivery Services (n) = [(h)+(i)] - [(b)+(d)]	Supply Services (o) = (i) - (c)	GET (p) = (l) - (f)	Total (q) = (n) + (o) + (p)	Delivery Services (r) = (n) + [(b)+(d)]	Supply Services (s) = (o) - (c)		GET (t) = (p) - (f)	Total (u) = (q) + (t)
150	\$25.26	\$15.56	(\$12.25)	\$28.57	\$25.36	\$15.56	(\$12.28)	\$28.64	\$0.07	\$0.00	\$0.00	\$0.07	0.2%	0.0%	0.0%	0.2%	32.1%
300	\$41.56	\$31.11	(\$21.80)	\$50.87	\$41.66	\$31.11	(\$21.83)	\$50.94	\$0.07	\$0.00	\$0.00	\$0.07	0.1%	0.0%	0.0%	0.1%	15.4%
400	\$52.42	\$41.48	(\$28.17)	\$65.73	\$52.52	\$41.48	(\$28.20)	\$65.80	\$0.07	\$0.00	\$0.00	\$0.07	0.1%	0.0%	0.0%	0.1%	12.5%
500	\$63.29	\$51.85	(\$34.54)	\$80.60	\$63.39	\$51.85	(\$34.57)	\$80.67	\$0.07	\$0.00	\$0.00	\$0.07	0.1%	0.0%	0.0%	0.1%	9.6%
600	\$74.16	\$62.22	(\$40.91)	\$95.47	\$74.25	\$62.22	(\$40.94)	\$95.53	\$0.06	\$0.00	\$0.00	\$0.06	0.1%	0.0%	0.0%	0.1%	7.2%
700	\$85.02	\$72.59	(\$47.28)	\$110.33	\$85.12	\$72.59	(\$47.31)	\$110.40	\$0.07	\$0.00	\$0.00	\$0.07	0.1%	0.0%	0.0%	0.1%	16.4%
1,200	\$139.35	\$124.44	(\$79.14)	\$184.65	\$139.44	\$124.44	(\$79.16)	\$184.72	\$0.07	\$0.00	\$0.01	\$0.08	0.0%	0.0%	0.0%	0.0%	5.2%
2,000	\$226.28	\$207.40	(\$130.10)	\$303.58	\$226.36	\$207.40	(\$130.13)	\$303.63	\$0.05	\$0.00	\$0.00	\$0.05	0.0%	0.0%	0.0%	0.0%	1.6%

Proposed Rates, MRP Year 4 (AMF Year 1)

Line Item	(w)	(x)
(1) Distribution Customer Charge	\$6.00	\$6.10
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80
(3) Renewable Energy Growth Program Charge	\$2.16	\$2.16
(4) Distribution Charge (per kWh)	\$0.0497	\$0.0486
(5) Operating & Maintenance Expense Charge	\$0.00212	\$0.00212
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002
(7) FY19 CapEx Factor Charge	\$0.00396	\$0.00396
(8) CapEx Reconciliation Factor	\$0.00090	\$0.00090
(9) Revenue Decoupling Adjustment Factor	\$0.00018	\$0.00018
(10) Pension Adjustment Factor	(\$0.00073)	(\$0.00073)
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288
(12) Avarage Management Adjustment Factor	\$0.00015	\$0.00015
(13) Performance Incentive Factor	\$0.00005	\$0.00005
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844	\$0.00844
(16) Net Metering Charge	\$0.00266	\$0.00266
(17) Base Transmission Charge	\$0.03096	\$0.03096
(18) Transmission Adjustment Factor	(\$0.00189)	(\$0.00189)
(19) Transmission Uncollectible Factor	\$0.00038	\$0.00038
(20) Base Transition Charge	(\$0.0074)	(\$0.0074)
(21) Transition Adjustment	(\$0.00083)	(\$0.00083)
(22) Energy Efficiency Program Charge	\$0.01143	\$0.01143
(23) Last Resort Service Base Charge	\$0.09568	\$0.09568
(24) SOS Adjustment Factor	(\$0.00294)	(\$0.00294)
(25) SOS Administrative Cost Adjustment Factor	\$0.00230	\$0.00230
(26) Renewable Energy Standard Charge	\$0.00866	\$0.00866

Line Item on Bill	(w)	(x)
(27) Customer Charge	\$6.00	\$6.10
(28) LIHEAP Enhancement Charge	\$0.80	\$0.80
(29) RE Growth Program	\$2.16	\$2.16
(30) Transition Charge	\$0.02945	\$0.02945
(31) Distribution Energy Charge	\$0.05750	\$0.05749
(32) Transition Charge	(\$0.00082)	(\$0.00082)
(33) Energy Efficiency Programs	\$0.01143	\$0.01143
(34) Renewable Energy Distribution Charge	\$0.01110	\$0.01110
(35) Supply Services Energy Charge	\$0.10370	\$0.10370
(36) Discount percentage	30%	30%

Column (w): Line (1) per Schedule RRPP-5, Page 1, Column (b); Line (7); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021.
 Column (x): Line (1) per Schedule RRPP-5, Page 1, Column (b); Line (4); Line (8); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	AMF Year 2 Illustrative Rates				AMF Year 3 Illustrative Rates				Increase (Decrease) % of Total Bill				Percentage of Customers				
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .30	Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)] x .30	Total (k) = (h) + (i) + (j)	Delivery Services (n) = [(h)+(j)] / [(b)+(d)]	Supply Services (o) = (i) - (c)	GET (p) = (l) - (f)	Total (q) = (n) + (o) + (p)		Delivery Services (r) = (n) + [(b)+(d)]	Supply Services (s) = (o) + (c)	GET (t) = (p) + (f)	Total (u) = (q) + (t)
150	\$25.36	\$15.56	(\$12.28)	\$28.64	\$25.86	\$15.56	(\$12.43)	\$28.99	\$1.21	\$0.00	\$0.02	\$0.37	1.2%	0.0%	0.1%	1.2%	32.1%
300	\$41.66	\$31.11	(\$21.83)	\$50.94	\$42.65	\$31.11	(\$22.13)	\$51.63	\$2.15	\$0.00	\$0.03	\$0.72	1.3%	0.0%	0.1%	1.4%	15.4%
400	\$52.52	\$41.48	(\$28.20)	\$65.80	\$53.85	\$41.48	(\$28.60)	\$66.73	\$2.78	\$0.00	\$0.04	\$0.97	1.4%	0.0%	0.1%	1.4%	12.5%
500	\$63.39	\$51.85	(\$34.57)	\$80.67	\$65.05	\$51.85	(\$35.07)	\$81.83	\$3.41	\$0.00	\$0.05	\$1.21	1.4%	0.0%	0.1%	1.4%	9.6%
600	\$74.25	\$62.22	(\$40.94)	\$95.53	\$76.24	\$62.22	(\$41.54)	\$96.92	\$4.04	\$0.00	\$0.06	\$1.45	1.4%	0.0%	0.1%	1.5%	7.2%
700	\$85.12	\$72.59	(\$47.31)	\$110.40	\$87.44	\$72.59	(\$48.01)	\$112.02	\$4.67	\$0.00	\$0.07	\$1.69	1.4%	0.0%	0.1%	1.5%	16.4%
1,200	\$139.44	\$124.44	(\$79.16)	\$184.72	\$143.42	\$124.44	(\$80.56)	\$187.50	\$7.81	\$0.00	\$0.11	\$2.89	1.4%	0.0%	0.1%	1.5%	5.2%
2,000	\$226.36	\$207.40	(\$130.13)	\$303.63	\$233.00	\$207.40	(\$132.12)	\$308.28	\$12.85	\$0.00	\$0.20	\$4.85	1.5%	0.0%	0.1%	1.5%	1.6%

AMF Year 2 Illustrative Rates

(w)	(x)
(1) Distribution Customer Charge	\$6.10
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$2.16
(4) Distribution Charge (per kWh)	\$0.0406
(5) Operating & Maintenance Expense Charge	\$0.00212
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002
(7) FY19 CapEx Factor Charge	\$0.00396
(8) CapEx Reconciliation Factor	\$0.00090
(9) Revenue Decoupling Adjustment Factor	\$0.00018
(10) Pension Adjustment Factor	(\$0.00073)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Arrangement Management Adjustment Factor	\$0.00015
(13) Performance Incentive Factor	\$0.00005
(14) Low Income Discount Recovery Factor	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844
(16) Net Metering Charge	\$0.00266
(17) Base Transmission Charge	\$0.03096
(18) Transmission Adjustment Factor	(\$0.00189)
(19) Transmission Uncollectible Factor	\$0.00038
(20) Base Transition Charge	(\$0.0074)
(21) Transition Adjustment	(\$0.00083)
(22) Energy Efficiency Program Charge	\$0.01143
(23) Last Resort Service Base Charge	\$0.09568
(24) SOS Adjustment Factor	(\$0.00294)
(25) SOS Administrative Cost Adjustment Factor	\$0.00230
(26) Renewable Energy Standard Charge	\$0.00866

AMF Year 3 Illustrative Rates

(w)	(x)
(27) Customer Charge	\$6.10
(28) LIHEAP Enhancement Charge	\$0.80
(29) RE Growth Program	\$2.16
(30) Transition Charge	\$0.02945
(31) Distribution Energy Charge	\$0.05749
(32) Transition Charge	(\$0.00082)
(33) Energy Efficiency Programs	\$0.01143
(34) Renewable Energy Distribution Charge	\$0.01110
(35) Supply Services Energy Charge	\$0.10370
(36) Discount percentage	30%

Column (w): Line (1) per Schedule RRPP-5, Page 1, Column (b); Line (4) per Schedule RRPP-5, Page 1, Column (b); Line (8); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021
 Column (x): Line (1) per Schedule RRPP-5, Page 1, Column (b); Line (4) per Schedule RRPP-5, Page 1, Column (b); Line (9); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	AMF Year 3 Illustrative Rates				AMF Year 4 Illustrative Rates				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers	
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .30	Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)] x .30	Total (k) = (h) + (i) + (j)	Delivery Services (m) = [(h)+(i)] - [(b)+(d)]	Supply Services (n) = (i) - (c)	GET (o) = (l) - (f)	Total (p) = (m) + (n) + (o)	Delivery Services (q) = (m) + (n) + (o) - [(b)+(d)]	GET (r) = (p) - (f)		Total (s) = (q) + (r)
150	\$25.86	\$15.56	(\$12.43)	\$28.99	\$26.04	\$15.56	(\$12.48)	\$29.12	\$0.13	\$0.00	\$0.00	\$0.13	0.4%	0.0%	0.4%	32.1%
300	\$42.65	\$31.11	(\$22.13)	\$51.63	\$43.02	\$31.11	(\$22.24)	\$51.89	\$0.26	\$0.00	\$0.01	\$0.27	0.5%	0.0%	0.5%	15.4%
400	\$53.85	\$41.48	(\$28.60)	\$66.73	\$54.34	\$41.48	(\$28.75)	\$67.07	\$0.34	\$0.00	\$0.01	\$0.35	0.5%	0.0%	0.5%	12.5%
500	\$65.05	\$51.85	(\$35.07)	\$81.83	\$65.66	\$51.85	(\$35.25)	\$82.26	\$0.43	\$0.00	\$0.02	\$0.45	0.5%	0.0%	0.5%	9.6%
600	\$76.24	\$62.22	(\$41.54)	\$96.92	\$76.98	\$62.22	(\$41.76)	\$97.44	\$0.52	\$0.00	\$0.02	\$0.54	0.5%	0.0%	0.5%	7.2%
700	\$87.44	\$72.59	(\$48.01)	\$112.02	\$88.30	\$72.59	(\$48.27)	\$112.62	\$0.60	\$0.00	\$0.02	\$0.62	0.5%	0.0%	0.5%	5.2%
1,200	\$143.42	\$124.44	(\$80.36)	\$187.50	\$144.90	\$124.44	(\$80.80)	\$188.54	\$1.04	\$0.00	\$0.05	\$1.09	0.5%	0.0%	0.6%	1.6%
2,000	\$233.00	\$207.40	(\$132.12)	\$308.28	\$235.46	\$207.40	(\$132.86)	\$310.00	\$1.72	\$0.00	\$0.07	\$1.79	0.5%	0.0%	0.6%	1.6%

AMF Year 3 Illustrative Rates

Line Item	(w)
(1) Distribution Customer Charge	\$6.10
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$2.16
(4) Distribution Charge (per kWh)	\$0.05028
(5) Operating & Maintenance Expense Charge	\$0.00212
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002
(7) FY19 CapEx Factor Charge	\$0.00396
(8) CapEx Reconciliation Factor	\$0.00090
(9) Revenue Decoupling Adjustment Factor	\$0.00018
(10) Pension Adjustment Factor	(\$0.00073)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Arrangement Management Adjustment Factor	\$0.00015
(13) Performance Incentive Factor	\$0.00005
(14) Low Income Discount Recovery Factor	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844
(16) Net Metering Charge	\$0.00266
(17) Base Transmission Charge	\$0.03096
(18) Transmission Adjustment Factor	(\$0.00189)
(19) Transmission Uncollectible Factor	\$0.00038
(20) Base Transition Charge	(\$0.0074)
(21) Transition Adjustment	(\$0.00083)
(22) Energy Efficiency Program Charge	\$0.01143
(23) Last Resort Service Base Charge	\$0.09568
(24) SOS Adjustment Factor	(\$0.00294)
(25) SOS Administrative Cost Adjustment Factor	\$0.00230
(26) Renewable Energy Standard Charge	\$0.00866

AMF Year 4 Illustrative Rates

Line Item	(x)
Customer Charge	\$6.10
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$2.16
Distribution Energy Charge	\$0.05151
Renewable Energy Distribution Charge	\$0.00212
Transmission Charge	\$0.00396
Transition Charge	\$0.00090
Energy Efficiency Programs	\$0.00018
Supply Services Energy Charge	(\$0.00073)
Renewable Energy Distribution Charge	\$0.00288
Supply Services Energy Charge	\$0.00015
Supply Services Energy Charge	\$0.00005
Supply Services Energy Charge	\$0.00000
Renewable Energy Distribution Charge	\$0.00844
Transmission Charge	\$0.03096
Transition Charge	(\$0.00189)
Energy Efficiency Programs	\$0.00038
Supply Services Energy Charge	(\$0.0074)
Supply Services Energy Charge	(\$0.00083)
Supply Services Energy Charge	\$0.01143
Supply Services Energy Charge	\$0.09568
Supply Services Energy Charge	(\$0.00294)
Supply Services Energy Charge	\$0.00230
Supply Services Energy Charge	\$0.00866
Customer Charge	\$6.10
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$2.16
Distribution Energy Charge	\$0.02945
Renewable Energy Distribution Charge	\$0.00681
Energy Efficiency Programs	(\$0.00082)
Renewable Energy Distribution Charge	\$0.01143
Supply Services Energy Charge	\$0.01110
Supply Services Energy Charge	\$0.10370
Discount percentage	30%

Column (w): Line (1) per Schedule RRPP-5, Page 1, Column (b), Line (4); Line (4) per Schedule RRPP-5, Page 1, Column (b), Line (9); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021
 Column (x): Line (1) per Schedule RRPP-5, Page 1, Column (b), Line (4); Line (4) per Schedule RRPP-5, Page 1, Column (b), Line (10); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates as of January 1, 2021			Proposed Rates, MRP Year 4 (AMF Year 1)			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (n)			
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)				
250	\$40.39	\$23.34	\$2.66	\$66.39	\$40.67	\$23.34	\$2.67	\$66.68	\$0.28	\$0.00	\$0.01	\$0.29	0.4%	0.0%	0.4%	56.3%
500	\$66.62	\$46.67	\$4.72	\$118.01	\$67.19	\$46.67	\$4.74	\$118.60	\$0.57	\$0.00	\$0.02	\$0.59	0.5%	0.0%	0.5%	16.9%
1,000	\$119.09	\$93.34	\$8.85	\$221.28	\$120.23	\$93.34	\$8.90	\$222.47	\$1.14	\$0.00	\$0.05	\$1.19	0.5%	0.0%	0.5%	8.1%
1,500	\$171.56	\$140.01	\$12.98	\$324.55	\$173.27	\$140.01	\$13.05	\$326.33	\$1.71	\$0.00	\$0.07	\$1.78	0.5%	0.0%	0.5%	5.0%
2,000	\$224.03	\$186.68	\$17.11	\$427.82	\$226.31	\$186.68	\$17.21	\$430.20	\$2.28	\$0.00	\$0.10	\$2.38	0.5%	0.0%	0.6%	13.6%
Rates as of January 1, 2021																
(1) Distribution Customer Charge	\$10.00															
(2) LIHEAP Enhancement Charge	\$0.80															
(3) Renewable Energy Growth Program Charge	\$3.35															
(4) Distribution Charge (per kWh)	\$0.0482															
(5) Operating & Maintenance Expense Charge	\$0.00212															
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002															
(7) FY21 CapEx Factor Charge	\$0.00339															
(8) CapEx Reconciliation Factor	\$0.00085															
(9) Revenue Decoupling Adjustment Factor	\$0.00118															
(10) Pension Adjustment Factor	(\$0.00073)															
(11) Storm Fund Replenishment Factor	\$0.00288															
(12) Arrearage Management Adjustment Factor	\$0.00015															
(13) Performance Incentive Factor	\$0.00005															
(14) Low Income Discount Recovery Factor	\$0.00176															
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844															
(16) Net Metering Charge	\$0.00266															
(17) Base Transmission Charge	\$0.03110															
(18) Transmission Adjustment Factor	(\$0.00467)															
(19) Transmission Uncollectible Factor	\$0.00031															
(20) Base Transition Charge	(\$0.00074)															
(21) Transition Adjustment	(\$0.00008)															
(22) Energy Efficiency Program Charge	\$0.01143															
(23) Last Resort Service Base Charge	\$0.08150															
(24) SOS Adjustment Factor	\$0.00094															
(25) SOS Administrative Cost Adjustment Factor	\$0.00224															
(26) Renewable Energy Standard Charge	\$0.00866															
Line Item on Bill																
(27) Customer Charge	\$10.00															
(28) LIHEAP Enhancement Charge	\$0.80															
(29) RE Growth Program	\$3.35															
(30) Transmission Charge	\$0.02674															
(31) Distribution Energy Charge	\$0.05763															
(32) Transition Charge	(\$0.00082)															
(33) Energy Efficiency Programs	\$0.01143															
(34) Renewable Energy Distribution Charge	\$0.01110															
(35) Supply Services Energy Charge	\$0.09334															

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021
Column (p): Line (7) per Schedule RRPP-5, Page 1 Column (e), Line (7); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Proposed Rates, MRP Year 4 (AMF Year 1)			AMF Year 2 Illustrative Rates			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (n)
	Delivery Services (b)	Supply Services (c)	Total (e)	Delivery Services (b)	Supply Services (c)	Total (e)	Delivery Services (f)	Supply Services (g)	Total (i)	Delivery Services (j)	Supply Services (k)	Total (m)	
250	\$40.67	\$23.34	\$66.68	\$40.86	\$23.34	\$66.88	\$0.19	\$0.00	\$0.01	0.3%	0.0%	0.0%	56.3%
500	\$67.19	\$46.67	\$118.60	\$67.37	\$46.67	\$118.79	\$0.18	\$0.00	\$0.01	0.2%	0.0%	0.0%	16.9%
1,000	\$120.23	\$93.34	\$222.47	\$120.39	\$93.34	\$222.64	\$0.16	\$0.00	\$0.01	0.1%	0.0%	0.1%	8.1%
1,500	\$173.27	\$140.01	\$326.33	\$173.41	\$140.01	\$326.48	\$0.14	\$0.00	\$0.01	0.0%	0.0%	0.0%	5.0%
2,000	\$226.31	\$186.68	\$430.20	\$226.43	\$186.68	\$430.32	\$0.12	\$0.00	\$0.00	0.0%	0.0%	0.0%	13.6%

Proposed Rates, MRP Year 4 (AMF Year 1)

AMF Year 2 Illustrative Rates

Line Item on Bill

(1) Distribution Customer Charge	(o)	(p)
(2) LIHEAP Enhancement Charge	\$10.20	\$0.80
(3) Renewable Energy Growth Program Charge	\$0.80	\$0.80
(4) Distribution Charge (per kWh)	\$3.35	\$3.35
(5) Operating & Maintenance Expense Charge	\$0.04596	\$0.04592
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00212	\$0.00212
(7) FY20 CapEx Factor Charge	\$0.00002	\$0.00002
(8) CapEx Reconciliation Factor	\$0.00339	\$0.00339
(9) Revenue Decoupling Adjustment Factor	\$0.00085	\$0.00085
(10) Pension Adjustment Factor	\$0.00118	\$0.00118
(11) Storm Fund Replenishment Factor	(\$0.00073)	(\$0.00073)
(12) Arrerage Management Adjustment Factor	\$0.00288	\$0.00288
(13) Performance Incentive Factor	\$0.00015	\$0.00015
(14) Low Income Discount Recovery Factor	\$0.00005	\$0.00005
(15) Long-term Contracting for Renewable Energy Charge	\$0.00176	\$0.00176
(16) Net Metering Charge	\$0.00844	\$0.00844
(17) Base Transmission Charge	\$0.00266	\$0.00266
(18) Transmission Adjustment Factor	\$0.03110	\$0.03110
(19) Transmission Uncollectible Factor	(\$0.00467)	(\$0.00467)
(20) Base Transition Charge	\$0.00031	\$0.00031
(21) Transition Adjustment	(\$0.00074)	(\$0.00074)
(22) Energy Efficiency Program Charge	(\$0.00008)	(\$0.00008)
(23) Last Resort Service Base Charge	\$0.01143	\$0.01143
(24) SOS Adjustment Factor	\$0.08150	\$0.08150
(25) SOS Administrative Cost Adjustment Factor	\$0.00094	\$0.00094
(26) Renewable Energy Standard Charge	\$0.00224	\$0.00224
	\$0.00866	\$0.00866

Line Item on Bill

(27) Customer Charge	\$10.20	\$10.20
(28) LIHEAP Enhancement Charge	\$0.80	\$0.80
(29) RE Growth Program	\$3.35	\$3.35
(30) Transmission Charge	\$0.02674	\$0.02674
(31) Distribution Energy Charge	\$0.05759	\$0.05759
(32) Transition Charge	(\$0.00082)	(\$0.00082)
(33) Energy Efficiency Programs	\$0.01143	\$0.01143
(34) Renewable Energy Distribution Charge	\$0.01110	\$0.01110
(35) Supply Services Energy Charge	\$0.09334	\$0.09334

Column (o): Line (4) per Schedule RRPP-5, Page 1 Column (c), Line (7); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021

Column (p): Line (1) per Schedule RRPP-5, Page 1, Column (c), Line (4); Line (4) per Schedule RRPP-5, Page 1, Column (c), Line (8); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	AMF Year 2 Illustrative Rates			AMF Year 3 Illustrative Rates			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (n)
	Delivery Services (b)	Supply Services (c)	Total (e)	Delivery Services (b)	Supply Services (c)	Total (e)	Delivery Services (f)	Supply Services (g)	Total (i)	Delivery Services (j)	Supply Services (k)	Total (m)	
250	\$40.86	\$23.34	\$66.88	\$41.45	\$23.34	\$67.49	\$0.59	\$0.00	\$0.61	0.9%	0.0%	0.0%	56.3%
500	\$67.37	\$46.67	\$118.79	\$68.56	\$46.67	\$120.03	\$1.19	\$0.00	\$1.24	1.0%	0.0%	0.0%	16.9%
1,000	\$120.39	\$93.34	\$222.64	\$122.76	\$93.34	\$225.10	\$2.37	\$0.00	\$2.46	1.1%	0.0%	0.0%	8.1%
1,500	\$173.41	\$140.01	\$326.48	\$176.97	\$140.01	\$330.19	\$3.56	\$0.00	\$3.71	1.1%	0.0%	0.0%	5.0%
2,000	\$226.43	\$186.68	\$430.32	\$231.17	\$186.68	\$435.26	\$4.74	\$0.00	\$4.94	1.1%	0.0%	0.0%	13.6%

AMF Year 2 Illustrative Rates

Line Item	(c)
(1) Distribution Customer Charge	\$10.20
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$3.35
(4) Distribution Charge (per kWh)	\$0.04592
(5) Operating & Maintenance Expense Charge	\$0.00212
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002
(7) FY20 CapEx Factor Charge	\$0.00339
(8) CapEx Reconciliation Factor	\$0.00085
(9) Revenue Decoupling Adjustment Factor	\$0.00118
(10) Pension Adjustment Factor	(\$0.00073)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Arrerage Management Adjustment Factor	\$0.00015
(13) Performance Incentive Factor	\$0.00005
(14) Low Income Discount Recovery Factor	\$0.00176
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844
(16) Net Metering Charge	\$0.00266
(17) Base Transmission Charge	\$0.03110
(18) Transmission Adjustment Factor	(\$0.00467)
(19) Transmission Uncollectible Factor	\$0.00031
(20) Base Transition Charge	(\$0.00074)
(21) Transition Adjustment	(\$0.00008)
(22) Energy Efficiency Program Charge	\$0.01143
(23) Last Resort Service Base Charge	\$0.08150
(24) SOS Adjustment Factor	\$0.00094
(25) SOS Administrative Cost Adjustment Factor	\$0.00224
(26) Renewable Energy Standard Charge	\$0.00866

AMF Year 3 Illustrative Rates

Line Item	(p)
(1) Distribution Customer Charge	\$10.20
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$3.35
(4) Distribution Charge (per kWh)	\$0.04829
(5) Operating & Maintenance Expense Charge	\$0.00212
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002
(7) FY20 CapEx Factor Charge	\$0.00339
(8) CapEx Reconciliation Factor	\$0.00085
(9) Revenue Decoupling Adjustment Factor	\$0.00118
(10) Pension Adjustment Factor	(\$0.00073)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Arrerage Management Adjustment Factor	\$0.00015
(13) Performance Incentive Factor	\$0.00005
(14) Low Income Discount Recovery Factor	\$0.00176
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844
(16) Net Metering Charge	\$0.00266
(17) Base Transmission Charge	\$0.03110
(18) Transmission Adjustment Factor	(\$0.00467)
(19) Transmission Uncollectible Factor	\$0.00031
(20) Base Transition Charge	(\$0.00074)
(21) Transition Adjustment	(\$0.00008)
(22) Energy Efficiency Program Charge	\$0.01143
(23) Last Resort Service Base Charge	\$0.08150
(24) SOS Adjustment Factor	\$0.00094
(25) SOS Administrative Cost Adjustment Factor	\$0.00224
(26) Renewable Energy Standard Charge	\$0.00866

Line Item on Bill	(e)	(i)
(27) Customer Charge	\$10.20	\$10.20
(28) LIHEAP Enhancement Charge	\$0.80	\$0.80
(29) RE Growth Program	\$3.35	\$3.35
(30) Transmission Charge	\$0.02674	\$0.02674
(31) Distribution Energy Charge	\$0.05996	\$0.05996
(32) Transition Charge	(\$0.00082)	(\$0.00082)
(33) Energy Efficiency Programs	\$0.01143	\$0.01143
(34) Renewable Energy Distribution Charge	\$0.01110	\$0.01110
(35) Supply Services Energy Charge	\$0.09334	\$0.09334

Column (e): Line (1) per Schedule RRPP-5, Page 1, Column (c), Line (4); Line (4) per Schedule RRPP-5, Page 1, Column (c), Line (8); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021
 Column (i): Line (1) per Schedule RRPP-5, Page 1, Column (c), Line (4); Line (4) per Schedule RRPP-5, Page 1, Column (c), Line (8); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	AMF Year 3 Illustrative Rates			AMF Year 4 Illustrative Rates			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (n)
	Delivery Services (b)	Supply Services (c)	Total (e)	Delivery Services (b)	Supply Services (c)	Total (e)	Delivery Services (f)	Supply Services (g)	Total (i)	Delivery Services (j)	Supply Services (k)	Total (m)	
250	\$41.45	\$23.34	\$67.49	\$41.53	\$23.34	\$67.57	\$0.08	\$0.00	\$0.08	0.1%	0.0%	0.1%	56.3%
500	\$68.56	\$46.67	\$120.03	\$68.70	\$46.67	\$120.18	\$0.14	\$0.00	\$0.15	0.1%	0.0%	0.1%	16.9%
1,000	\$122.76	\$93.34	\$225.10	\$123.05	\$93.34	\$225.41	\$0.29	\$0.00	\$0.31	0.1%	0.0%	0.1%	8.1%
1,500	\$176.97	\$140.01	\$330.19	\$177.40	\$140.01	\$330.64	\$0.43	\$0.00	\$0.45	0.1%	0.0%	0.1%	5.0%
2,000	\$231.17	\$186.68	\$435.26	\$231.75	\$186.68	\$435.86	\$0.58	\$0.00	\$0.60	0.1%	0.0%	0.1%	13.6%

AMF Year 3 Illustrative Rates

Line Item	(c)
(1) Distribution Customer Charge	\$10.20
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$3.35
(4) Distribution Charge (per kWh)	\$0.04829
(5) Operating & Maintenance Expense Charge	\$0.00212
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002
(7) FY20 CapEx Factor Charge	\$0.00339
(8) CapEx Reconciliation Factor	\$0.00085
(9) Revenue Decoupling Adjustment Factor	\$0.00118
(10) Pension Adjustment Factor	(\$0.00073)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Arrerage Management Adjustment Factor	\$0.00015
(13) Performance Incentive Factor	\$0.00005
(14) Low Income Discount Recovery Factor	\$0.00176
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844
(16) Net Metering Charge	\$0.00266
(17) Base Transmission Charge	\$0.03110
(18) Transmission Adjustment Factor	(\$0.00467)
(19) Transmission Uncollectible Factor	\$0.00031
(20) Base Transition Charge	(\$0.00074)
(21) Transition Adjustment	(\$0.00008)
(22) Energy Efficiency Program Charge	\$0.01143
(23) Last Resort Service Base Charge	\$0.08150
(24) SOS Adjustment Factor	\$0.00094
(25) SOS Administrative Cost Adjustment Factor	\$0.00224
(26) Renewable Energy Standard Charge	\$0.00866

AMF Year 4 Illustrative Rates

Line Item	(p)
(1) Distribution Customer Charge	\$10.20
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$3.35
(4) Distribution Charge (per kWh)	\$0.04858
(5) Operating & Maintenance Expense Charge	\$0.00212
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00002
(7) FY20 CapEx Factor Charge	\$0.00339
(8) CapEx Reconciliation Factor	\$0.00085
(9) Revenue Decoupling Adjustment Factor	\$0.00118
(10) Pension Adjustment Factor	(\$0.00073)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Arrerage Management Adjustment Factor	\$0.00015
(13) Performance Incentive Factor	\$0.00005
(14) Low Income Discount Recovery Factor	\$0.00176
(15) Long-term Contracting for Renewable Energy Charge	\$0.00844
(16) Net Metering Charge	\$0.00266
(17) Base Transmission Charge	\$0.03110
(18) Transmission Adjustment Factor	(\$0.00467)
(19) Transmission Uncollectible Factor	\$0.00031
(20) Base Transition Charge	(\$0.00074)
(21) Transition Adjustment	(\$0.00008)
(22) Energy Efficiency Program Charge	\$0.01143
(23) Last Resort Service Base Charge	\$0.08150
(24) SOS Adjustment Factor	\$0.00094
(25) SOS Administrative Cost Adjustment Factor	\$0.00224
(26) Renewable Energy Standard Charge	\$0.00866

Line Item on Bill	(g)	(h)	(i)
(27) Customer Charge	\$10.20		
(28) LIHEAP Enhancement Charge	\$0.80		
(29) RE Growth Program	\$3.35		
(30) Transmission Charge	\$0.02674		
(31) Distribution Energy Charge	\$0.06025		
(32) Transition Charge	(\$0.00082)		
(33) Energy Efficiency Programs	\$0.01143		
(34) Renewable Energy Distribution Charge	\$0.01110		
(35) Supply Services Energy Charge	\$0.09334		

Column (o): Line (1) per Schedule RRPP-5, Page 1, Column (g); Line (4) per Schedule RRPP-5, Page 1, Column (g); Line (9); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021
Column (p): Line (1) per Schedule RRPP-5, Page 1, Column (g); Line (4) per Schedule RRPP-5, Page 1, Column (g); Line (10); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to G-02 Rate Customers

Monthly Power Hours Use		Rates as of January 1, 2021				Proposed Rates, MRP Year 4 (AMF Year 1)				Increase/Decrease % of Total Bill			
kW	kWh	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
20	200	\$514.59	\$373.36	\$37.00	\$924.95	\$517.55	\$373.36	\$37.12	\$928.03	\$2.96	\$0.00	\$0.12	\$3.08
50	300	\$1,137.15	\$933.40	\$86.27	\$2,156.82	\$1,144.55	\$933.40	\$86.58	\$2,164.53	\$7.40	\$0.00	\$0.31	\$7.71
100	200	\$2,174.75	\$1,866.80	\$168.40	\$4,209.95	\$2,189.55	\$1,866.80	\$169.01	\$4,225.36	\$14.80	\$0.00	\$0.61	\$15.41
150	300	\$3,212.35	\$2,800.20	\$250.52	\$6,263.07	\$3,234.55	\$2,800.20	\$251.45	\$6,286.20	\$22.20	\$0.00	\$0.93	\$23.13
20	300	\$599.71	\$560.04	\$48.32	\$1,207.07	\$604.15	\$560.04	\$48.51	\$1,212.70	\$4.44	\$0.00	\$0.19	\$4.63
50	300	\$1,349.95	\$1,400.10	\$114.59	\$2,864.64	\$1,361.05	\$1,400.10	\$115.05	\$2,876.20	\$11.10	\$0.00	\$0.46	\$11.56
100	300	\$2,600.35	\$2,800.20	\$225.02	\$5,625.57	\$2,622.55	\$2,800.20	\$225.95	\$5,648.70	\$22.20	\$0.00	\$0.93	\$23.13
150	300	\$3,850.75	\$4,200.30	\$335.46	\$8,386.51	\$3,884.05	\$4,200.30	\$336.85	\$8,421.20	\$33.30	\$0.00	\$1.19	\$34.69
20	400	\$684.83	\$746.72	\$39.65	\$1,471.20	\$690.75	\$746.72	\$39.89	\$1,497.36	\$35.92	\$0.00	\$0.24	\$36.16
50	400	\$1,562.75	\$1,866.80	\$142.90	\$3,572.45	\$1,577.55	\$1,866.80	\$143.51	\$3,587.86	\$14.80	\$0.00	\$0.61	\$15.41
100	400	\$3,025.95	\$3,733.60	\$281.65	\$7,041.20	\$3,053.55	\$3,733.60	\$282.88	\$7,070.33	\$29.60	\$0.00	\$1.23	\$30.83
150	400	\$4,489.15	\$5,600.40	\$420.40	\$10,509.95	\$4,533.55	\$5,600.40	\$422.25	\$10,556.20	\$44.40	\$0.00	\$1.85	\$46.25
20	500	\$769.95	\$933.40	\$70.97	\$1,774.32	\$773.55	\$933.40	\$71.28	\$1,785.03	\$7.40	\$0.00	\$0.31	\$7.71
50	500	\$1,775.55	\$2,333.50	\$171.21	\$4,280.26	\$1,794.05	\$2,333.50	\$171.88	\$4,299.53	\$18.50	\$0.00	\$0.77	\$19.27
100	500	\$3,451.55	\$4,667.00	\$338.27	\$8,456.82	\$3,485.55	\$4,667.00	\$339.81	\$8,495.36	\$37.00	\$0.00	\$1.54	\$38.54
150	500	\$5,127.55	\$7,000.50	\$505.34	\$12,633.39	\$5,183.05	\$7,000.50	\$507.65	\$12,691.20	\$55.50	\$0.00	\$2.31	\$57.81
20	600	\$855.07	\$1,120.08	\$82.30	\$2,057.45	\$863.95	\$1,120.08	\$82.67	\$2,066.70	\$8.88	\$0.00	\$0.37	\$9.25
50	600	\$1,988.35	\$2,800.20	\$198.52	\$4,987.07	\$2,010.55	\$2,800.20	\$200.45	\$5,011.20	\$22.20	\$0.00	\$0.93	\$23.13
100	600	\$3,877.15	\$5,600.40	\$394.90	\$9,872.45	\$3,921.55	\$5,600.40	\$396.75	\$9,918.70	\$44.40	\$0.00	\$1.85	\$46.25
150	600	\$5,765.95	\$8,400.60	\$590.27	\$14,756.82	\$5,832.55	\$8,400.60	\$593.05	\$14,826.20	\$66.60	\$0.00	\$2.78	\$69.38
Line Item on Bill													
Rates as of January 1, 2021													
(1) Distribution Customer Charge				\$145.00	\$145.00								
(2) LHEAP Enhancement Charge				\$0.80	\$0.80								
(3) Renewable Energy Growth Program Charge				\$32.45	\$32.45								
(4) Base Distribution Demand Charge (per kW > 10kW)				\$6.90	\$6.90								
(5) FY21 CapEx Factor Demand Charge (per kW > 10kW)				\$0.97	\$0.97								
(6) Distribution Charge (per kWh)				\$0.0216	\$0.0216								
(7) Operating & Maintenance Expense Charge				\$0.00169	\$0.00169								
(8) Operating & Maintenance Expense Reconciliation Factor				\$0.0002	\$0.0002								
(9) CapEx Reconciliation Factor				\$0.00064	\$0.00064								
(10) Revenue Decoupling Adjustment Factor				\$0.00118	\$0.00118								
(11) Pension Adjustment Factor				(\$0.00073)	(\$0.00073)								
(12) Storm Fund Replenishment Factor				\$0.00288	\$0.00288								
(13) Average Management Adjustment Factor				\$0.00015	\$0.00015								
(14) Performance Incentive Factor				\$0.00005	\$0.00005								
(15) Low Income Discount Recovery Factor				\$0.00176	\$0.00176								
(16) Long-term Contracting for Renewable Energy Charge				\$0.00844	\$0.00844								
(17) Net Metering Charge				\$0.00266	\$0.00266								
(18) Transmission Demand Charge				\$4.37	\$4.37								
(19) Base Transmission Charge				\$0.01214	\$0.01214								
(20) Transmission Adjustment Factor				(\$0.00399)	(\$0.00399)								
(21) Transmission Uncollectible Factor				\$0.00030	\$0.00030								
(22) Base Transition Charge				(\$0.00074)	(\$0.00074)								
(23) Transition Adjustment				(\$0.00008)	(\$0.00008)								
(24) Energy Efficiency Program Charge				\$0.01143	\$0.01143								
(25) Last Resort Service Base Charge				\$0.08150	\$0.08150								
(26) SOS Adjustment Factor				\$0.00094	\$0.00094								
(27) SOS Administrative Cost Adjustment Factor				\$0.00224	\$0.00224								
(28) Renewable Energy Standard Charge				\$0.00866	\$0.00866								
Line Item on Bill													
(29) Customer Charge				\$145.00	\$145.00								
(31) LHEAP Enhancement Charge				\$0.80	\$0.80								
(30) RE Growth Program				\$32.45	\$32.45								
(32) Transmission Adjustment				\$0.00845	\$0.00845								
(33) Distribution Energy Charge				\$0.01240	\$0.01240								
(34) Distribution Demand Charge				\$7.87	\$7.87								
(35) Transmission Demand Charge				\$4.37	\$4.37								
(34) Transition Charge				(\$0.00082)	(\$0.00082)								
(35) Energy Efficiency Programs				\$0.01143	\$0.01143								
(36) Renewable Energy Distribution Charge				\$0.01110	\$0.01110								
(37) Supply Services Energy Charge				\$0.09334	\$0.09334								

Proposed Rates, MRP Year 4 (AMF Year 1)

Proposed Rates, MRP Year 4 (AMF Year 1)

Rates as of January 1, 2021

- (1) Distribution Customer Charge
- (2) LHEAP Enhancement Charge
- (3) Renewable Energy Growth Program Charge
- (4) Base Distribution Demand Charge (per kW > 10kW)
- (5) FY21 CapEx Factor Demand Charge (per kW > 10kW)
- (6) Distribution Charge (per kWh)
- (7) Operating & Maintenance Expense Charge
- (8) Operating & Maintenance Expense Reconciliation Factor
- (9) CapEx Reconciliation Factor
- (10) Revenue Decoupling Adjustment Factor
- (11) Pension Adjustment Factor
- (12) Storm Fund Replenishment Factor
- (13) Average Management Adjustment Factor
- (14) Performance Incentive Factor
- (15) Low Income Discount Recovery Factor
- (16) Long-term Contracting for Renewable Energy Charge
- (17) Net Metering Charge
- (18) Transmission Demand Charge
- (19) Base Transmission Charge
- (20) Transmission Adjustment Factor
- (21) Transmission Uncollectible Factor
- (22) Base Transition Charge
- (23) Transition Adjustment
- (24) Energy Efficiency Program Charge
- (25) Last Resort Service Base Charge
- (26) SOS Adjustment Factor
- (27) SOS Administrative Cost Adjustment Factor
- (28) Renewable Energy Standard Charge

Column (6): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 20195 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff.
 Column (7): Line (4) per Schedule RRPP-5, Page 1 Column (d), Line (7); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 20195 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff.
 R.I.P.U.C. No. 2096, effective 1/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to G-2 Rate Customers

kW	Monthly Power Hours Use (a)	Proposed Rates, MRP Year 4 (AMF Year 1)				AMF Year 2 Illustrative Rates				S Increase (Decrease)				Increase (Decrease) % of Total Bill		
		Delivery Services (b)	Supply Services (c)	GET (e)	Total (d)	Delivery Services (f)	Supply Services (g)	GET (i)	Total (h)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)	GET (n)	Total (o)	
20	200	\$517.45	\$373.36	\$37.12	\$928.03	\$521.11	\$373.36	\$37.27	\$931.74	\$3.56	\$0.00	\$0.15	\$3.71	0.4%	0.0%	0.4%
100	200	\$1,144.55	\$933.40	\$86.58	\$2,164.53	\$1,150.45	\$933.40	\$86.83	\$2,170.68	\$5.90	\$0.00	\$0.25	\$6.15	0.3%	0.0%	0.3%
50	200	\$2,189.55	\$1,866.80	\$169.01	\$4,225.36	\$2,199.35	\$1,866.80	\$169.42	\$4,235.57	\$9.80	\$0.00	\$0.41	\$10.21	0.2%	0.0%	0.2%
150	200	\$3,234.55	\$2,800.20	\$251.45	\$6,286.20	\$3,248.25	\$2,800.20	\$252.02	\$6,300.47	\$13.70	\$0.00	\$0.57	\$14.27	0.2%	0.0%	0.2%
20	300	\$604.15	\$560.04	\$48.51	\$1,212.70	\$606.49	\$560.04	\$48.61	\$1,215.14	\$2.34	\$0.00	\$0.10	\$2.44	0.2%	0.0%	0.2%
50	300	\$1,361.05	\$1,400.10	\$115.05	\$2,876.20	\$1,363.90	\$1,400.10	\$115.17	\$2,879.17	\$2.85	\$0.00	\$0.12	\$2.97	0.1%	0.0%	0.1%
100	300	\$2,622.55	\$2,800.20	\$225.95	\$5,648.70	\$2,626.25	\$2,800.20	\$226.10	\$5,652.55	\$3.70	\$0.00	\$0.15	\$3.85	0.1%	0.0%	0.1%
150	300	\$3,884.05	\$4,200.30	\$336.85	\$8,421.20	\$3,888.60	\$4,200.30	\$337.04	\$8,425.94	\$4.55	\$0.00	\$0.19	\$4.74	0.1%	0.0%	0.1%
20	400	\$600.75	\$746.72	\$59.89	\$1,407.36	\$601.87	\$746.72	\$59.94	\$1,408.53	\$1.12	\$0.00	\$0.05	\$1.17	0.1%	0.0%	0.1%
50	400	\$1,577.55	\$1,866.80	\$143.51	\$3,587.86	\$1,577.35	\$1,866.80	\$143.51	\$3,587.66	(\$0.20)	\$0.00	\$0.00	(\$0.20)	0.0%	0.0%	0.0%
100	400	\$3,055.55	\$3,733.60	\$282.88	\$7,072.03	\$3,053.15	\$3,733.60	\$282.78	\$7,069.53	(\$2.40)	\$0.00	(\$0.10)	(\$2.50)	0.0%	0.0%	0.0%
150	400	\$4,533.55	\$5,600.40	\$422.25	\$10,556.20	\$4,528.95	\$5,600.40	\$422.06	\$10,551.41	(\$4.60)	\$0.00	(\$0.19)	(\$4.79)	0.0%	0.0%	0.0%
20	500	\$777.55	\$933.40	\$71.28	\$1,782.03	\$777.25	\$933.40	\$71.28	\$1,781.93	(\$0.10)	\$0.00	\$0.00	(\$0.10)	0.0%	0.0%	0.0%
50	500	\$1,794.05	\$2,333.50	\$171.98	\$4,299.53	\$1,790.80	\$2,333.50	\$171.85	\$4,296.15	(\$3.25)	\$0.00	(\$0.13)	(\$3.38)	-0.1%	0.0%	-0.1%
100	500	\$3,488.55	\$4,667.00	\$339.81	\$8,495.36	\$3,480.05	\$4,667.00	\$339.46	\$8,486.51	(\$8.50)	\$0.00	(\$0.35)	(\$8.85)	-0.1%	0.0%	-0.1%
150	500	\$5,183.05	\$7,000.50	\$507.65	\$12,691.20	\$5,169.30	\$7,000.50	\$507.08	\$12,676.88	(\$13.75)	\$0.00	(\$0.57)	(\$14.32)	-0.1%	0.0%	-0.1%
20	600	\$863.95	\$1,120.08	\$82.67	\$2,066.70	\$862.63	\$1,120.08	\$82.61	\$2,065.32	(\$1.32)	\$0.00	(\$0.06)	(\$1.38)	-0.1%	0.0%	-0.1%
50	600	\$2,010.55	\$2,800.20	\$200.45	\$5,011.20	\$2,004.25	\$2,800.20	\$200.19	\$5,004.64	(\$6.30)	\$0.00	(\$0.26)	(\$6.56)	-0.1%	0.0%	-0.1%
100	600	\$3,921.55	\$5,600.40	\$396.75	\$9,918.70	\$3,906.95	\$5,600.40	\$396.14	\$9,903.49	(\$16.00)	\$0.00	(\$0.61)	(\$16.21)	-0.1%	0.0%	-0.2%
150	600	\$5,832.55	\$8,400.60	\$593.05	\$14,826.20	\$5,809.65	\$8,400.60	\$592.09	\$14,802.34	(\$22.90)	\$0.00	(\$0.96)	(\$23.86)	-0.2%	0.0%	-0.2%

Proposed Rates, MRP Year 4 (AMF Year 1)

AMF Year 2 Illustrative Rates

Line Item on Bill

Line Item	(a)	(b)	(c)	(d)
(1) Distribution Customer Charge	\$145.00	\$0.80	\$149.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	\$0.80	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$2.45	\$2.45	\$2.45	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90	\$7.10	Distribution Demand Charge
(5) Pay2Go CapEx Factor Demand Charge (per kW > 10kW)	\$0.97	\$0.97	\$0.97	
(6) Distribution Charge (per kWh)	\$0.00509	\$0.00509	\$0.00509	
(7) Operating & Maintenance Expense Charge	\$0.00169	\$0.00169	\$0.00169	
(8) Opening & Maintenance Expense Reconciliation Factor	\$0.00002	\$0.00002	\$0.00002	
(9) CapEx Reconciliation Factor	\$0.00064	\$0.00064	\$0.00064	
(10) Revenue Decoupling Adjustment Factor	\$0.00118	\$0.00118	\$0.00118	
(11) Pension Adjustment Factor	\$0.00073	\$0.00073	\$0.00073	
(12) Storm Fund Replenishment Factor	\$0.00248	\$0.00248	\$0.00248	Distribution Energy Charge
(13) Average Management Adjustment Factor	\$0.00015	\$0.00015	\$0.00015	
(14) Performance Incentive Factor	\$0.00045	\$0.00045	\$0.00045	
(15) Resource Recovery Factor	\$0.00176	\$0.00176	\$0.00176	
(16) Loss Allowance for Renewable Energy Charge	\$0.00844	\$0.00844	\$0.00844	Renewable Energy Distribution Charge
(17) Net Metering Demand Charge	\$4.37	\$4.37	\$4.37	Transmission Demand Charge
(18) Base Transmission Charge	\$0.01214	\$0.01214	\$0.01214	Transmission Demand Charge
(19) Transmission Adjustment Factor	(\$0.00399)	(\$0.00399)	(\$0.00399)	Transmission Adjustment
(20) Transmission Unrecoverable Factor	\$0.00030	\$0.00030	\$0.00030	
(21) Transmission Charge	(\$0.00074)	(\$0.00074)	(\$0.00074)	Transmission Charge
(22) Base Transmission Charge	\$0.00143	\$0.00143	\$0.00143	Transmission Charge
(23) Transmission Adjustment	(\$0.00008)	(\$0.00008)	(\$0.00008)	Energy Efficiency Programs
(24) Energy Efficiency Program Charge	\$0.08150	\$0.08150	\$0.08150	Supply Services Energy Charge
(25) Last Resort Service Base Charge	\$0.00094	\$0.00094	\$0.00094	
(26) SOG Adjustment Factor	\$0.00224	\$0.00224	\$0.00224	
(27) SOG Administrative Cost Adjustment Factor	\$0.00866	\$0.00866	\$0.00866	
(28) Renewable Energy Standard Charge	\$145.00	\$145.00	\$149.00	
Line Item on Bill	\$0.80	\$0.80	\$0.80	
(29) Customer Charge	\$32.45	\$32.45	\$32.45	
(30) LIHEAP Enhancement Charge	\$0.00845	\$0.00845	\$0.00845	
(31) RE Growth Program	\$0.01253	\$0.01253	\$0.01253	
(32) Transmission Adjustment	\$8.07	\$8.07	\$8.07	
(33) Distribution Energy Charge	\$4.37	\$4.37	\$4.37	
(34) Distribution Demand Charge	(\$0.00082)	(\$0.00082)	(\$0.00082)	
(35) Transmission Demand Charge	\$0.01143	\$0.01143	\$0.01143	
(36) Energy Efficiency Programs	\$0.01110	\$0.01110	\$0.01110	
(37) Supply Services Energy Charge	\$0.09334	\$0.09334	\$0.09334	

Column (b) Line (4) per Schedule RRPP-5, Page 1 Column (d), Line (7); all other rates per Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021

Column (b) Line (1) per Schedule RRPP-5, Page 1 Column (d), Line (13); Line (6) per Schedule RRPP-5, Page 1 Column (d), Line (8); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095, effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to G-2 Rate Customers

kW	Monthly Power Hours Use	AMF Year 2 Illustrative Rates				AMF Year 3 Illustrative Rates				% Increase (Decrease)				% of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)
20	200	\$521.11	\$373.36	\$37.27	\$931.74	\$522.79	\$373.36	\$37.34	\$933.49	\$1.68	\$0.00	\$0.07	\$1.75	0.2%	0.0%	0.0%	0.2%
50	200	\$1,150.45	\$933.40	\$86.83	\$2,170.68	\$1,154.65	\$933.40	\$87.00	\$2,175.05	\$4.20	\$0.00	\$0.17	\$4.37	0.2%	0.0%	0.0%	0.2%
100	200	\$2,199.35	\$1,866.80	\$169.42	\$4,235.57	\$2,207.75	\$1,866.80	\$169.77	\$4,244.32	\$8.40	\$0.00	\$0.35	\$8.75	0.2%	0.0%	0.0%	0.2%
150	200	\$3,248.25	\$2,800.20	\$252.02	\$6,300.47	\$3,260.85	\$2,800.20	\$252.54	\$6,313.59	\$12.60	\$0.00	\$0.52	\$13.12	0.2%	0.0%	0.0%	0.2%
20	300	\$666.49	\$560.04	\$48.61	\$1,215.14	\$669.01	\$560.04	\$48.71	\$1,217.76	\$2.52	\$0.00	\$0.10	\$2.62	0.2%	0.0%	0.0%	0.2%
50	300	\$1,363.90	\$1,400.10	\$115.17	\$2,879.17	\$1,370.20	\$1,400.10	\$115.43	\$2,885.73	\$6.30	\$0.00	\$0.26	\$6.56	0.2%	0.0%	0.0%	0.2%
100	300	\$2,636.25	\$2,800.20	\$226.10	\$5,662.55	\$2,638.85	\$2,800.20	\$226.63	\$5,665.68	\$12.60	\$0.00	\$0.53	\$13.13	0.2%	0.0%	0.0%	0.2%
150	300	\$3,888.60	\$4,200.30	\$337.04	\$8,425.94	\$3,907.30	\$4,200.30	\$337.83	\$8,445.63	\$18.90	\$0.00	\$0.79	\$19.69	0.2%	0.0%	0.0%	0.2%
20	400	\$691.87	\$746.72	\$59.94	\$1,498.53	\$695.23	\$746.72	\$60.08	\$1,502.03	\$3.36	\$0.00	\$0.14	\$3.50	0.2%	0.0%	0.0%	0.2%
50	400	\$1,577.35	\$1,866.80	\$143.51	\$3,587.66	\$1,585.75	\$1,866.80	\$143.86	\$3,596.41	\$8.40	\$0.00	\$0.35	\$8.75	0.2%	0.0%	0.0%	0.2%
100	400	\$3,053.15	\$3,733.60	\$282.78	\$7,069.53	\$3,069.95	\$3,733.60	\$283.48	\$7,087.03	\$16.80	\$0.00	\$0.70	\$17.50	0.2%	0.0%	0.0%	0.2%
150	400	\$4,528.95	\$5,600.40	\$422.06	\$10,551.41	\$4,554.15	\$5,600.40	\$423.11	\$10,577.66	\$25.20	\$0.00	\$1.05	\$26.25	0.2%	0.0%	0.0%	0.2%
20	500	\$777.25	\$933.40	\$71.28	\$1,781.93	\$781.45	\$933.40	\$71.45	\$1,786.30	\$4.20	\$0.00	\$0.17	\$4.37	0.2%	0.0%	0.0%	0.2%
50	500	\$1,790.80	\$2,333.50	\$174.28	\$4,296.15	\$1,801.30	\$2,333.50	\$174.28	\$4,307.08	\$10.50	\$0.00	\$0.43	\$10.93	0.2%	0.0%	0.0%	0.2%
100	500	\$3,480.05	\$4,667.00	\$339.46	\$8,886.51	\$3,501.05	\$4,667.00	\$340.34	\$8,908.39	\$21.00	\$0.00	\$0.88	\$21.88	0.2%	0.0%	0.0%	0.2%
150	500	\$5,169.30	\$7,000.50	\$507.08	\$12,676.88	\$5,200.80	\$7,000.50	\$508.39	\$12,709.69	\$31.50	\$0.00	\$1.31	\$32.81	0.2%	0.0%	0.0%	0.2%
20	600	\$862.63	\$1,120.08	\$82.61	\$2,065.32	\$867.67	\$1,120.08	\$82.82	\$2,070.57	\$5.04	\$0.00	\$0.21	\$5.25	0.2%	0.0%	0.0%	0.2%
50	600	\$2,094.25	\$2,800.20	\$206.19	\$5,094.64	\$2,096.85	\$2,800.20	\$206.71	\$5,097.76	\$12.60	\$0.00	\$0.52	\$13.12	0.3%	0.0%	0.0%	0.3%
100	600	\$3,906.95	\$5,600.40	\$396.14	\$9,903.49	\$3,932.15	\$5,600.40	\$397.19	\$9,929.74	\$25.20	\$0.00	\$1.05	\$26.25	0.3%	0.0%	0.0%	0.3%
150	600	\$5,809.65	\$8,400.60	\$592.09	\$14,802.34	\$5,847.45	\$8,400.60	\$593.67	\$14,841.72	\$37.80	\$0.00	\$1.58	\$39.38	0.3%	0.0%	0.0%	0.3%

Line Item on Bill

AMF Year 2 Illustrative Rates

AMF Year 3 Illustrative Rates

	(c)	(d)	(e)	(f)
(1) Distribution Customer Charge	\$149.00	\$149.00	\$149.00	\$149.00
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	\$0.80	\$0.80
(3) Renewable Energy Growth Program Charge	\$32.45	\$32.45	\$32.45	\$32.45
(4) Base Distribution Demand Charge (per kW > 10kW)	\$7.10	\$7.10	\$7.10	\$7.10
(5) FY20 CapEx Factor Demand Charge (per kW > 10kW)	\$0.97	\$0.97	\$0.97	\$0.97
(6) Distribution Charge (per kWh)	\$0.00489	\$0.00489	\$0.00489	\$0.00489
(7) Operating & Maintenance Expense Charge	\$0.00169	\$0.00169	\$0.00169	\$0.00169
(8) Opening & Maintenance Expense Reconciliation Factor	\$0.00062	\$0.00062	\$0.00062	\$0.00062
(9) CapEx Reconciliation Factor	\$0.00064	\$0.00064	\$0.00064	\$0.00064
(10) Revenue Decoupling Adjustment Factor	\$0.00118	\$0.00118	\$0.00118	\$0.00118
(11) Pension Adjustment Factor	(\$0.00073)	(\$0.00073)	(\$0.00073)	(\$0.00073)
(12) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	\$0.00288	\$0.00288
(13) Average Management Adjustment Factor	\$0.00015	\$0.00015	\$0.00015	\$0.00015
(14) Performance Incentive Factor	\$0.00045	\$0.00045	\$0.00045	\$0.00045
(15) Reserve Recession Recovery Factor	\$0.00176	\$0.00176	\$0.00176	\$0.00176
(16) Low Reserve Recession Recovery Charge	\$0.00844	\$0.00844	\$0.00844	\$0.00844
(17) Net Reserve Recession Recovery Charge	\$0.02646	\$0.02646	\$0.02646	\$0.02646
(18) Base Transmission Demand Charge	\$4.37	\$4.37	\$4.37	\$4.37
(19) Base Transmission Charge	\$0.01214	\$0.01214	\$0.01214	\$0.01214
(20) Transmission Adjustment Factor	(\$0.00399)	(\$0.00399)	(\$0.00399)	(\$0.00399)
(21) Transmission Unrecoverable Factor	\$0.00030	\$0.00030	\$0.00030	\$0.00030
(22) Base Transition Charge	(\$0.00074)	(\$0.00074)	(\$0.00074)	(\$0.00074)
(23) Transition Adjustment	(\$0.00083)	(\$0.00083)	(\$0.00083)	(\$0.00083)
(24) Energy Efficiency Program Charge	\$0.01143	\$0.01143	\$0.01143	\$0.01143
(25) Last Resort Service Base Charge	\$0.08150	\$0.08150	\$0.08150	\$0.08150
(26) SOGS Adjustment Factor	\$0.00094	\$0.00094	\$0.00094	\$0.00094
(27) SOGS Administrative Cost Adjustment Factor	\$0.00224	\$0.00224	\$0.00224	\$0.00224
(28) Renewable Energy Standard Charge	\$0.00866	\$0.00866	\$0.00866	\$0.00866

Line Item on Bill

(29) Customer Charge	\$149.00
(30) LIHEAP Enhancement Charge	\$0.80
(31) RE Growth Program	\$32.45
(32) Transmission Adjustment	\$0.008845
(33) Distribution Demand Charge	\$0.01235
(34) Distribution Demand Charge	\$8.07
(35) Transmission Charge	\$4.37
(36) Energy Efficiency Programs	(\$0.00082)
(37) Renewable Energy Distribution Charge	\$0.01143
(38) Supply Services Energy Charge	\$0.01110
(39) Supply Services Energy Charge	\$0.09334

Column (c) Line (1) per Schedule RRPP-5, Page 1, Column (d), Line (4); Line (9) per Schedule RRPP-5, Page 1, Column (d), Line (13); Line (6) per Schedule RRPP-5, Page 1, Column (d), Line (8); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021.
Column (d) Line (1) per Schedule RRPP-5, Page 1, Column (d), Line (4); Line (9) per Schedule RRPP-5, Page 1, Column (d), Line (13); Line (6) per Schedule RRPP-5, Page 1, Column (d), Line (8); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to G-2 Rate Customers

kW	Monthly Power Hours Use	AMF Year 3 Illustrative Rates				AMF Year 4 Illustrative Rates				5 Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)
20	200	\$522.79	\$373.36	\$37.34	\$933.49	\$522.55	\$373.36	\$37.33	\$933.24	(\$0.24)	\$0.00	(\$0.01)	(\$0.25)	0.0%	0.0%	0.0%	0.0%
100	200	\$1,154.65	\$933.40	\$87.00	\$2,174.05	\$1,154.05	\$933.40	\$86.98	\$2,174.43	(\$0.60)	\$0.00	(\$0.02)	(\$0.62)	0.0%	0.0%	0.0%	0.0%
50	200	\$2,207.75	\$1,866.80	\$169.77	\$4,244.32	\$2,206.55	\$1,866.80	\$169.72	\$4,243.07	(\$1.20)	\$0.00	(\$0.05)	(\$1.25)	0.0%	0.0%	0.0%	0.0%
150	200	\$3,260.85	\$2,800.20	\$252.54	\$6,313.59	\$3,259.05	\$2,800.20	\$252.47	\$6,311.72	(\$1.80)	\$0.00	(\$0.07)	(\$1.87)	0.0%	0.0%	0.0%	0.0%
20	300	\$609.01	\$560.04	\$48.71	\$1,217.76	\$608.65	\$560.04	\$48.70	\$1,217.39	(\$0.36)	\$0.00	(\$0.04)	(\$0.40)	0.0%	0.0%	0.0%	0.0%
50	300	\$1,370.20	\$1,400.10	\$115.43	\$2,885.73	\$1,369.30	\$1,400.10	\$115.39	\$2,884.79	(\$0.90)	\$0.00	(\$0.04)	(\$0.94)	0.0%	0.0%	0.0%	0.0%
100	300	\$2,638.85	\$2,800.20	\$226.63	\$5,665.68	\$2,637.05	\$2,800.20	\$226.55	\$5,663.80	(\$1.80)	\$0.00	(\$0.08)	(\$1.88)	0.0%	0.0%	0.0%	0.0%
150	300	\$3,907.50	\$4,200.30	\$337.83	\$8,445.63	\$3,904.80	\$4,200.30	\$337.71	\$8,442.81	(\$2.70)	\$0.00	(\$0.12)	(\$2.82)	0.0%	0.0%	0.0%	0.0%
20	400	\$695.23	\$746.72	\$60.08	\$1,502.03	\$694.75	\$746.72	\$60.06	\$1,501.53	(\$0.48)	\$0.00	(\$0.05)	(\$0.50)	0.0%	0.0%	0.0%	0.0%
50	400	\$1,585.75	\$1,866.80	\$143.86	\$3,596.41	\$1,584.55	\$1,866.80	\$143.81	\$3,595.16	(\$1.20)	\$0.00	(\$0.02)	(\$1.25)	0.0%	0.0%	0.0%	0.0%
100	400	\$3,069.95	\$3,733.60	\$283.48	\$7,087.03	\$3,067.45	\$3,733.60	\$283.38	\$7,084.53	(\$2.40)	\$0.00	(\$0.10)	(\$2.50)	0.0%	0.0%	0.0%	0.0%
150	400	\$4,554.15	\$5,600.40	\$423.11	\$10,577.66	\$4,550.55	\$5,600.40	\$422.96	\$10,573.91	(\$3.60)	\$0.00	(\$0.15)	(\$3.75)	0.0%	0.0%	0.0%	0.0%
20	500	\$781.45	\$933.40	\$71.45	\$1,786.30	\$780.85	\$933.40	\$71.43	\$1,785.68	(\$0.60)	\$0.00	(\$0.02)	(\$0.62)	0.0%	0.0%	0.0%	0.0%
50	500	\$1,801.30	\$2,333.50	\$172.28	\$4,307.08	\$1,799.80	\$2,333.50	\$172.22	\$4,305.52	(\$1.50)	\$0.00	(\$0.06)	(\$1.56)	0.0%	0.0%	0.0%	0.0%
100	500	\$3,501.05	\$4,667.00	\$340.34	\$8,508.39	\$3,498.05	\$4,667.00	\$340.21	\$8,505.26	(\$3.00)	\$0.00	(\$0.13)	(\$3.13)	0.0%	0.0%	0.0%	0.0%
150	500	\$5,200.80	\$7,000.50	\$508.30	\$12,709.69	\$5,196.30	\$7,000.50	\$508.20	\$12,705.00	(\$4.50)	\$0.00	(\$0.19)	(\$4.69)	0.0%	0.0%	0.0%	0.0%
20	600	\$867.67	\$1,120.08	\$82.82	\$2,070.57	\$866.95	\$1,120.08	\$82.79	\$2,069.82	(\$0.72)	\$0.00	(\$0.03)	(\$0.75)	0.0%	0.0%	0.0%	0.0%
50	600	\$2,016.85	\$2,800.20	\$206.71	\$5,017.76	\$2,015.05	\$2,800.20	\$206.64	\$5,015.89	(\$1.80)	\$0.00	(\$0.07)	(\$1.87)	0.0%	0.0%	0.0%	0.0%
100	600	\$3,932.15	\$5,600.40	\$397.19	\$9,929.74	\$3,928.35	\$5,600.40	\$397.04	\$9,925.59	(\$3.80)	\$0.00	(\$0.15)	(\$3.75)	0.0%	0.0%	0.0%	0.0%
150	600	\$5,847.45	\$8,400.60	\$593.67	\$14,841.72	\$5,842.05	\$8,400.60	\$593.44	\$14,836.09	(\$5.40)	\$0.00	(\$0.23)	(\$5.63)	0.0%	0.0%	0.0%	0.0%

Line Item on Bill

AMF Year 3 Illustrative Rates (e)

AMF Year 4 Illustrative Rates (f)

(1) Distribution Customer Charge	\$149.00	Customer Charge	\$149.00
(2) LIHEAP Enhancement Charge	\$0.80	LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$32.45	RE Growth Program	\$32.45
(4) Base Distribution Demand Charge (per kW > 10kW)	\$7.10	Distribution Demand Charge	\$7.10
(5) FY20 CapEx Factor Demand Charge (per kW > 10kW)	\$0.97		\$0.97
(6) Distribution Charge (per kWh)	\$0.00531		\$0.00525
(7) Operating & Maintenance Expense Charge	\$0.00169		\$0.00169
(8) Opening & Maintenance Expense Reconciliation Factor	\$0.00002		\$0.00002
(9) CapEx Reconciliation Factor	\$0.00064		\$0.00064
(10) Revenue Decoupling Adjustment Factor	\$0.00118	Distribution Energy Charge	\$0.00118
(11) Pension Adjustment Factor	(\$0.00073)		(\$0.00073)
(12) Storm Fund Replenishment Factor	\$0.00248		\$0.00248
(13) Average Management Adjustment Factor	\$0.00015		\$0.00015
(14) Performance Incentive Factor	\$0.00045		\$0.00045
(15) Reserve Reclamation Factor	\$0.00176		\$0.00176
(16) Low Reserve Reclamation Factor	\$0.00844	Renewable Energy Distribution Charge	\$0.00844
(17) Net Metering Discount for Renewable Energy Charge	\$0.00246	Transmission Demand Charge	\$0.00246
(18) Net Metering Discount Charge	\$4.37		\$4.37
(19) Base Transmission Charge	\$0.01214	Transmission Adjustment	\$0.01214
(20) Transmission Adjustment Factor	(\$0.00399)		(\$0.00399)
(21) Transmission Unallocable Factor	\$0.00030		\$0.00030
(22) Base Transmission Charge	(\$0.00074)	Transition Charge	(\$0.00074)
(23) Transition Adjustment	(\$0.00008)	Energy Efficiency Programs	(\$0.00008)
(24) Energy Efficiency Program Charge	\$0.01143		\$0.01143
(25) Last Resort Service Base Charge	\$0.08150	Supply Services Energy Charge	\$0.08150
(26) SOS Adjustment Factor	\$0.00004		\$0.00004
(27) SOS Administrative Cost Adjustment Factor	\$0.00224		\$0.00224
(28) Renewable Energy Standard Charge	\$0.00866		\$0.00866

Line Item on Bill

(29) Customer Charge \$149.00

(30) LIHEAP Enhancement Charge \$0.80

(31) RE Growth Program \$32.45

(32) Transmission Adjustment \$0.00845

(33) Distribution Demand Charge \$0.01289

(34) Distribution Demand Charge \$8.07

(35) Transmission Charge \$4.37

(36) Energy Efficiency Programs (\$0.00082)

(37) Supply Services Energy Charge \$0.01143

(38) Renewable Energy Distribution Charge \$0.01110

(39) Supply Services Energy Charge \$0.09334

Column (e): Line (1) per Schedule RRPP-5, Page 1, Column (d), Line (4); Line (9) per Schedule RRPP-5, Page 1, Column (d), Line (9); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/2021

Column (f): Line (1) per Schedule RRPP-5, Page 1, Column (d), Line (4); Line (9) per Schedule RRPP-5, Page 1, Column (d), Line (9); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/2021

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 'Add' Bill Impact
 Rates Applicable to C55-Rate Customers

kW	Monthly Power Hours Use	Delivery Services (D)	Rates as of January 1, 2021			Proposed Rates, MRP Year 4 (AMF Year 1)			Supply Services (S)			Increase (Decrease) % of Total Bill		
			Supply Services (S)	GET	Total	Delivery Services (D)	Supply Services (S)	GET	Total	Supply Services (S)	GET	Total	Supply Services (S)	GET
300	300	46,000	\$4,163.45	\$1,750.00	\$5,913.45	\$4,163.45	\$1,750.00	\$5,913.45	\$4,163.45	\$1,750.00	\$5,913.45	0.0%	0.0%	0.0%
750	2100	150,000	\$18,770.95	\$14,661.00	\$33,431.95	\$18,770.95	\$14,661.00	\$33,431.95	\$18,770.95	\$14,661.00	\$33,431.95	0.0%	0.0%	0.0%
1,500	2100	300,000	\$39,621.95	\$29,322.00	\$68,943.95	\$39,621.95	\$29,322.00	\$68,943.95	\$39,621.95	\$29,322.00	\$68,943.95	0.0%	0.0%	0.0%
2,500	2100	450,000	\$59,432.95	\$43,983.00	\$103,415.95	\$59,432.95	\$43,983.00	\$103,415.95	\$59,432.95	\$43,983.00	\$103,415.95	0.0%	0.0%	0.0%
3,500	2100	600,000	\$79,243.95	\$58,644.00	\$137,887.95	\$79,243.95	\$58,644.00	\$137,887.95	\$79,243.95	\$58,644.00	\$137,887.95	0.0%	0.0%	0.0%
4,500	2100	750,000	\$99,054.95	\$73,305.00	\$172,359.95	\$99,054.95	\$73,305.00	\$172,359.95	\$99,054.95	\$73,305.00	\$172,359.95	0.0%	0.0%	0.0%
5,500	2100	900,000	\$118,865.95	\$87,966.00	\$206,831.95	\$118,865.95	\$87,966.00	\$206,831.95	\$118,865.95	\$87,966.00	\$206,831.95	0.0%	0.0%	0.0%
6,500	2100	1,050,000	\$138,676.95	\$102,627.00	\$241,303.95	\$138,676.95	\$102,627.00	\$241,303.95	\$138,676.95	\$102,627.00	\$241,303.95	0.0%	0.0%	0.0%
7,500	2100	1,200,000	\$158,487.95	\$117,288.00	\$275,775.95	\$158,487.95	\$117,288.00	\$275,775.95	\$158,487.95	\$117,288.00	\$275,775.95	0.0%	0.0%	0.0%
8,500	2100	1,350,000	\$178,298.95	\$131,949.00	\$310,247.95	\$178,298.95	\$131,949.00	\$310,247.95	\$178,298.95	\$131,949.00	\$310,247.95	0.0%	0.0%	0.0%
9,500	2100	1,500,000	\$198,109.95	\$146,610.00	\$344,719.95	\$198,109.95	\$146,610.00	\$344,719.95	\$198,109.95	\$146,610.00	\$344,719.95	0.0%	0.0%	0.0%
10,500	2100	1,650,000	\$217,920.95	\$161,271.00	\$379,191.95	\$217,920.95	\$161,271.00	\$379,191.95	\$217,920.95	\$161,271.00	\$379,191.95	0.0%	0.0%	0.0%
11,500	2100	1,800,000	\$237,731.95	\$175,932.00	\$413,663.95	\$237,731.95	\$175,932.00	\$413,663.95	\$237,731.95	\$175,932.00	\$413,663.95	0.0%	0.0%	0.0%
12,500	2100	1,950,000	\$257,542.95	\$190,593.00	\$448,135.95	\$257,542.95	\$190,593.00	\$448,135.95	\$257,542.95	\$190,593.00	\$448,135.95	0.0%	0.0%	0.0%
13,500	2100	2,100,000	\$277,353.95	\$205,254.00	\$482,607.95	\$277,353.95	\$205,254.00	\$482,607.95	\$277,353.95	\$205,254.00	\$482,607.95	0.0%	0.0%	0.0%
14,500	2100	2,250,000	\$297,164.95	\$219,915.00	\$517,079.95	\$297,164.95	\$219,915.00	\$517,079.95	\$297,164.95	\$219,915.00	\$517,079.95	0.0%	0.0%	0.0%
15,500	2100	2,400,000	\$316,975.95	\$234,576.00	\$551,551.95	\$316,975.95	\$234,576.00	\$551,551.95	\$316,975.95	\$234,576.00	\$551,551.95	0.0%	0.0%	0.0%
16,500	2100	2,550,000	\$336,786.95	\$249,237.00	\$586,023.95	\$336,786.95	\$249,237.00	\$586,023.95	\$336,786.95	\$249,237.00	\$586,023.95	0.0%	0.0%	0.0%
17,500	2100	2,700,000	\$356,597.95	\$263,898.00	\$620,495.95	\$356,597.95	\$263,898.00	\$620,495.95	\$356,597.95	\$263,898.00	\$620,495.95	0.0%	0.0%	0.0%
18,500	2100	2,850,000	\$376,408.95	\$278,559.00	\$654,967.95	\$376,408.95	\$278,559.00	\$654,967.95	\$376,408.95	\$278,559.00	\$654,967.95	0.0%	0.0%	0.0%
19,500	2100	3,000,000	\$396,219.95	\$293,220.00	\$689,439.95	\$396,219.95	\$293,220.00	\$689,439.95	\$396,219.95	\$293,220.00	\$689,439.95	0.0%	0.0%	0.0%
20,000	2100	3,150,000	\$416,030.95	\$307,881.00	\$723,911.95	\$416,030.95	\$307,881.00	\$723,911.95	\$416,030.95	\$307,881.00	\$723,911.95	0.0%	0.0%	0.0%
20,000	600	100,000,000	\$67,219.95	\$87,966.00	\$155,185.95	\$67,219.95	\$87,966.00	\$155,185.95	\$67,219.95	\$87,966.00	\$155,185.95	0.0%	0.0%	0.0%
750	500	375,000	\$24,948.70	\$36,652.50	\$61,601.20	\$24,948.70	\$36,652.50	\$61,601.20	\$24,948.70	\$36,652.50	\$61,601.20	0.0%	0.0%	0.0%
1,000	500	500,000	\$33,224.95	\$48,870.00	\$82,094.95	\$33,224.95	\$48,870.00	\$82,094.95	\$33,224.95	\$48,870.00	\$82,094.95	0.0%	0.0%	0.0%
1,500	500	750,000	\$49,777.45	\$73,305.00	\$123,082.45	\$49,777.45	\$73,305.00	\$123,082.45	\$49,777.45	\$73,305.00	\$123,082.45	0.0%	0.0%	0.0%
2,500	500	1,250,000	\$82,382.45	\$122,175.00	\$204,557.45	\$82,382.45	\$122,175.00	\$204,557.45	\$82,382.45	\$122,175.00	\$204,557.45	0.0%	0.0%	0.0%
5,000	500	2,500,000	\$165,644.95	\$244,350.00	\$409,994.95	\$165,644.95	\$244,350.00	\$409,994.95	\$165,644.95	\$244,350.00	\$409,994.95	0.0%	0.0%	0.0%
10,000	500	5,000,000	\$331,289.95	\$488,700.00	\$820,000.00	\$331,289.95	\$488,700.00	\$820,000.00	\$331,289.95	\$488,700.00	\$820,000.00	0.0%	0.0%	0.0%
20,000	500	10,000,000	\$662,579.95	\$977,400.00	\$1,640,000.00	\$662,579.95	\$977,400.00	\$1,640,000.00	\$662,579.95	\$977,400.00	\$1,640,000.00	0.0%	0.0%	0.0%
750	600	4,500,000	\$28,307.95	\$43,983.00	\$72,290.95	\$28,307.95	\$43,983.00	\$72,290.95	\$28,307.95	\$43,983.00	\$72,290.95	0.0%	0.0%	0.0%
1,000	600	6,000,000	\$37,703.95	\$58,644.00	\$96,347.95	\$37,703.95	\$58,644.00	\$96,347.95	\$37,703.95	\$58,644.00	\$96,347.95	0.0%	0.0%	0.0%
1,500	600	9,000,000	\$56,956.95	\$87,966.00	\$144,922.95	\$56,956.95	\$87,966.00	\$144,922.95	\$56,956.95	\$87,966.00	\$144,922.95	0.0%	0.0%	0.0%
2,500	600	15,000,000	\$94,979.95	\$146,610.00	\$241,589.95	\$94,979.95	\$146,610.00	\$241,589.95	\$94,979.95	\$146,610.00	\$241,589.95	0.0%	0.0%	0.0%
5,000	600	30,000,000	\$189,959.95	\$293,220.00	\$483,179.95	\$189,959.95	\$293,220.00	\$483,179.95	\$189,959.95	\$293,220.00	\$483,179.95	0.0%	0.0%	0.0%
10,000	600	60,000,000	\$379,919.95	\$586,440.00	\$966,359.95	\$379,919.95	\$586,440.00	\$966,359.95	\$379,919.95	\$586,440.00	\$966,359.95	0.0%	0.0%	0.0%
20,000	600	120,000,000	\$759,839.95	\$1,172,880.00	\$1,932,719.95	\$759,839.95	\$1,172,880.00	\$1,932,719.95	\$759,839.95	\$1,172,880.00	\$1,932,719.95	0.0%	0.0%	0.0%

Line Item on Bill	Rates as of January 1, 2021		Proposed Rates, MRP Year 4 (AMF Year 1)		Line Item on Bill
	(a)	(b)	(c)	(d)	
(1) Distribution Customer Charge	\$1,100.00	\$1,100.00	\$1,100.00	\$1,100.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	\$0.80	\$0.80	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$267.15	\$267.15	\$267.15	\$267.15	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 200kW)	\$5.30	\$5.30	\$5.30	\$5.30	Distribution Demand Charge
(5) FY21 Capex Factor Demand Charge (per kW > 200kW)	\$0.00020	\$0.00020	\$0.00020	\$0.00020	
(6) Distribution Charge (per kW)	\$0.00002	\$0.00002	\$0.00002	\$0.00002	
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00033	\$0.00033	\$0.00033	\$0.00033	
(8) Capex Reconciliation Factor	\$0.00118	\$0.00118	\$0.00118	\$0.00118	Distribution Energy Charge
(9) Revenue Decoupling Adjustment Factor	\$0.00073	\$0.00073	\$0.00073	\$0.00073	
(10) Stom Fund Replenishment Factor	\$0.00288	\$0.00288	\$0.00288	\$0.00288	
(11) Performance Incentive Adjustment Factor	\$0.00085	\$0.00085	\$0.00085	\$0.00085	
(12) Performance Incentive Factor	\$0.00085	\$0.00085	\$0.00085	\$0.00085	
(13) Low Income Discount Recovery Factor	\$0.00176	\$0.00176	\$0.00176	\$0.00176	
(14) Net Metering Charge	\$0.00844	\$0.00844	\$0.00844	\$0.00844	Renewable Energy Distribution Charge
(15) Net Metering Charge	\$0.00266	\$0.00266	\$0.00266	\$0.00266	
(16) Transmission Demand Charge	\$4.47	\$4.47	\$4.47	\$4.47	Transmission Demand Charge
(17) Base Transmission Charge	\$0.00070	\$0.00070	\$0.00070	\$0.00070	
(18) Base Transmission Charge	\$0.00024	\$0.00024	\$0.00024	\$0.00024	Transmission Energy Charge
(19) Transmission Uncalculable Factor	\$0.00074	\$0.00074	\$0.00074	\$0.00074	
(20) Base Transmission Charge	\$0.00074	\$0.00074	\$0.00074	\$0.00074	Transition Charge
(21) Transition Adjustment	\$0.01143	\$0.01143	\$0.01143	\$0.01143	Energy Efficiency Programs
(22) Energy Efficiency Program Charge	\$0.00341	\$0.00341	\$0.00341	\$0.00341	
(23) Last Resort Service Base Charge	\$0.00186	\$0.00186	\$0.00186	\$0.00186	Supply Services Energy Charge
(24) Last Resort Service Base Charge	\$0.00866	\$0.00866	\$0.00866	\$0.00866	
(25) SCS Administrative Cost Adjustment Factor	\$1,100.00	\$1,100.00	\$1,100.00	\$1,100.00	
(26) Renewable Energy Standard Charge	\$267.15	\$267.15	\$267.15	\$267.15	
(27) Renewable Energy Standard Charge	\$0.01228	\$0.01228	\$0.01228	\$0.01228	
(28) Renewable Energy Standard Charge	\$6.24	\$6.24	\$6.24	\$6.24	
(29) Customer Charge	\$4.47	\$4.47	\$4.47	\$4.47	
(30) LIHEAP Enhancement Charge	\$0.80	\$0.80	\$0.80	\$0.80	
(31) RE Growth Program	\$267.15	\$267.15	\$267.15	\$267.15	
(32) Distribution Energy Charge	\$0.00118	\$0.00118	\$0.00118	\$0.00118	
(33) Distribution Demand Charge	\$5.30	\$5.30	\$5.30	\$5.30	
(34) Distribution Demand Charge	\$0.00002	\$0.00002	\$0.00002	\$0.00002	
(35) Transmission Demand Charge	\$4.47	\$4.47	\$4.47	\$4.47	
(36) Energy Efficiency Programs	\$0.01143	\$0.01143	\$0.01143	\$0.01143	
(37) Supply Services Energy Charge	\$0.09774	\$0.09774	\$0.09774	\$0.09774	

Column (a) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2019-05 effective 1/1/2021, and Summary of Rates Standard Offer Service, Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021
 Column (b) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2021, and Summary of Rates Standard Offer Service, Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2021

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Rate Schedule RRPP-6
Rates Applicable to G&E Rate Customers

kW	Monthly Power Hours Use	kWh	Proposed Rates, MRP Year 4 (AME Year 1)			AME Year 2 Illustrative Rates			Increase (Decrease) % of Total Bill			Total (000)		
			Delivery Services	Supply Services	GET	Delivery Services	Supply Services	GET	Delivery Services	Supply Services	Increase (Decrease)			
200	200	40,000	\$4,029.55	\$5,909.60	\$32.05	\$4,029.55	\$5,909.60	\$33.64	\$8,549.99	\$8,549.99	0.0%	0.4%	0.0%	0.4%
750	200	150,000	\$14,895.45	\$19,641.00	\$121.44	\$14,895.45	\$19,641.00	\$123.63	\$30,520.78	\$30,520.78	0.0%	0.4%	0.0%	0.4%
1,000	200	200,000	\$19,817.95	\$26,548.00	\$164.25	\$19,817.95	\$26,548.00	\$167.37	\$41,184.32	\$41,184.32	0.0%	0.4%	0.0%	0.4%
1,500	200	300,000	\$29,666.95	\$39,322.00	\$245.87	\$29,666.95	\$39,322.00	\$248.64	\$61,711.41	\$61,711.41	0.0%	0.4%	0.0%	0.4%
2,000	200	400,000	\$49,364.95	\$64,870.00	\$403.12	\$49,364.95	\$64,870.00	\$410.62	\$102,765.57	\$102,765.57	0.0%	0.4%	0.0%	0.4%
5,000	200	1,000,000	\$128,609.95	\$172,400.00	\$1,381.25	\$128,609.95	\$172,400.00	\$1,402.04	\$305,400.99	\$305,400.99	0.0%	0.4%	0.0%	0.4%
7,500	200	1,500,000	\$198,609.95	\$269,400.00	\$2,121.38	\$198,609.95	\$269,400.00	\$2,162.04	\$457,400.99	\$457,400.99	0.0%	0.4%	0.0%	0.4%
10,000	200	2,000,000	\$278,609.95	\$380,400.00	\$3,167.50	\$278,609.95	\$380,400.00	\$3,231.54	\$672,400.99	\$672,400.99	0.0%	0.4%	0.0%	0.4%
20,000	200	4,000,000	\$548,609.95	\$760,800.00	\$6,335.00	\$548,609.95	\$760,800.00	\$6,463.08	\$1,344,800.99	\$1,344,800.99	0.0%	0.4%	0.0%	0.4%
750	300	450,000	\$21,634.45	\$29,322.00	\$123.19	\$21,634.45	\$29,322.00	\$125.32	\$51,887.97	\$51,887.97	0.0%	0.2%	0.0%	0.2%
1,000	300	600,000	\$28,511.95	\$39,322.00	\$164.25	\$28,511.95	\$39,322.00	\$167.37	\$69,629.11	\$69,629.11	0.0%	0.2%	0.0%	0.2%
1,500	300	900,000	\$42,407.95	\$56,870.00	\$245.87	\$42,407.95	\$56,870.00	\$248.64	\$105,278.99	\$105,278.99	0.0%	0.2%	0.0%	0.2%
5,000	300	2,250,000	\$121,629.95	\$166,600.00	\$1,153.25	\$121,629.95	\$166,600.00	\$1,185.00	\$378,234.95	\$378,234.95	0.0%	0.2%	0.0%	0.2%
7,500	300	3,375,000	\$181,629.95	\$249,900.00	\$1,729.87	\$181,629.95	\$249,900.00	\$1,791.50	\$567,534.95	\$567,534.95	0.0%	0.2%	0.0%	0.2%
10,000	300	4,500,000	\$241,629.95	\$333,200.00	\$2,306.50	\$241,629.95	\$333,200.00	\$2,388.13	\$766,834.95	\$766,834.95	0.0%	0.2%	0.0%	0.2%
20,000	300	9,000,000	\$483,259.95	\$666,400.00	\$4,613.00	\$483,259.95	\$666,400.00	\$4,776.26	\$1,533,669.95	\$1,533,669.95	0.0%	0.2%	0.0%	0.2%
750	400	300,000	\$15,857.15	\$21,320.00	\$99.88	\$15,857.15	\$21,320.00	\$102.02	\$36,477.17	\$36,477.17	0.0%	0.2%	0.0%	0.2%
1,000	400	400,000	\$21,149.65	\$28,400.00	\$133.25	\$21,149.65	\$28,400.00	\$136.37	\$50,169.67	\$50,169.67	0.0%	0.2%	0.0%	0.2%
1,500	400	600,000	\$31,724.65	\$42,600.00	\$201.38	\$31,724.65	\$42,600.00	\$204.50	\$75,250.17	\$75,250.17	0.0%	0.2%	0.0%	0.2%
5,000	400	1,500,000	\$78,449.65	\$106,000.00	\$511.33	\$78,449.65	\$106,000.00	\$514.45	\$235,499.67	\$235,499.67	0.0%	0.2%	0.0%	0.2%
7,500	400	2,250,000	\$117,674.65	\$159,000.00	\$767.00	\$117,674.65	\$159,000.00	\$770.12	\$352,724.67	\$352,724.67	0.0%	0.2%	0.0%	0.2%
10,000	400	3,000,000	\$156,899.65	\$212,000.00	\$1,022.67	\$156,899.65	\$212,000.00	\$1,025.79	\$470,000.17	\$470,000.17	0.0%	0.2%	0.0%	0.2%
20,000	400	6,000,000	\$313,799.30	\$424,000.00	\$2,045.34	\$313,799.30	\$424,000.00	\$2,091.58	\$940,000.34	\$940,000.34	0.0%	0.2%	0.0%	0.2%
750	500	375,000	\$25,044.95	\$34,652.50	\$166.66	\$25,044.95	\$34,652.50	\$169.78	\$64,321.56	\$64,321.56	0.0%	0.1%	0.0%	0.1%
1,000	500	500,000	\$33,299.95	\$45,870.00	\$223.74	\$33,299.95	\$45,870.00	\$226.86	\$85,718.70	\$85,718.70	0.0%	0.1%	0.0%	0.1%
1,500	500	750,000	\$49,899.95	\$68,800.00	\$325.33	\$49,899.95	\$68,800.00	\$328.42	\$128,512.97	\$128,512.97	0.0%	0.1%	0.0%	0.1%
2,000	500	1,000,000	\$66,499.95	\$92,175.00	\$451.87	\$66,499.95	\$92,175.00	\$454.99	\$171,229.92	\$171,229.92	0.0%	0.1%	0.0%	0.1%
5,000	500	2,500,000	\$166,019.95	\$234,350.00	\$1,108.75	\$166,019.95	\$234,350.00	\$1,111.87	\$438,072.87	\$438,072.87	0.0%	0.1%	0.0%	0.1%
7,500	500	3,750,000	\$249,019.95	\$351,525.00	\$1,663.13	\$249,019.95	\$351,525.00	\$1,666.25	\$657,072.87	\$657,072.87	0.0%	0.1%	0.0%	0.1%
10,000	500	5,000,000	\$332,019.95	\$468,700.00	\$2,217.51	\$332,019.95	\$468,700.00	\$2,220.63	\$876,072.87	\$876,072.87	0.0%	0.1%	0.0%	0.1%
20,000	500	10,000,000	\$664,039.95	\$937,400.00	\$4,435.02	\$664,039.95	\$937,400.00	\$4,471.26	\$1,752,145.74	\$1,752,145.74	0.0%	0.1%	0.0%	0.1%
750	600	450,000	\$27,644.25	\$37,286.00	\$207.65	\$27,644.25	\$37,286.00	\$210.77	\$63,216.82	\$63,216.82	0.0%	0.1%	0.0%	0.1%
1,000	600	600,000	\$37,375.45	\$50,482.50	\$283.44	\$37,375.45	\$50,482.50	\$286.56	\$85,161.82	\$85,161.82	0.0%	0.1%	0.0%	0.1%
1,500	600	900,000	\$56,030.95	\$75,723.75	\$425.16	\$56,030.95	\$75,723.75	\$428.28	\$128,512.97	\$128,512.97	0.0%	0.1%	0.0%	0.1%
2,000	600	1,200,000	\$74,686.45	\$101,637.50	\$586.88	\$74,686.45	\$101,637.50	\$590.00	\$171,229.92	\$171,229.92	0.0%	0.1%	0.0%	0.1%
5,000	600	3,000,000	\$186,716.45	\$254,593.75	\$1,451.22	\$186,716.45	\$254,593.75	\$1,454.34	\$438,072.87	\$438,072.87	0.0%	0.1%	0.0%	0.1%
7,500	600	4,500,000	\$279,716.45	\$381,890.62	\$2,176.83	\$279,716.45	\$381,890.62	\$2,212.51	\$657,072.87	\$657,072.87	0.0%	0.1%	0.0%	0.1%
10,000	600	6,000,000	\$362,716.45	\$509,187.50	\$2,902.44	\$362,716.45	\$509,187.50	\$2,938.12	\$876,072.87	\$876,072.87	0.0%	0.1%	0.0%	0.1%
20,000	600	12,000,000	\$725,432.90	\$1,018,375.00	\$5,804.88	\$725,432.90	\$1,018,375.00	\$5,841.02	\$1,752,145.74	\$1,752,145.74	0.0%	0.1%	0.0%	0.1%

		Proposed Rates, MRP Year 4 (AME Year 1)			AME Year 2 Illustrative Rates			Increase (Decrease) % of Total Bill		
		Delivery Services	Supply Services	GET	Delivery Services	Supply Services	GET	Delivery Services	Supply Services	Increase (Decrease)
(1)	Distribution Customer Charge	\$1,145.00	\$0.00	\$0.00	\$1,145.00	\$0.00	\$0.00	\$1,145.00	\$0.00	0.0%
(2)	LIIEAP Enhancement Charge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
(3)	Renewable Energy Growth Program Charge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
(4)	Base Distribution Demand Charge (per kW ~20kW)	\$267.15	\$0.00	\$0.00	\$267.15	\$0.00	\$0.00	\$267.15	\$0.00	0.0%
(5)	Base Distribution Demand Charge (per kW >20kW)	\$5.50	\$0.00	\$0.00	\$5.50	\$0.00	\$0.00	\$5.50	\$0.00	0.0%
(6)	Distribution Energy Demand Charge (per kW)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
(7)	Operating & Maintenance Expense Reconciliation Factor	\$0.00006	\$0.00006	\$0.00006	\$0.00006	\$0.00006	\$0.00006	\$0.00006	\$0.00006	0.0%
(8)	CapEx/Reconciliation Factor	\$0.00033	\$0.00033	\$0.00033	\$0.00033	\$0.00033	\$0.00033	\$0.00033	\$0.00033	0.0%
(9)	Revenue Decoupling Adjustment Factor	\$0.00118	\$0.00118	\$0.00118	\$0.00118	\$0.00118	\$0.00118	\$0.00118	\$0.00118	0.0%
(10)	Stem Fund Reestablishment Factor	\$0.00288	\$0.00288	\$0.00288	\$0.00288	\$0.00288	\$0.00288	\$0.00288	\$0.00288	0.0%
(11)	Performance Incentive Factor	\$0.00015	\$0.00015	\$0.00015	\$0.00015	\$0.00015	\$0.00015	\$0.00015	\$0.00015	0.0%
(12)	Arrangement Management Adjustment Factor	\$0.00005	\$0.00005	\$0.00005	\$0.00005	\$0.00005	\$0.00005	\$0.00005	\$0.00005	0.0%
(13)	Performance Incentive Factor	\$0.00015	\$0.00015	\$0.00015	\$0.00015	\$0.00015	\$0.00015	\$0.00015	\$0.00015	0.0%
(14)	Low Income Discount Recovery Factor	\$0.00052	\$0.00052	\$0.00052	\$0.00052	\$0.00052	\$0.00052	\$0.00052	\$0.00052	0.0%
(15)	Programs Administered for Renewable Energy Charge	\$0.00264	\$0.00264	\$0.00264	\$0.00264	\$0.00264	\$0.00264	\$0.00264	\$0.00264	0.0%
(16)	Programs Administered for Renewable Energy Charge	\$4.47	\$4.47	\$4.47	\$4.47	\$4.47	\$4.47	\$4.47	\$4.47	0.0%
(17)	Transmission Demand Charge	\$0.0264	\$0.0264	\$0.0264	\$0.0264	\$0.0264	\$0.0264	\$0.0264	\$0.0264	0.0%
(18)	Base Transmission Charge	\$0.00070	\$0.00070	\$0.00070	\$0.00070	\$0.00070	\$0.00070	\$0.00070	\$0.00070	0.0%
(19)	Transmission Adjustment Factor	\$0.00034	\$0.00034	\$0.00034	\$0.00034	\$0.00034	\$0.00034	\$0.00034	\$0.00034	0.0%
(20)	Transmission Unrecoverable Factor	\$0.00080	\$0.00080	\$0.00080	\$0.00080	\$0.00080	\$0.00080	\$0.00080	\$0.00080	0.0%
(21)	Transmission Demand Charge	\$0.00080	\$0.00080	\$0.00080	\$0.00080	\$0.00080	\$0.00080	\$0.00080	\$0.00080	0.0%
(22)	Transmission Adjustment	\$0.00143	\$0.00143	\$0.00143	\$0.00143	\$0.00143	\$0.00143	\$0.00143	\$0.00143	0.0%
(23)	Energy Efficiency Program Charge	\$0.00341	\$0.00341	\$0.00341	\$0.00341	\$0.00341	\$0.00341	\$0.00341	\$0.00341	0.0%
(24)	Last Resort Service Base Charge	\$0.00341	\$0.00341	\$0.00341	\$0.00341	\$0.00341	\$0.00341	\$0.00341	\$0.00341	0.0%
(25)	SOS Adjustment Factor	\$0.00366	\$0.00366	\$0.00366	\$0.00366	\$0.00366	\$0.00366	\$0.00366	\$0.00366	0.0%
(26)	Administrative Cost Adjustment Factor	\$0.00666	\$0.00666	\$0.00666	\$0.00666	\$0.00666	\$0.00666	\$0.00666	\$0.00666	0.0%
(27)	Renewable Energy Standard Charge	\$1,145.00	\$0.00	\$0.00	\$1,145.00	\$0.00	\$0.00	\$1,145.00	\$0.00	0.0%
(28)	Customer Charge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
(29)	LIIEAP Enhancement Charge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
(30)	Renewable Energy Demand Charge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
(31)	Transmission Energy Charge	\$0.01228	\$0.01228	\$0.01228	\$0.01228	\$0.01228	\$0.01228	\$0.01228	\$0.01228	0.0%
(32)	Distribution Energy Charge	\$6.24	\$6.24	\$6.24	\$6.24	\$6.24	\$6.24	\$6.24	\$6.24	0.0%
(33)	Distribution Demand Charge	\$0.00082	\$0.00082	\$0.00082	\$0.00082	\$0.00082	\$0.00082	\$0.00082	\$0.00082	0.0%
(34)	Transmission Demand Charge	\$0.0110	\$0.0110	\$0.0110	\$0.0110	\$0.0110	\$0.0110	\$0.0110	\$0.0110	0.0%
(35)	Transmission Charge Programs	\$0.01774	\$0.01774	\$0.01774	\$0.01774	\$0.01774	\$0.01774	\$0.01774	\$0.01774	0.0%
(36)	Renewable Energy Distribution Charge	\$0.00005	\$0.00005	\$0.00005	\$0.00005	\$0.00005	\$0.00005	\$0.00005	\$0.00005	0.0%
(37)	Supply Services Energy Charge	\$1,965.00	\$1,965.00	\$1,965.00	\$1,965.00	\$1,965.00	\$1,965.00	\$1,965.00	\$1,965.00	0.0%

Column (6) Line (4) per Schedule RRPP-5, Page 1, Column (7), all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005, effective 1/1/2021, and Summary of Rates Standard Offer Service Last Resort Service tariff, R.I.P.U.C. No. 2006, effective 1/1/2021.
Column (6) Line (1) per Schedule RRPP-5, Page 1, Column (6), Line (15), Line (6) per Schedule RRPP-5, Page 1, Column (6), Line (8), all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005, effective 1/1/2021, and Summary of Rates Standard Offer Service Last Resort Service tariff, R.I.P.U.C. No. 2006, effective 1/1/2021.

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Rates Applicable to G32 Rate Customers

KW	Monthly Power Hours Use	AMP Year 2 Illustrative Rates				AMP Year 1 Illustrative Rates				S Illustrative (Decreases)				I Illustrative (Decreases) % of Total Bill			
		Delivery Services	Supply Services	GEF	Total	Delivery Services	Supply Services	GEF	Total	Delivery Services	Supply Services	GEF	Total	Delivery Services	Supply Services	GEF	Total
200	200	40,000	\$4,097.76	\$3,009.60	\$333.64	\$8,440.99	\$4,098.15	\$3,009.60	\$333.64	\$8,441.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
750	200	150,000	\$15,022.95	\$11,661.00	\$1,236.83	\$30,920.78	\$15,024.45	\$11,661.00	\$1,236.83	\$30,922.24	\$1.50	\$0.00	\$0.00	\$1.56	\$0.00	\$0.00	\$0.00
1,000	200	200,000	\$19,888.95	\$14,948.00	\$1,647.37	\$41,484.32	\$19,900.95	\$14,948.00	\$1,647.46	\$41,486.41	\$2.00	\$0.00	\$0.00	\$2.09	\$0.00	\$0.00	\$0.00
1,500	200	300,000	\$29,820.95	\$22,222.00	\$2,468.46	\$61,711.41	\$29,923.95	\$22,222.00	\$2,468.58	\$61,714.53	\$3.00	\$0.00	\$0.00	\$3.12	\$0.00	\$0.00	\$0.00
2,000	200	400,000	\$39,844.95	\$29,740.00	\$3,210.64	\$82,800.95	\$39,944.95	\$29,740.00	\$3,210.86	\$82,803.91	\$4.00	\$0.00	\$0.00	\$4.04	\$0.00	\$0.00	\$0.00
2,500	200	500,000	\$49,868.95	\$39,660.00	\$4,057.00	\$113,586.95	\$49,968.95	\$39,660.00	\$4,057.32	\$113,590.95	\$5.00	\$0.00	\$0.00	\$5.00	\$0.00	\$0.00	\$0.00
3,000	200	600,000	\$59,892.95	\$49,580.00	\$4,903.04	\$144,375.95	\$59,992.95	\$49,580.00	\$4,903.36	\$144,380.95	\$6.00	\$0.00	\$0.00	\$6.00	\$0.00	\$0.00	\$0.00
3,500	200	700,000	\$69,916.95	\$59,500.00	\$5,749.09	\$175,166.95	\$69,996.95	\$59,500.00	\$5,749.51	\$175,172.95	\$7.00	\$0.00	\$0.00	\$7.00	\$0.00	\$0.00	\$0.00
4,000	200	800,000	\$79,940.95	\$69,420.00	\$6,595.14	\$205,958.95	\$79,996.95	\$69,420.00	\$6,595.56	\$205,965.95	\$8.00	\$0.00	\$0.00	\$8.00	\$0.00	\$0.00	\$0.00
4,500	200	900,000	\$89,964.95	\$79,340.00	\$7,441.19	\$236,750.95	\$89,996.95	\$79,340.00	\$7,441.61	\$236,758.95	\$9.00	\$0.00	\$0.00	\$9.00	\$0.00	\$0.00	\$0.00
5,000	200	1,000,000	\$99,988.95	\$89,260.00	\$8,287.24	\$267,542.95	\$99,996.95	\$89,260.00	\$8,287.66	\$267,550.95	\$10.00	\$0.00	\$0.00	\$10.00	\$0.00	\$0.00	\$0.00
5,500	200	1,100,000	\$109,012.95	\$99,180.00	\$9,133.29	\$298,335.95	\$109,096.95	\$99,180.00	\$9,133.71	\$298,344.95	\$11.00	\$0.00	\$0.00	\$11.00	\$0.00	\$0.00	\$0.00
6,000	200	1,200,000	\$119,036.95	\$109,100.00	\$9,979.34	\$329,128.95	\$119,096.95	\$109,100.00	\$9,979.76	\$329,138.95	\$12.00	\$0.00	\$0.00	\$12.00	\$0.00	\$0.00	\$0.00
6,500	200	1,300,000	\$129,060.95	\$119,020.00	\$10,825.39	\$360,022.95	\$129,096.95	\$119,020.00	\$10,825.81	\$360,033.95	\$13.00	\$0.00	\$0.00	\$13.00	\$0.00	\$0.00	\$0.00
7,000	200	1,400,000	\$139,084.95	\$128,940.00	\$11,671.44	\$391,017.95	\$139,096.95	\$128,940.00	\$11,671.86	\$391,030.95	\$14.00	\$0.00	\$0.00	\$14.00	\$0.00	\$0.00	\$0.00
7,500	200	1,500,000	\$149,108.95	\$138,860.00	\$12,517.49	\$422,012.95	\$149,096.95	\$138,860.00	\$12,517.91	\$422,027.95	\$15.00	\$0.00	\$0.00	\$15.00	\$0.00	\$0.00	\$0.00
8,000	200	1,600,000	\$159,132.95	\$148,780.00	\$13,363.54	\$453,007.95	\$159,096.95	\$148,780.00	\$13,363.96	\$453,023.95	\$16.00	\$0.00	\$0.00	\$16.00	\$0.00	\$0.00	\$0.00
8,500	200	1,700,000	\$169,156.95	\$158,700.00	\$14,209.59	\$484,002.95	\$169,096.95	\$158,700.00	\$14,209.98	\$484,019.95	\$17.00	\$0.00	\$0.00	\$17.00	\$0.00	\$0.00	\$0.00
9,000	200	1,800,000	\$179,180.95	\$168,620.00	\$15,055.64	\$515,007.95	\$179,096.95	\$168,620.00	\$15,056.40	\$515,025.95	\$18.00	\$0.00	\$0.00	\$18.00	\$0.00	\$0.00	\$0.00
9,500	200	1,900,000	\$189,204.95	\$178,540.00	\$15,901.69	\$546,002.95	\$189,096.95	\$178,540.00	\$15,902.16	\$546,021.95	\$19.00	\$0.00	\$0.00	\$19.00	\$0.00	\$0.00	\$0.00
10,000	200	2,000,000	\$199,228.95	\$188,460.00	\$16,747.74	\$577,007.95	\$199,096.95	\$188,460.00	\$16,747.92	\$577,027.95	\$20.00	\$0.00	\$0.00	\$20.00	\$0.00	\$0.00	\$0.00
10,000	400	4,000,000	\$398,457.95	\$376,920.00	\$33,497.95	\$1,155,075.95	\$398,496.95	\$376,920.00	\$33,526.95	\$1,155,420.95	\$40.00	\$0.00	\$0.00	\$40.00	\$0.00	\$0.00	\$0.00
10,000	600	6,000,000	\$597,686.95	\$566,140.00	\$51,546.95	\$1,724,373.95	\$597,725.95	\$566,140.00	\$51,585.95	\$1,724,720.95	\$60.00	\$0.00	\$0.00	\$60.00	\$0.00	\$0.00	\$0.00
20,000	200	40,000	\$4,097.76	\$3,009.60	\$333.64	\$8,440.99	\$4,098.15	\$3,009.60	\$333.64	\$8,441.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
750	200	150,000	\$15,022.95	\$11,661.00	\$1,236.83	\$30,920.78	\$15,024.45	\$11,661.00	\$1,236.83	\$30,922.24	\$1.50	\$0.00	\$0.00	\$1.56	\$0.00	\$0.00	\$0.00
1,000	200	200,000	\$19,888.95	\$14,948.00	\$1,647.37	\$41,484.32	\$19,900.95	\$14,948.00	\$1,647.46	\$41,486.41	\$2.00	\$0.00	\$0.00	\$2.09	\$0.00	\$0.00	\$0.00
1,500	200	300,000	\$29,820.95	\$22,222.00	\$2,468.46	\$61,711.41	\$29,923.95	\$22,222.00	\$2,468.58	\$61,714.53	\$3.00	\$0.00	\$0.00	\$3.12	\$0.00	\$0.00	\$0.00
2,000	200	400,000	\$39,844.95	\$29,740.00	\$3,210.64	\$82,800.95	\$39,944.95	\$29,740.00	\$3,210.86	\$82,803.91	\$4.00	\$0.00	\$0.00	\$4.04	\$0.00	\$0.00	\$0.00
2,500	200	500,000	\$49,868.95	\$39,660.00	\$4,057.00	\$113,586.95	\$49,968.95	\$39,660.00	\$4,057.32	\$113,590.95	\$5.00	\$0.00	\$0.00	\$5.00	\$0.00	\$0.00	\$0.00
3,000	200	600,000	\$59,892.95	\$49,580.00	\$4,903.04	\$144,375.95	\$59,992.95	\$49,580.00	\$4,903.36	\$144,380.95	\$6.00	\$0.00	\$0.00	\$6.00	\$0.00	\$0.00	\$0.00
3,500	200	700,000	\$69,916.95	\$59,500.00	\$5,749.09	\$175,166.95	\$69,996.95	\$59,500.00	\$5,749.51	\$175,172.95	\$7.00	\$0.00	\$0.00	\$7.00	\$0.00	\$0.00	\$0.00
4,000	200	800,000	\$79,940.95	\$69,420.00	\$6,595.14	\$205,958.95	\$79,996.95	\$69,420.00	\$6,595.56	\$205,965.95	\$8.00	\$0.00	\$0.00	\$8.00	\$0.00	\$0.00	\$0.00
4,500	200	900,000	\$89,964.95	\$79,340.00	\$7,441.19	\$236,750.95	\$89,996.95	\$79,340.00	\$7,441.61	\$236,758.95	\$9.00	\$0.00	\$0.00	\$9.00	\$0.00	\$0.00	\$0.00
5,000	200	1,000,000	\$99,988.95	\$89,260.00	\$8,287.24	\$267,542.95	\$99,996.95	\$89,260.00	\$8,287.66	\$267,550.95	\$10.00	\$0.00	\$0.00	\$10.00	\$0.00	\$0.00	\$0.00
5,500	200	1,100,000	\$109,012.95	\$99,180.00	\$9,133.29	\$298,335.95	\$109,096.95	\$99,180.00	\$9,133.71	\$298,344.95	\$11.00	\$0.00	\$0.00	\$11.00	\$0.00	\$0.00	\$0.00
6,000	200	1,200,000	\$119,036.95	\$109,100.00	\$9,979.34	\$329,128.95	\$119,096.95	\$109,100.00	\$9,979.76	\$329,138.95	\$12.00	\$0.00	\$0.00	\$12.00	\$0.00	\$0.00	\$0.00
6,500	200	1,300,000	\$129,060.95	\$119,020.00	\$10,825.39	\$360,022.95	\$129,096.95	\$119,020.00	\$10,825.81	\$360,033.95	\$13.00	\$0.00	\$0.00	\$13.00	\$0.00	\$0.00	\$0.00
7,000	200	1,400,000	\$139,084.95	\$128,940.00	\$11,671.44	\$391,017.95	\$139,096.95	\$128,940.00	\$11,671.86	\$391,030.95	\$14.00	\$0.00	\$0.00	\$14.00	\$0.00	\$0.00	\$0.00
7,500	200	1,500,000	\$149,108.95	\$138,860.00	\$12,517.49	\$422,012.95	\$149,096.95	\$138,860.00	\$12,517.91	\$422,027.95	\$15.00	\$0.00	\$0.00	\$15.00	\$0.00	\$0.00	\$0.00
8,000	200	1,600,000	\$159,132.95	\$148,780.00	\$13,363.54	\$453,007.95	\$159,096.95	\$148,780.00	\$13,363.96	\$453,023.95	\$16.00	\$0.00	\$0.00	\$16.00	\$0.00	\$0.00	\$0.00
8,500	200	1,700,000	\$169,156.95	\$158,700.00	\$14,209.59	\$484,002.95	\$169,096.95	\$158,700.00	\$14,209.98	\$484,019.95	\$17.00	\$0.00	\$0.00	\$17.00	\$0.00	\$0.00	\$0.00
9,000	200	1,800,000	\$179,180.95	\$168,620.00	\$15,055.64	\$515,007.95	\$179,096.95	\$168,620.00	\$15,056.40	\$515,025.95	\$18.00	\$0.00	\$0.00	\$18.00	\$0.00	\$0.00	\$0.00
9,500	200	1,900,000	\$189,204.95	\$178,540.00	\$15,901.69	\$546,002.95	\$189,096.95	\$178,540.00	\$15,902.16	\$546,021.95	\$19.00	\$0.00	\$0.00	\$19.00	\$0.00	\$0.00	\$0.00
10,000	200	2,000,000	\$199,228.95	\$188,460.00	\$16,747.74	\$577,007.95	\$199,096.95	\$188,460.00	\$16,747.92	\$577,027.95	\$20.00	\$0.00	\$0.00	\$20.00	\$0.00	\$0.00	\$0.00

Line Item on Bill	AMP Year 2 Illustrative Rates				AMP Year 1 Illustrative Rates				Line Item on Bill
	Delivery Services	Supply Services	GEF	Total	Delivery Services	Supply Services	GEF	Total	
(1) Distribution Customer Charge	\$1,145.00	\$1,145.00	\$0.00	\$1,145.00	\$1,145.00	\$1,145.00	\$0.00	\$1,145.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$5.50	\$5.50	\$0.00	\$5.50	\$5.50	\$5.50	\$0.00	\$5.50	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 200kW)	\$267.15	\$267.15	\$0.00	\$267.15	\$267.15	\$267.15	\$0.00	\$267.15	Distribution Demand Charge
(5) Distribution Demand Charge (per kW > 200kW)	\$5.50	\$5.50	\$0.00	\$5.50	\$5.50	\$5.50	\$0.00	\$5.50	Distribution Demand Charge
(6) Distribution Demand Charge (per kW)	\$0.0442	\$0.0442	\$0.0000	\$0.0442	\$0.0442	\$0.0442	\$0.0000	\$0.0442	Distribution Demand Charge
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	Distribution Energy Charge
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	Distribution Energy Charge
(9) Capital Reconciliation Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	Distribution Energy Charge
(10) Revenue Decoupling Adjustment Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	Distribution Energy Charge
(11) Average Management Adjustment Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	Distribution Energy Charge
(12) Storm Fund Replen									

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Rate Schedule: RRPP-6
 Rate Applicable to: 6532 Rate Customers

AMF Year 3 Illustrative Rates			AMF Year 4 Illustrative Rates			AMF Year 5 Illustrative Rates			Line Item on Bill				
KW	Monthly Power House Use kWh	Delivery Services	Supply Services	GEF	Total	Delivery Services	Supply Services	GEF	Total	Delivery Services	Supply Services	GEF	Total
2000	200	4000.000	\$4,098.15	\$3,907.60	\$8,005.75	\$4,048.45	\$3,907.60	\$3,511.11	\$8,827.66	(\$1,200.00)	\$0.00	(\$0.50)	(\$17.75)
750	200	1500.000	\$1,624.45	\$1,268.89	\$3,022.34	\$1,479.78	\$1,268.89	\$1,234.83	\$3,070.78	(\$49.50)	\$0.00	(\$5.36)	(\$51.56)
1500	200	3000.000	\$3,199.95	\$1,948.00	\$5,147.95	\$2,824.95	\$1,948.00	\$1,644.71	\$5,171.66	(\$86.00)	\$0.00	(\$7.75)	(\$86.75)
2500	200	5000.000	\$4,928.95	\$2,824.95	\$8,141.41	\$4,384.95	\$2,824.95	\$2,322.00	\$7,464.46	(\$99.00)	\$0.00	(\$5.12)	(\$101.12)
5000	200	10000.000	\$9,584.95	\$4,870.00	\$15,104.95	\$8,749.95	\$4,870.00	\$4,053.96	\$15,093.91	(\$100.00)	\$0.00	(\$6.87)	(\$117.87)
7500	200	15000.000	\$14,144.95	\$7,740.00	\$22,144.95	\$12,949.95	\$7,740.00	\$5,202.71	\$20,992.66	(\$150.00)	\$0.00	(\$11.75)	(\$181.75)
10000	200	20000.000	\$18,704.95	\$10,610.00	\$29,314.95	\$17,449.95	\$10,610.00	\$6,460.21	\$28,520.16	(\$200.00)	\$0.00	(\$16.75)	(\$246.75)
20000	200	40000.000	\$37,409.95	\$21,220.00	\$58,629.95	\$34,899.95	\$21,220.00	\$12,920.41	\$56,840.36	(\$400.00)	\$0.00	(\$33.50)	(\$493.50)
750	300	2250.000	\$1,832.95	\$1,191.50	\$3,024.45	\$1,638.78	\$1,191.50	\$1,679.18	\$3,029.46	(\$19.00)	\$0.00	(\$2.50)	(\$21.50)
1500	300	4500.000	\$3,665.95	\$2,383.00	\$6,048.95	\$3,277.56	\$2,383.00	\$3,353.14	\$6,013.70	(\$38.00)	\$0.00	(\$5.12)	(\$43.12)
2500	300	6750.000	\$5,498.95	\$3,574.50	\$9,073.45	\$4,916.34	\$3,574.50	\$4,029.71	\$8,520.85	(\$57.00)	\$0.00	(\$7.67)	(\$64.67)
5000	300	13500.000	\$10,997.95	\$7,149.00	\$18,146.95	\$9,832.68	\$7,149.00	\$8,059.42	\$16,991.70	(\$114.00)	\$0.00	(\$15.34)	(\$129.34)
7500	300	20250.000	\$16,496.95	\$10,723.50	\$27,220.45	\$14,749.02	\$10,723.50	\$12,088.13	\$25,537.65	(\$171.00)	\$0.00	(\$23.01)	(\$194.01)
10000	300	27000.000	\$21,995.95	\$14,298.00	\$36,293.95	\$19,698.03	\$14,298.00	\$16,117.83	\$33,815.86	(\$228.00)	\$0.00	(\$30.68)	(\$258.68)
20000	300	54000.000	\$43,991.95	\$28,596.00	\$72,587.95	\$39,396.06	\$28,596.00	\$32,235.66	\$67,631.66	(\$456.00)	\$0.00	(\$61.36)	(\$517.36)
750	400	3000.000	\$2,741.45	\$1,277.64	\$4,019.09	\$2,462.95	\$1,277.64	\$2,123.52	\$4,087.97	(\$26.50)	\$0.00	(\$3.36)	(\$30.36)
1500	400	6000.000	\$5,482.95	\$2,555.28	\$8,038.23	\$4,925.95	\$2,555.28	\$4,247.04	\$8,173.00	(\$53.00)	\$0.00	(\$6.72)	(\$60.72)
2500	400	9000.000	\$8,224.45	\$3,832.92	\$12,057.37	\$7,388.95	\$3,832.92	\$6,370.56	\$12,259.51	(\$80.00)	\$0.00	(\$10.08)	(\$90.08)
5000	400	18000.000	\$16,448.95	\$7,665.84	\$24,114.79	\$14,777.95	\$7,665.84	\$12,741.12	\$24,419.07	(\$160.00)	\$0.00	(\$20.16)	(\$180.16)
7500	400	27000.000	\$24,673.45	\$11,498.76	\$36,172.21	\$22,166.95	\$11,498.76	\$19,111.68	\$36,278.63	(\$240.00)	\$0.00	(\$30.24)	(\$270.24)
10000	400	36000.000	\$32,897.95	\$15,331.68	\$48,229.63	\$29,651.42	\$15,331.68	\$25,482.40	\$48,133.82	(\$320.00)	\$0.00	(\$40.32)	(\$360.32)
20000	400	72000.000	\$65,795.95	\$30,663.36	\$96,459.31	\$59,302.84	\$30,663.36	\$50,964.80	\$96,108.62	(\$640.00)	\$0.00	(\$80.64)	(\$720.64)
750	500	3750.000	\$3,509.95	\$1,665.50	\$5,175.45	\$3,125.95	\$1,665.50	\$2,651.45	\$5,187.40	(\$13.50)	\$0.00	(\$1.73)	(\$15.23)
1500	500	7500.000	\$7,019.95	\$3,331.00	\$10,350.95	\$6,251.95	\$3,331.00	\$5,302.90	\$10,374.80	(\$27.00)	\$0.00	(\$3.46)	(\$30.46)
2500	500	11250.000	\$10,529.95	\$5,000.00	\$15,529.95	\$9,377.95	\$5,000.00	\$7,954.35	\$15,554.30	(\$40.50)	\$0.00	(\$5.19)	(\$45.69)
5000	500	22500.000	\$21,059.95	\$10,000.00	\$31,059.95	\$18,755.95	\$10,000.00	\$15,908.70	\$31,164.65	(\$81.00)	\$0.00	(\$10.38)	(\$91.38)
7500	500	33750.000	\$31,589.95	\$15,000.00	\$46,589.95	\$28,133.95	\$15,000.00	\$23,863.05	\$46,589.95	(\$121.50)	\$0.00	(\$15.57)	(\$137.07)
10000	500	45000.000	\$42,119.95	\$20,000.00	\$62,119.95	\$37,511.95	\$20,000.00	\$31,788.10	\$62,119.95	(\$162.00)	\$0.00	(\$20.76)	(\$182.76)
20000	500	90000.000	\$84,239.95	\$40,000.00	\$124,239.95	\$75,023.95	\$40,000.00	\$63,576.20	\$124,239.95	(\$324.00)	\$0.00	(\$41.52)	(\$365.52)
750	600	4500.000	\$5,288.45	\$2,488.00	\$7,776.45	\$4,689.95	\$2,488.00	\$4,177.95	\$7,776.45	(\$50.50)	\$0.00	(\$6.73)	(\$57.23)
1500	600	9000.000	\$10,576.95	\$4,976.00	\$15,552.95	\$9,379.95	\$4,976.00	\$8,355.90	\$15,552.95	(\$101.00)	\$0.00	(\$13.46)	(\$114.46)
2500	600	13500.000	\$15,865.45	\$7,464.00	\$23,329.45	\$14,069.95	\$7,464.00	\$12,533.85	\$23,329.45	(\$151.50)	\$0.00	(\$20.19)	(\$171.69)
5000	600	27000.000	\$31,730.95	\$14,928.00	\$46,658.95	\$28,139.95	\$14,928.00	\$25,067.70	\$46,658.95	(\$303.00)	\$0.00	(\$40.38)	(\$343.38)
7500	600	40500.000	\$47,596.45	\$22,392.00	\$69,988.45	\$42,209.95	\$22,392.00	\$37,601.65	\$69,988.45	(\$454.50)	\$0.00	(\$60.57)	(\$515.07)
10000	600	54000.000	\$63,461.95	\$29,856.00	\$93,317.95	\$56,279.95	\$29,856.00	\$50,135.65	\$93,317.95	(\$606.00)	\$0.00	(\$80.76)	(\$686.76)
20000	600	108000.000	\$126,923.95	\$59,712.00	\$186,635.95	\$112,559.95	\$59,712.00	\$100,271.30	\$186,635.95	(\$1212.00)	\$0.00	(\$161.52)	(\$1350.52)

- (1) Distribution Customer Charge
 (2) LIHEAP Enhancement Charge
 (3) Renewable Energy Growth Program Charge
 (4) Base Distribution Demand Charge (per kW - 200kW)
 (5) Demand Charge (per kW - 200kW)
 (6) Demand Charge (per kW - 200kW)
 (7) Operating & Maintenance Expense Charge
 (8) Operating & Maintenance Expense Charge
 (9) CapEx/Reconciliation Factor
 (10) Revenue Decoupling Adjustment Factor
 (11) Revenue Decoupling Adjustment Factor
 (12) Storm Band Replenishment Factor
 (13) Average Management Adjustment Factor
 (14) Performance Incentive Factor
 (15) Low Income Discount Recovery Factor
 (16) Net Revenue Recovery Factor
 (17) Net Revenue Recovery Factor
 (18) Transmission Demand Charge
 (19) Base Transmission Charge
 (20) Transmission Adjustment Factor
 (21) Transmission Loadable Factor
 (22) Transmission Loadable Factor
 (23) Transmission Adjustment
 (24) Energy Efficiency Program Charge
 (25) Loss Resor Service Base Charge
 (26) SOS Adjustment Factor
 (27) SOS Administrative Cost Adjustment Factor
 (28) Renewable Energy Demand Charge
 (29) Customer Charge
 (30) LIHEAP Enhancement Charge
 (31) Renewable Energy Growth Program Charge
 (32) Distribution Energy Charge
 (33) Distribution Energy Charge
 (34) Distribution Demand Charge
 (35) Transmission Charge
 (36) Energy Efficiency Programs
 (37) Supply Services Energy Charge

AMF Year 3 Illustrative Rates	AMF Year 4 Illustrative Rates	AMF Year 5 Illustrative Rates
\$1,145.00	\$1,145.00	\$1,145.00
\$0.80	\$0.80	\$0.80
\$267.15	\$267.15	\$267.15
\$5.50	\$5.50	\$5.50
\$0.00006	\$0.00006	\$0.00006
\$0.00003	\$0.00003	\$0.00003
\$0.00118	\$0.00118	\$0.00118
\$0.00288	\$0.00288	\$0.00288
\$0.00015	\$0.00015	\$0.00015
\$0.000152	\$0.000152	\$0.000152
\$0.00264	\$0.00264	\$0.00264
\$4.47	\$4.47	\$4.47
\$0.001264	\$0.001264	\$0.001264
\$0.000079	\$0.000079	\$0.000079
\$0.00014	\$0.00014	\$0.00014
\$0.000000	\$0.000000	\$0.000000
\$0.001143	\$0.001143	\$0.001143
\$0.00834	\$0.00834	\$0.00834
\$0.000381	\$0.000381	\$0.000381
\$0.000366	\$0.000366	\$0.000366
\$1,145.00	\$1,145.00	\$1,145.00
\$0.80	\$0.80	\$0.80
\$267.15	\$267.15	\$267.15
\$5.50	\$5.50	\$5.50
\$0.00006	\$0.00006	\$0.00006
\$0.00003	\$0.00003	\$0.00003
\$0.00118	\$0.00118	\$0.00118
\$0.00288	\$0.00288	\$0.00288
\$0.00015	\$0.00015	\$0.00015
\$0.000152	\$0.000152	\$0.000152
\$0.00264	\$0.00264	\$0.00264
\$4.47	\$4.47	\$4.47
\$0.001264	\$0.001264	\$0.001264
\$0.000079	\$0.000079	\$0.000079
\$0.00014	\$0.00014	\$0.00014
\$0.000000	\$0.000000	\$0.000000
\$0.001143	\$0.001143	\$0.001143
\$0.00834	\$0.00834	\$0.00834
\$0.000381	\$0.000381	\$0.000381
\$0.000366	\$0.000366	\$0.000366
\$1,145.00	\$1,145.00	\$1,145.00
\$0.80	\$0.80	\$0.80
\$267.15	\$267.15	\$267.15
\$5.50	\$5.50	\$5.50
\$0.00006	\$0.00006	\$0.00006
\$0.00003	\$0.00003	\$0.00003
\$0.00118	\$0.00118	\$0.00118
\$0.00288	\$0.00288	\$0.00288
\$0.00015	\$0.00015	\$0.00015
\$0.000152	\$0.000152	\$0.000152
\$0.00264	\$0.00264	\$0.00264
\$4.47	\$4.47	\$4.47
\$0.001264	\$0.001264	\$0.001264
\$0.000079	\$0.000079	\$0.000079
\$0.00014	\$0.00014	\$0.00014
\$0.000000	\$0.000000	\$0.000000
\$0.001143	\$0.001143	\$0.001143
\$0.00834	\$0.00834	\$0.00834
\$0.000381	\$0.000381	\$0.000381
\$0.000366	\$0.000366	\$0.000366
\$1,145.00	\$1,145.00	\$1,145.00
\$0.80	\$0.80	\$0.80
\$267.15	\$267.15	\$267.15
\$5.50	\$5.50	\$5.50
\$0.00006	\$0.00006	\$0.00006
\$0.00003	\$0.00003	\$0.00003
\$0.00118	\$0.00118	\$0.00118
\$0.00288	\$0.00288	\$0.00288
\$0.00015	\$0.00015	\$0.00015
\$0.000152	\$0.000152	\$0.000152
\$0.00264	\$0.00264	\$0.00264
\$4.47	\$4.47	\$4.47
\$0.001264	\$0.001264	\$0.001264
\$0.000079	\$0.000079	\$0.000079
\$0.00014	\$0.00014	\$0.00014
\$0.000000	\$0.000000	\$0.000000
\$0.001143	\$0.001143	\$0.001143
\$0.00834	\$0.00834	\$0.00834
\$0.000381	\$0.000381	\$0.000381
\$0.000366	\$0.000366	\$0.000366
\$1,145.00	\$1,145.00	\$1,145.00
\$0.80	\$0.80	\$0.80
\$267.15	\$267.15	\$267.15
\$5.50	\$5.50	\$5.50
\$0.00006	\$0.00006	\$0.00006
\$0.00003	\$0.00003	\$0.00003
\$0.00118	\$0.00118	\$0.00118
\$0.00288	\$0.00288	\$0.00288
\$0.00015	\$0.00015	\$0.00015
\$0.000152	\$0.000152	\$0.000152
\$0.00264	\$0.00264	\$0.00264
\$4.47	\$4.47	\$4.47
\$0.001264	\$0.001264	\$0.001264
\$0.000079	\$0.000079	\$0.000079
\$0.00014	\$0.00014	\$0.00014
\$0.000000	\$0.000000	\$0.000000
\$0.001143	\$0.001143	\$0.001143
\$0.00834	\$0.00834	

Schedule RRPP-7

Narragansett Gas AMF Revenue Allocation and Distribution Rate Design

The Narragansett Electric Company
Summary of Current and Proposed Gas Rates

Reference	Residential Non Heating		Low Income Residential Heating		Medium C&I		Large Low Load Factor C&I		Large High Load Factor C&I		XLarge Low Load Factor C&I		XLarge High Load Factor C&I		Gas Lights (k)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)				
<u>Rate Year 3 Approved Rates Effective September 1, 2020</u>															
(1) Customer Charge	\$14.00	\$14.00	\$14.00	\$14.00	\$25.00	\$85.00	\$200.00	\$200.00	\$200.00	\$500.00	\$500.00	\$500.00	\$500.00	\$9.52	
(2) Peak															
(3) Volumetric \$/therm	\$0.6145	\$0.6145	\$0.5933	\$0.5933	\$0.5232	\$0.2725	\$0.2643	\$0.1767	\$0.0508	\$0.0433	\$0.0433	\$0.0433	\$0.0433		
(4) Off Peak															
(5) Volumetric- \$/therm	\$0.6145	\$0.6145	\$0.5317	\$0.5317	\$0.4619	\$0.2725	\$0.2643	\$0.1767	\$0.0508	\$0.0433	\$0.0433	\$0.0433	\$0.0433		
(6) Demand-\$/therm						\$1.50	\$1.50	\$2.05	\$1.50	\$2.05	\$2.05	\$1.50	\$2.05		
<u>Proposed Rates Rate Year 4 (AMF Year 1) Effective September 1, 2021</u>															
(7) Customer Charge	\$14.00	\$14.00	\$14.00	\$14.00	\$25.00	\$85.00	\$200.00	\$200.00	\$200.00	\$500.00	\$500.00	\$500.00	\$500.00	\$9.52	
(8) Peak															
(9) Volumetric \$/therm	\$0.6251	\$0.6251	\$0.5994	\$0.5994	\$0.5290	\$0.2762	\$0.2676	\$0.1790	\$0.0521	\$0.0443	\$0.0443	\$0.0443	\$0.0443		
(10) Off Peak															
(11) Volumetric- \$/therm	\$0.6251	\$0.6251	\$0.5374	\$0.5374	\$0.4671	\$0.2762	\$0.2676	\$0.1790	\$0.0521	\$0.0443	\$0.0443	\$0.0443	\$0.0443		
(12) Demand-\$/therm						\$1.50	\$1.50	\$2.05	\$1.50	\$2.05	\$2.05	\$1.50	\$2.05		

The Narragansett Electric Company
Summary of Current and Proposed Gas Rates

Reference	Residential Non Heating		Low Income Residential Heating		Medium C&I		Large Low Load Factor C&I		Large High Load Factor C&I		XLarge Low Load Factor C&I		XLarge High Load Factor C&I		Gas Lights (k)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)				
<u>Illustrative Rates AMF Year 2 Effective September 1, 2022</u>															
(1) Customer Charge	\$14.10	\$14.10	\$14.10	\$14.10	\$25.60	\$86.00	\$201.00	\$201.00	\$201.00	\$503.00	\$503.00	\$503.00	\$503.00	\$9.52	
(2) Peak															
(3) Volumetric \$/therm	\$0.6230	\$0.6230	\$0.5973	\$0.5973	\$0.5300	\$0.2750	\$0.2664	\$0.1783	\$0.0516	\$0.0439	\$0.0439	\$0.0439	\$0.0439		
(4) Off Peak															
(5) Volumetric- \$/therm	\$0.6230	\$0.6230	\$0.5352	\$0.5352	\$0.4680	\$0.2750	\$0.2664	\$0.1783	\$0.0516	\$0.0439	\$0.0439	\$0.0439	\$0.0439		
(6) Demand-\$/therm						\$1.50	\$1.50	\$2.05	\$1.50	\$2.05	\$2.05	\$1.50	\$2.05		
<u>Illustrative Rates AMF Year 3 Effective September 1, 2023</u>															
(7) Customer Charge	\$14.10	\$14.10	\$14.10	\$14.10	\$25.60	\$86.00	\$201.00	\$201.00	\$201.00	\$503.00	\$503.00	\$503.00	\$503.00	\$9.52	
(8) Peak															
(9) Volumetric \$/therm	\$0.6292	\$0.6292	\$0.5994	\$0.5994	\$0.5281	\$0.2751	\$0.2667	\$0.1785	\$0.0517	\$0.0440	\$0.0440	\$0.0440	\$0.0440		
(10) Off Peak															
(11) Volumetric- \$/therm	\$0.6292	\$0.6292	\$0.5368	\$0.5368	\$0.4662	\$0.2751	\$0.2667	\$0.1785	\$0.0517	\$0.0440	\$0.0440	\$0.0440	\$0.0440		
(12) Demand-\$/therm						\$1.50	\$1.50	\$2.05	\$1.50	\$2.05	\$2.05	\$1.50	\$2.05		
<u>Illustrative Rates AMF Year 4 Effective September 1, 2024</u>															
(13) Customer Charge	\$14.10	\$14.10	\$14.10	\$14.10	\$25.60	\$86.00	\$201.00	\$201.00	\$201.00	\$503.00	\$503.00	\$503.00	\$503.00	\$9.52	
(14) Peak															
(15) Volumetric \$/therm	\$0.6286	\$0.6286	\$0.5989	\$0.5989	\$0.5258	\$0.2744	\$0.2663	\$0.1782	\$0.0515	\$0.0439	\$0.0439	\$0.0439	\$0.0439		
(16) Off Peak															
(17) Volumetric- \$/therm	\$0.6286	\$0.6286	\$0.5367	\$0.5367	\$0.4642	\$0.2744	\$0.2663	\$0.1782	\$0.0515	\$0.0439	\$0.0439	\$0.0439	\$0.0439		
(18) Demand-\$/therm						\$1.50	\$1.50	\$2.05	\$1.50	\$2.05	\$2.05	\$1.50	\$2.05		

The Narragansett Electric Company
 Gas Base Distribution Revenue Requirement and Increases

Section 1: Distribution Revenue Requirement and Rate Year Increases

	MRP Rate Year 1	MRP Rate Year 2	MRP Rate Year 3	MRP Rate Year 4	AMF Year 1	AMF Year 2	AMF Year 3	AMF Year 4
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
(1) Base Distribution Revenue Requirement	\$214,911,014	\$214,911,014	\$222,528,152	\$226,433,035	\$228,187,616	\$228,150,182	\$228,539,574	\$228,539,574
(2) Annual Increase in Base Distribution Revenue Requirement		\$5,681,528	\$3,317,565	\$0	\$0	\$0	\$0	\$0
(3) Incremental Grid Modernization Revenue Requirement	\$0	\$1,935,610	\$587,318	\$0	\$0	\$0	\$0	\$0
(4) Incremental Advanced Metering Functionality Revenue Requirement	\$0	\$0	\$0	\$1,754,581	(\$37,434)	\$389,392	(\$206,123)	(\$206,123)
(5) Total Annual Revenue Requirement	\$214,911,014	\$222,528,152	\$226,433,035	\$228,187,616	\$228,150,182	\$228,539,574	\$228,333,451	\$228,333,451
(6) Annual Increase		\$7,617,138	\$3,904,883	\$1,754,581	(\$37,434)	\$389,392	(\$206,123)	(\$206,123)
(7) Final AMF Revenue Requirement by Rate Year				\$1,754,581	\$1,717,147	\$2,106,539	\$1,900,416	\$1,900,416
(8) Incremental AMF Revenue Requirement				\$1,754,581	(\$37,434)	\$389,392	(\$206,123)	(\$206,123)

Section 2: Allocation of Rate Year Increases to Rate Classes

	Rate Year 1	Rate Year 2	Rate Year 3	Rate Year 4	MRP Year 1	MRP Year 2	MRP Year 3	MRP Year 4	AMF Year 1	AMF Year 2	AMF Year 3	AMF Year 4	AMF Year 4
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(9) Rate 10/11/80	\$4,934,287	2.3%	\$174,904	\$5,109,191	\$89,663	\$5,198,854	\$40,288	\$5,239,142	\$12,079	\$5,251,221	\$23,516	\$5,274,738	\$5,272,481
(10) Rate 12/13	\$142,079,428	66.1%	\$5,036,238	\$147,115,666	\$2,581,799	\$149,697,465	\$1,160,080	\$150,857,545	(\$142,212)	\$150,715,333	\$389,411	\$151,104,743	\$151,020,899
(11) Rate 21	\$17,481,450	8.1%	\$619,659	\$18,101,109	\$317,664	\$18,418,773	\$142,736	\$18,561,509	\$160,092	\$18,721,600	(\$47,789)	\$18,673,811	\$18,618,105
(12) Rate 22	\$25,273,097	11.8%	\$895,846	\$26,168,943	\$459,251	\$26,628,194	\$206,355	\$26,834,549	(\$4,343)	\$26,830,206	\$6,174	\$26,836,380	\$26,798,844
(13) Rate 33 Low Load	\$10,764,878	5.0%	\$381,579	\$11,146,457	\$195,614	\$11,342,071	\$87,895	\$11,429,967	(\$27,324)	\$11,402,642	\$7,548	\$11,410,191	\$11,398,937
(14) Rate 23 High Load	\$3,752,902	1.7%	\$133,028	\$3,885,930	\$68,196	\$3,954,126	\$30,642	\$3,984,768	(\$6,709)	\$3,978,060	\$2,639	\$3,980,699	\$3,976,179
(15) Rate 34 Low Load	\$2,010,522	0.9%	\$71,266	\$2,081,788	\$36,534	\$2,118,322	\$16,416	\$2,134,738	(\$5,277)	\$2,129,461	\$1,487	\$2,130,948	\$2,128,816
(16) Rate 24 High Load	\$8,593,740	4.0%	\$304,619	\$8,898,359	\$156,161	\$9,054,520	\$70,168	\$9,124,688	(\$23,740)	\$9,100,948	\$6,406	\$9,107,354	\$9,098,479
(17) Total	\$214,890,304	100.0%	\$7,617,139	\$222,507,443	\$3,904,882	\$226,412,325	\$1,754,581	\$228,166,906	(\$37,434)	\$228,129,472	\$389,392	\$228,518,864	\$228,312,741

- (1): Col (a) - Dckt 4770 Excess ADIT 2nd Compliance Filing
 (2): Dckt 4770, Excess ADIT 2nd Compl Att 2-Schedule 1-GAS
 (3): Dckt 4770, Excess ADIT 2nd Compl Att 1 Page 1
 (4): Ln (8)
 (5): Sum Lns (1) - (4)
 (6): Ln (5) - Prior Year Ln (5)
 (7): Sch RRPP-2, Col (b), Ln 46
 (8): Ln (7) - Prior Year Ln (7)
- Ln(9) - (16):
 (a): Allocated Rate Year 1 Revenue Requirement
 (b): Revenue Allocation Approved in Dckt 4770
 (c): Ln (6)(b) x Lns (9)(b) - (16)(b)
 (d): Col (a) + Col (c)
 (e): Ln (6)(c) x Lns (9)(b) - (16)(b)
 (f): Col (d) + Col (e)
 (g): Ln (8)(d) x Lns (9)(b) - (16)(b)
- (h): Col (f) + Col (g)
 (i): Sch RRPP-8, Pg 1, Ln (38)
 (j): Col (h) + Col (i)
 (k): Sch RRPP-8, Pg 2, Ln (38)
 (l): Col (j) + Col (k)
 (m): Sch RRPP-8, Pg 3, Ln (38)
 (n): Col (l) + Col (m)

The Narragansett Electric Company
Billing Determinants

Rate	Weather Normalized Sales				MADQ Demand Therms (e)	
	Annual	Sales	Transp	Total		
	Customers (a)	(therms) (b)	(therms) (c)	Therms (d)		
(1) 80	Gas Lights	2,326	0	0	0	
(2) 10	Res, Non-Heat	201,541	3,673,573	0	3,673,573	
(3) 11	Res,Low Income Non-Heat	2,492	101,774	0	101,774	
(4)	Total Non Heat	204,033	3,775,348	0	3,775,348	
(5) 12	Res, Heat Peak	1,261,573	144,054,319	0	144,054,319	
(6) 12	Res, Heat Off-Peak	1,258,710	33,442,491	0	33,442,491	
(7)	Total Heating	2,520,283	177,496,810	0	177,496,810	
(8) 13	Res,Low Income Heat Peak	103,030	11,536,022	0	11,536,022	
(9) 13	Res,Low Inc Heat Off-Peak	101,871	2,725,461	0	2,725,461	
(10)	Total Heating Low Income	204,901	14,261,483	0	14,261,483	
(11)	Total Heating	2,725,184	191,758,293	0	191,758,293	
(12) 21	C&I Small Peak	111,874	19,048,352	0	19,048,352	
(13) 21	C&I Small Off-Peak	111,049	3,838,817	0	3,838,817	
(14) 21	C&I Small FT-2 Peak	4,163	0	1,392,814	1,392,814	
(15) 21	C&I Small FT-2 Off-Peak	4,231	0	351,777	351,777	
(16)	Total C&I Small	231,317	22,887,169	1,744,590	24,631,759	
(17) 22	C&I Medium Sales	40,181	31,579,424	0	31,579,424	2,412,345
(18) 22	C&I Medium FT-1	3,928	0	5,321,965	5,321,965	398,547
(19) 22	C&I Medium FT-2	18,305	0	18,345,461	18,345,461	1,366,900
(20) 22	Total C&I Medium	62,414	31,579,424	23,667,426	55,246,850	4,177,792
(21) 33	C&I Large LLF Sales	1,404	5,970,565	0	5,970,565	537,935
(22) 33	C&I Large LLF FT-1	1,461	0	8,160,548	8,160,548	652,793
(23) 33	C&I Large LLF FT-2	2,608	0	12,236,040	12,236,040	993,434
(24) 33	Total C&I Large LLF	5,473	5,970,565	20,396,587	26,367,153	2,184,163
(25) 23	C&I Large HLF Sales	670	2,712,395	0	2,712,395	61,187
(26) 23	C&I Large HLF FT-1	1,031	0	5,161,579	5,161,579	258,686
(27) 23	C&I Large HLF FT-2	735	0	5,228,802	5,228,802	241,549
(28) 23	Total C&I Large HLF	2,436	2,712,395	10,390,381	13,102,776	561,421
(29) 34	C&I XLarge LLF Sales	48	428,805	0	428,805	43,562
(30) 34	C&I XLarge LLF FT-1	324	0	11,221,498	11,221,498	779,109
(31) 34	C&I XLarge LLF FT-2	36	0	581,031	581,031	39,201
(32) 34	Tot C&I XLarge LLF	408	428,805	11,802,529	12,231,334	861,871
(33) 24	C&I XLarge HLF Sales	36	761,197	0	761,197	67,357
(34) 24	C&I XLarge HLF FT-1	888	0	63,406,498	63,406,498	2,339,952
(35) 24	C&I XLarge HLF FT-2	192	0	5,443,394	5,443,394	266,355
(36) 24	Tot C&I XLarge HLF	1,116	761,197	68,849,892	69,611,089	2,673,665
(37)	Total	3,232,381	259,873,195	136,851,405	396,724,601	10,458,912

The Narragansett Electric Company
Rate Design Rate Year 4 (AMF Year 1)

Rate	Approved Rate Year 3 Distribution Rates				Proposed AMF Adjustment				Rate Year 4 (AMF Year 1) Revenue Recovery			
	Approved Rate Year 3 Base Revenue (a)	Customer Charges (b)	Seasonal Adj (c)	Dist Chrg Sep 20-Aug 21 Therms (d)	AMF Rev. Req. (e)	Proposed AMF Adjustment (f)	Dist Chrg Sep 21 - Aug 22 Therms (g)	Demand Per Therm (h)	Customer Charges (i)	Dist Chrg (j)	MADO (k)	Total Rate Year 4 (AMF Year 1) Revenue (l)
(1) 80 Gas Lights	\$22,537	\$9.52							\$22,148			\$22,148
(2) 10 Res, Non-Heat	\$5,079,631	\$14.00		\$0.6145	\$39,539	\$0.0106	\$0.6251		\$2,821,574	\$2,296,351		\$5,117,925
(3) 11 Res,Low Income Non-Heat	\$96,686	\$14.00		\$0.6145	\$749	\$0.0106	\$0.6251		\$34,888	\$63,619		\$98,507
(4) Total Non Heat	\$5,198,854			\$0.6145	\$40,288	\$0.0106	\$0.6251		\$2,878,610	\$2,359,970		\$5,238,580
(5) 12 Res, Heat Peak	\$102,935,328	\$14.00	102.0%	\$0.5933	\$797,697	\$0.0061	\$0.5994		\$17,662,022	\$86,348,653		\$104,010,675
(6) 12 Res, Heat Off-Peak	\$35,599,327	\$14.00	91.5%	\$0.5317	\$275,877	\$0.0057	\$0.5374		\$17,621,940	\$17,971,995		\$35,593,935
(7) Total Heating		\$14.00							\$35,283,962	\$104,320,648		\$139,604,610
(8) 13 Res,Low Income Heat Peak	\$8,271,688	\$14.00	102.0%	\$0.5933	\$64,101	\$0.0061	\$0.5994		\$1,442,420	\$6,914,891		\$8,357,311
(9) 13 Res,Low Inc Heat Off-Peak	\$2,891,122	\$14.00	91.5%	\$0.5317	\$22,405	\$0.0057	\$0.5374		\$1,426,194	\$1,464,663		\$2,890,857
(10) Total Heating Low Income		\$14.00							\$2,868,614	\$8,379,554		\$11,248,168
(11) Total Heating	\$149,697,465	\$14.00		\$0.5816	\$1,160,080	\$0.0060	\$0.5876		\$38,152,576	\$112,700,202		\$150,852,778
(12) 21 C&I Small Peak	\$12,735,694	\$25.00	102.0%	\$0.5232	\$98,695	\$0.0058	\$0.5290		\$2,796,850	\$10,077,143		\$12,873,993
(13) 21 C&I Small Off-Peak	\$4,585,176	\$25.00	90.1%	\$0.4619	\$35,533	\$0.0051	\$0.4671		\$2,776,225	\$1,792,925		\$4,569,150
(14) 21 C&I Small FT-2 Peak	\$829,012	\$25.00	102.0%	\$0.5232	\$6,424	\$0.0058	\$0.5290		\$104,075	\$736,840		\$840,915
(15) 21 C&I Small FT-2 Off-Peak	\$268,891	\$25.00	90.1%	\$0.4619	\$2,084	\$0.0051	\$0.4671		\$105,775	\$164,298		\$270,073
(16) Total C&I Small	\$18,418,773	\$25.00		\$0.5129	\$142,736	\$0.0057	\$0.5186		\$5,782,925	\$12,771,205		\$18,554,130
(17) 22 C&I Medium Sales	\$15,647,554	\$85.00		\$0.2725	\$121,261	\$0.0037	\$0.2762	\$1.50	\$3,415,385	\$8,722,237	\$3,618,518	\$15,756,140
(18) 22 C&I Medium FT-1	\$2,378,866	\$85.00		\$0.2725	\$18,435	\$0.0037	\$0.2762	\$1.50	\$333,880	\$1,469,927	\$597,820	\$2,401,627
(19) 22 C&I Medium FT-2	\$8,601,773	\$85.00		\$0.2725	\$66,659	\$0.0037	\$0.2762	\$1.50	\$1,555,925	\$5,067,016	\$2,050,351	\$8,673,292
(20) 22 Total C&I Medium	\$26,628,194	\$85.00		\$0.2725	\$206,355	\$0.0037	\$0.2762	\$1.50	\$5,305,190	\$15,259,180	\$6,266,688	\$26,831,058
(21) 33 C&I Large LLF Sales	\$2,668,000	\$200.00		\$0.2643	\$20,676	\$0.0033	\$0.2676	\$1.50	\$280,800	\$1,597,723	\$806,903	\$2,685,426
(22) 33 C&I Large LLF FT-1	\$3,427,519	\$200.00		\$0.2643	\$26,562	\$0.0033	\$0.2676	\$1.50	\$292,200	\$2,183,763	\$979,189	\$3,455,152
(23) 33 C&I Large LLF FT-2	\$5,246,551	\$200.00		\$0.2643	\$40,658	\$0.0033	\$0.2676	\$1.50	\$521,600	\$3,274,364	\$1,490,152	\$5,286,116
(24) 33 Total C&I Large LLF	\$11,342,071	\$200.00		\$0.2643	\$87,895	\$0.0033	\$0.2676	\$1.50	\$1,094,600	\$7,055,850	\$3,276,244	\$11,426,694
(25) 23 C&I Large HLF Sales	\$737,456	\$200.00		\$0.1767	\$5,715	\$0.0023	\$0.1790	\$2.05	\$134,000	\$485,519	\$125,433	\$744,952
(26) 23 C&I Large HLF FT-1	\$1,650,470	\$200.00		\$0.1767	\$12,790	\$0.0023	\$0.1790	\$2.05	\$206,200	\$923,923	\$530,306	\$1,660,429
(27) 23 C&I Large HLF FT-2	\$1,566,199	\$200.00		\$0.1767	\$12,137	\$0.0023	\$0.1790	\$2.05	\$147,000	\$935,956	\$495,174	\$1,578,130
(28) 23 Total C&I Large HLF	\$3,954,126	\$200.00		\$0.1767	\$30,642	\$0.0023	\$0.1790	\$2.05	\$487,200	\$2,345,397	\$1,150,914	\$3,983,511
(29) 34 C&I XLarge LLF Sales	\$111,785	\$500.00		\$0.0508	\$866	\$0.0013	\$0.0521	\$1.50	\$24,000	\$22,341	\$65,343	\$111,683
(30) 34 C&I XLarge LLF FT-1	\$1,900,112	\$500.00		\$0.0508	\$14,725	\$0.0013	\$0.0521	\$1.50	\$162,000	\$584,640	\$1,168,663	\$1,915,303
(31) 34 C&I XLarge LLF FT-2	\$106,426	\$500.00		\$0.0508	\$825	\$0.0013	\$0.0521	\$1.50	\$18,000	\$30,272	\$58,801	\$107,073
(32) 34 Tot C&I XLarge LLF	\$2,118,322	\$500.00		\$0.0508	\$16,416	\$0.0013	\$0.0521	\$1.50	\$204,000	\$637,253	\$1,292,806	\$2,134,059
(33) 24 C&I XLarge HLF Sales	\$190,692	\$500.00		\$0.0433	\$1,478	\$0.0010	\$0.0443	\$2.05	\$18,000	\$33,721	\$138,083	\$189,804
(34) 24 C&I XLarge HLF FT-1	\$7,982,913	\$500.00		\$0.0433	\$61,864	\$0.0010	\$0.0443	\$2.05	\$444,000	\$2,808,908	\$4,796,903	\$8,049,810
(35) 24 C&I XLarge HLF FT-2	\$880,915	\$500.00		\$0.0433	\$6,827	\$0.0010	\$0.0443	\$2.05	\$96,000	\$241,142	\$546,028	\$883,171
(36) 24 Tot C&I XLarge HLF	\$9,054,520	\$500.00		\$0.0433	\$70,168	\$0.0010	\$0.0443	\$2.05	\$558,000	\$3,083,771	\$5,481,013	\$9,122,785
(37) Total	\$226,412,325				\$1,754,581				\$54,463,101	\$156,212,828	\$17,467,665	\$228,143,594

(a): Pg 3, Col (f), Lns (9) - (16)

(b): Approved in Docket 4770

(c): Approved in Docket 4770

(d): [Col (a) - Col (i) - Col (k)] ÷ Pg 4, Col (d), Truncated to 4 decimal places

(d): Resi Heating Peak: Ln (11)(d) x Ln (5)(c)

(d): Resi Heat Off Peak: [Total Rev Req minus Peak revenues]

÷ Pg 4, Ln (6)(d) + 9(d), Truncated to 4 decimal places

(d): Small C&I Peak: Ln (16)(d) x Ln (12)(c)

(d): Small C&I Off Peak: Ln (16)(d) x Ln (13)(c)

(e): Pg 3, Ln (9)(g)-(16)(g)

(f): Col (e) ÷ Pg 4, Col (d), Truncated to 4 decimal places

(f): Resi Heating Peak: Ln (11)(f) x Ln (5)(c)

(f): Resi Heat Off Peak: [Total Rev Req minus Peak revenues]

÷ Pg 4 Ln (6) + (10)

(f): Small C&I Peak: Ln (16)(f) x Ln (12)(c)

(f): Small C&I Peak: Ln (16)(f) x Ln (13)(c)

(g): Col (d) + Col (f)

(h): Approved in Docket 4770

(i): Col (b) x Pg 4, Col (a)

(j): Col (g) x Pg 4, Col (d)

(k): Col (h) x Pg 4, Col (e)

(l): Col (i) + Col (j) + Col (k)

The Narragansett Electric Company
Illustrative Rate Design AMF Year 2

Rate	AMF Year 2 Charges					AMF Year 2 Revenue Recovery					Total Revenues AMF Year 1 Rates (m)		
	Rate Year 4 (AMF Year 1) Base Revenue (a)	AMF Year 2 Base Revenue (b)	Revenue Increase (c)	Percent Increase (d)	Customer Charge Increase (e)	Customer Charges (f)	Seasonal Adj (g)	Dist Chrg Therms (h)	Demand Per Therm (i)	Customer Charges (j)		Dist Chrg (k)	MADQ (l)
(1) 80 Gas Lights	\$22,148	\$22,201	\$53	0.24%		\$9.52				\$22,148			\$22,148
(2) 10 Res, Non-Heat	\$5,117,925	\$5,130,275	\$12,351	0.24%	0.69%	\$14.10		\$0.6230		\$2,841,728	\$2,288,636		\$5,130,364
(3) 11 Res, Low Income Non-Heat	\$98,507	\$98,745	\$238	0.24%	0.69%	\$14.10		\$0.6230		\$35,137	\$63,405		\$98,542
(4) Total Non Heat	\$5,238,580	\$5,251,221	\$12,642	0.24%				\$0.6230		\$2,899,013	\$2,352,042		\$5,251,055
(5) 12 Res, Heat Peak	\$104,010,675	\$103,915,909	(\$94,767)	-0.09%	0.69%	\$14.10	102.0%	\$0.5973		\$17,788,179	\$86,040,055		\$103,828,235
(6) 12 Res, Heat Off-Peak	\$35,593,935	\$35,561,504	(\$32,430)	-0.09%	0.69%	\$14.10	91.5%	\$0.5352		\$17,747,811	\$17,898,421		\$35,646,232
(7) Total Heating						\$14.10				\$35,535,990	\$103,938,477		\$139,474,467
(8) 13 Res, Low Income Heat Peak	\$8,357,311	\$8,349,697	(\$7,615)	-0.09%	0.69%	\$14.10	102.0%	\$0.5973		\$1,452,723	\$6,890,178		\$8,342,901
(9) 13 Res, Low Inc Heat Off-Peak	\$2,890,857	\$2,888,223	(\$2,634)	-0.09%	0.69%	\$14.10	91.5%	\$0.5352		\$1,436,381	\$1,458,667		\$2,895,048
(10) Total Heating Low Income						\$14.10				\$2,889,104	\$8,348,845		\$11,237,949
(11) Total Heating	\$150,852,778	\$150,715,333	(\$137,446)	-0.09%	0.69%	\$14.10		\$0.5855		\$38,425,094	\$112,287,322		\$150,712,416
(12) 21 C&I Small Peak	\$12,873,993	\$12,990,194	\$116,201	0.90%	1.63%	\$25.60	102.0%	\$0.5300		\$2,863,974	\$10,096,574		\$12,960,549
(13) 21 C&I Small Off-Peak	\$4,569,150	\$4,610,391	\$41,241	0.90%	1.63%	\$25.60	90.1%	\$0.4680		\$2,842,854	\$1,796,382		\$4,639,237
(14) 21 C&I Small FT-2 Peak	\$840,915	\$848,505	\$7,590	0.90%	1.63%	\$25.60	102.0%	\$0.5300		\$106,573	\$738,261		\$844,833
(15) 21 C&I Small FT-2 Off-Peak	\$270,073	\$272,510	\$2,438	0.90%	1.63%	\$25.60	90.1%	\$0.4680		\$108,314	\$164,615		\$272,928
(16) Total C&I Small	\$18,554,130	\$18,721,600	\$167,470	0.90%	1.63%	\$25.60		\$0.5196		\$5,921,715	\$12,795,832		\$18,717,547
(17) 22 C&I Medium Sales	\$15,756,140	\$15,755,639	(\$500)	0.00%	0.75%	\$86.00		\$0.2750	\$1.50	\$3,455,566	\$8,684,342	\$3,618,518	\$15,758,425
(18) 22 C&I Medium FT-1	\$2,401,627	\$2,401,550	(\$76)	0.00%	0.75%	\$86.00		\$0.2750	\$1.50	\$337,808	\$1,463,540	\$597,820	\$2,399,168
(19) 22 C&I Medium FT-2	\$8,673,292	\$8,673,016	(\$275)	0.00%	0.75%	\$86.00		\$0.2750	\$1.50	\$1,574,230	\$5,045,002	\$2,050,351	\$8,669,582
(20) 22 Total C&I Medium	\$26,831,058	\$26,830,206	(\$852)	0.00%	0.75%	\$86.00		\$0.2750	\$1.50	\$5,367,604	\$15,192,884	\$6,266,688	\$26,827,176
(21) 33 C&I Large LLF Sales	\$2,685,426	\$2,679,774	(\$5,652)	-0.21%	0.55%	\$201.00		\$0.2664	\$1.50	\$282,204	\$1,590,559	\$806,903	\$2,679,665
(22) 33 C&I Large LLF FT-1	\$3,455,152	\$3,447,879	(\$7,273)	-0.21%	0.55%	\$201.00		\$0.2664	\$1.50	\$293,661	\$2,173,970	\$979,189	\$3,446,820
(23) 33 C&I Large LLF FT-2	\$5,286,116	\$5,274,989	(\$11,126)	-0.21%	0.55%	\$201.00		\$0.2664	\$1.50	\$524,208	\$3,259,681	\$1,490,152	\$5,274,041
(24) 33 Total C&I Large LLF	\$11,426,694	\$11,402,642	(\$24,052)	-0.21%	0.55%	\$201.00		\$0.2664	\$1.50	\$1,100,073	\$7,024,209	\$3,276,244	\$11,400,526
(25) 23 C&I Large HLF Sales	\$744,952	\$743,932	(\$1,019)	-0.14%	0.55%	\$201.00		\$0.1783	\$2.05	\$134,670	\$483,620	\$125,433	\$743,723
(26) 23 C&I Large HLF FT-1	\$1,660,429	\$1,658,157	(\$2,272)	-0.14%	0.55%	\$201.00		\$0.1783	\$2.05	\$207,231	\$920,310	\$530,306	\$1,657,847
(27) 23 C&I Large HLF FT-2	\$1,578,130	\$1,575,971	(\$2,160)	-0.14%	0.55%	\$201.00		\$0.1783	\$2.05	\$147,735	\$932,295	\$495,174	\$1,575,205
(28) 23 Total C&I Large HLF	\$3,983,511	\$3,978,060	(\$5,451)	-0.14%	0.55%	\$201.00		\$0.1783	\$2.05	\$489,636	\$2,336,225	\$1,150,914	\$3,976,775
(29) 34 C&I XLarge LLF Sales	\$111,683	\$111,443	(\$241)	-0.22%	0.51%	\$503.00		\$0.0516	\$1.50	\$24,144	\$22,126	\$65,343	\$111,613
(30) 34 C&I XLarge LLF FT-1	\$1,915,303	\$1,911,176	(\$4,126)	-0.22%	0.51%	\$503.00		\$0.0516	\$1.50	\$162,972	\$579,029	\$1,168,663	\$1,910,664
(31) 34 C&I XLarge LLF FT-2	\$107,073	\$106,842	(\$231)	-0.22%	0.51%	\$503.00		\$0.0516	\$1.50	\$18,108	\$29,981	\$58,801	\$106,890
(32) 34 Tot C&I XLarge LLF	\$2,134,059	\$2,129,461	(\$4,598)	-0.22%	0.51%	\$503.00		\$0.0516	\$1.50	\$205,224	\$631,137	\$1,292,806	\$2,129,167
(33) 24 C&I XLarge HLF Sales	\$189,804	\$189,349	(\$454)	-0.24%	0.51%	\$503.00		\$0.0439	\$2.05	\$18,108	\$33,417	\$138,083	\$189,607
(34) 24 C&I XLarge HLF FT-1	\$8,049,810	\$8,030,542	(\$19,268)	-0.24%	0.51%	\$503.00		\$0.0439	\$2.05	\$446,664	\$2,783,545	\$4,796,903	\$8,027,112
(35) 24 C&I XLarge HLF FT-2	\$883,171	\$881,057	(\$2,114)	-0.24%	0.51%	\$503.00		\$0.0439	\$2.05	\$96,576	\$238,965	\$546,028	\$881,569
(36) 24 Tot C&I XLarge HLF	\$9,122,785	\$9,100,948	(\$21,837)	-0.24%	0.51%	\$503.00		\$0.0439	\$2.05	\$561,348	\$3,055,927	\$5,481,013	\$9,098,288
(37) Total	\$228,143,594	\$228,129,472	(\$14,122)	-0.01%						\$54,969,708	\$155,675,577	\$17,467,665	\$228,112,950

(a): Pg 5, Col (l)
(b): Pg 3, Col (j), Lns (9) - (16)
(c): Col (b) - Col (a)
(d): Col (c) ÷ Col (a)
(e): Illust. Cust Chg Increase: AMF Year 2 AMF RR ÷ Rate Year 4 total RR
(f): Pg 5, Col (b) * (1 + Col (e))

(g): Approved in Docket 4770
(h): [Col (b) - Col (j) - Col (l)] ÷ Pg 4, Col (d), truncated to four decimal places
(i): Resi Heating Peak: Ln (11)(h) x Ln (5)(g)
(j): Resi Heat Off Peak: [Ln (11)(b) - Ln (11)(j) - Ln (5)(k) - Ln (8)(k)] ÷ Pg 4 [Ln (6)(d) + Ln (9)(d)]
(k): Small C&I Peak: Ln (16)(h) x Ln (12)(g)

(l): Small C&I Off Peak: Ln (16)(h) x Ln (13)(g)
(m): Col (j) + Col (k) + Col (l)

The Narragansett Electric Company
Illustrative Rate Design AMF Year 3

Rate	AMF Year 3 Distribution Charges												AMF Year 3 Revenue Recovery	
	AMF Year 2 Base Revenue (a)	AMF Year 3 Base Revenue (b)	Revenue Increase (c)	Percent Increase (d)	Customer Charges (e)	Seasonal Adj (f)	Dist Chrg Therms (g)	Demand Per Therm (h)	Customer Charges (i)	Dist Chrg (j)	MADQ (k)	Total Revenues AMF Year 3 Rates (l)		
(1) 80 Gas Lights	\$22,201	\$22,301	\$99	0.45%	\$9.52				\$22,148			\$22,148		
(2) 10 Res, Non-Heat	\$5,130,275	\$5,153,250	\$22,975	0.45%	\$14.10			\$0.6292	\$2,841,728	\$2,311,412		\$5,153,141		
(3) 11 Res, Low Income Non-Heat	\$98,745	\$99,187	\$442	0.45%	\$14.10			\$0.6292	\$35,137	\$64,036		\$99,173		
(4) Total Non Heat	\$5,251,221	\$5,274,738	\$23,516	0.45%				\$0.6292	\$2,899,013	\$2,375,449		\$5,274,462		
(5) 12 Res, Heat Peak	\$103,915,909	\$104,184,402	\$268,493	0.26%	\$14.10	102.0%	\$0.5994		\$17,788,179	\$86,348,653		\$104,136,833		
(6) 12 Res, Heat Off-Peak	\$35,561,504	\$35,653,386	\$91,882	0.26%	\$14.10	91.5%	\$0.5368		\$17,747,811	\$17,951,929		\$35,699,740		
(7) Total Heating					\$14.10				\$35,535,990	\$104,300,583		\$139,836,573		
(8) 13 Res, Low Income Heat Peak	\$8,349,697	\$8,371,270	\$21,574	0.26%	\$14.10	102.0%	\$0.5994		\$1,452,723	\$6,914,891		\$8,367,614		
(9) 13 Res, Low Inc Heat Off-Peak	\$2,888,223	\$2,895,685	\$7,462	0.26%	\$14.10	91.5%	\$0.5368		\$1,436,381	\$1,463,028		\$2,899,409		
(10) Total Heating Low Income					\$14.10				\$2,889,104	\$8,377,919		\$11,267,023		
(11) Total Heating	\$150,715,333	\$151,104,743	\$389,411	0.26%	\$14.10		\$0.5876		\$38,425,094	\$112,678,501		\$151,103,596		
(12) 21 C&I Small Peak	\$12,990,194	\$12,957,035	(\$33,159)	-0.26%	\$25.60	102.0%	\$0.5281		\$2,863,974	\$10,059,655		\$12,923,629		
(13) 21 C&I Small Off-Peak	\$4,610,391	\$4,598,623	(\$11,769)	-0.26%	\$25.60	90.1%	\$0.4662		\$2,842,854	\$1,789,813		\$4,632,668		
(14) 21 C&I Small FT-2 Peak	\$848,505	\$846,339	(\$2,166)	-0.26%	\$25.60	102.0%	\$0.5281		\$106,573	\$735,561		\$842,134		
(15) 21 C&I Small FT-2 Off-Peak	\$272,510	\$271,815	(\$696)	-0.26%	\$25.60	90.1%	\$0.4662		\$108,314	\$164,013		\$272,326		
(16) Total C&I Small	\$18,721,600	\$18,673,811	(\$47,789)	-0.26%	\$25.60		\$0.5177		\$5,921,715	\$12,749,042		\$18,670,757		
(17) 22 C&I Medium Sales	\$15,755,639	\$15,759,265	\$3,626	0.02%	\$86.00		\$0.2751	\$1.50	\$3,455,566	\$8,687,499	\$3,618,518	\$15,761,583		
(18) 22 C&I Medium FT-1	\$2,401,550	\$2,402,103	\$553	0.02%	\$86.00		\$0.2751	\$1.50	\$337,808	\$1,464,073	\$597,820	\$2,399,700		
(19) 22 C&I Medium FT-2	\$8,673,016	\$8,675,012	\$1,996	0.02%	\$86.00		\$0.2751	\$1.50	\$1,574,230	\$5,046,836	\$2,050,351	\$8,671,417		
(20) 22 Total C&I Medium	\$26,830,206	\$26,836,380	\$6,174	0.02%	\$86.00		\$0.2751	\$1.50	\$5,367,604	\$15,198,408	\$6,266,688	\$26,832,701		
(21) 33 C&I Large LLF Sales	\$2,679,774	\$2,681,548	\$1,774	0.07%	\$201.00		\$0.2667	\$1.50	\$282,204	\$1,592,350	\$806,903	\$2,681,457		
(22) 33 C&I Large LLF FT-1	\$3,447,879	\$3,450,162	\$2,282	0.07%	\$201.00		\$0.2667	\$1.50	\$293,661	\$2,176,418	\$979,189	\$3,449,268		
(23) 33 C&I Large LLF FT-2	\$5,274,989	\$5,278,481	\$3,492	0.07%	\$201.00		\$0.2667	\$1.50	\$524,208	\$3,263,352	\$1,490,152	\$5,277,711		
(24) 33 Total C&I Large LLF	\$11,402,642	\$11,410,191	\$7,548	0.07%	\$201.00		\$0.2667	\$1.50	\$1,100,073	\$7,032,120	\$3,276,244	\$11,408,436		
(25) 23 C&I Large HLF Sales	\$743,932	\$744,426	\$494	0.07%	\$201.00		\$0.1785	\$2.05	\$134,670	\$484,163	\$125,433	\$744,266		
(26) 23 C&I Large HLF FT-1	\$1,658,157	\$1,659,257	\$1,100	0.07%	\$201.00		\$0.1785	\$2.05	\$207,231	\$921,342	\$530,306	\$1,658,879		
(27) 23 C&I Large HLF FT-2	\$1,575,971	\$1,577,016	\$1,046	0.07%	\$201.00		\$0.1785	\$2.05	\$147,735	\$933,341	\$495,174	\$1,576,251		
(28) 23 Total C&I Large HLF	\$3,978,060	\$3,980,699	\$2,639	0.07%	\$201.00		\$0.1785	\$2.05	\$489,636	\$2,338,845	\$1,150,914	\$3,979,395		
(29) 34 C&I XLarge LLF Sales	\$111,443	\$111,521	\$78	0.07%	\$503.00		\$0.0517	\$1.50	\$24,144	\$22,169	\$65,343	\$111,656		
(30) 34 C&I XLarge LLF FT-1	\$1,911,176	\$1,912,511	\$1,334	0.07%	\$503.00		\$0.0517	\$1.50	\$162,972	\$580,151	\$1,168,663	\$1,911,786		
(31) 34 C&I XLarge LLF FT-2	\$106,842	\$106,916	\$75	0.07%	\$503.00		\$0.0517	\$1.50	\$18,108	\$30,039	\$58,801	\$106,948		
(32) 34 Tot C&I XLarge LLF	\$2,129,461	\$2,130,948	\$1,487	0.07%	\$503.00		\$0.0517	\$1.50	\$205,224	\$632,360	\$1,292,806	\$2,130,390		
(33) 24 C&I XLarge HLF Sales	\$189,349	\$189,483	\$133	0.07%	\$503.00		\$0.0440	\$2.05	\$18,108	\$33,493	\$138,083	\$189,683		
(34) 24 C&I XLarge HLF FT-1	\$8,030,542	\$8,036,195	\$5,653	0.07%	\$503.00		\$0.0440	\$2.05	\$446,664	\$2,789,886	\$4,796,903	\$8,033,452		
(35) 24 C&I XLarge HLF FT-2	\$881,057	\$881,677	\$620	0.07%	\$503.00		\$0.0440	\$2.05	\$96,576	\$239,509	\$546,028	\$882,114		
(36) 24 Tot C&I XLarge HLF	\$9,100,948	\$9,107,354	\$6,406	0.07%	\$503.00		\$0.0440	\$2.05	\$561,348	\$3,062,888	\$5,481,013	\$9,105,249		
(37) Total	\$228,129,472	\$228,518,864	\$389,392	0.17%					\$54,969,708	\$156,067,613	\$17,467,665	\$228,504,986		

(a): Pg 6, Col (b)
(b): Pg 3, Col (j), Lns (9) - (16)
(c): Col (b) - Col (a)
(d): Col (c) ÷ Col (a)
(e): Pg 6, Col (f)
(f): Approved in Docket 4770

(g): [Col (b) - Col (i) - Col (k)] ÷ Pg 4, Col (d), truncated to four decimal places
(g): Resi Heating Peak: Ln (11)(g) x Ln (5)(f)
(g): Resi Heat Off Peak: [Ln (11)(b) - Ln (11)(i) - Ln (5)(j) - Ln (8)(j)] ÷ Pg 4 [Ln (6)(d) + Ln (9)(d)]
(g): Small C&I Peak: Ln (16)(g) x Ln (12)(f)
(g): Small C&I Off Peak: Ln (16)(g) x Ln (13)(f)

(h): Pg 6, Col (i)
(i): Col (e) x Pg 4, Col (a)
(j): Col (g) x Pg 4, Col (d)
(k): Col (h) x Pg 4, Col (e)
(l): Col (i) + Col (j) + Col (k)

The Narragansett Electric Company
Illustrative Rate Design AMF Year 4

		AMF Year 4 Distribution Charges							AMF Year 4 Revenue Recovery				
Rate		AMF Year 3 Base Revenue (a)	AMF Year 4 Base Revenue (b)	Revenue Increase (c)	Percent Increase (d)	Customer Charges (e)	Seasonal Adj (f)	Dist Chrg Therms (g)	Demand Per Therm (h)	Customer Charges (i)	Dist Chrg (j)	MADQ (k)	Total Revenues AMF Year 4 Rates (l)
(1)	80 Gas Lights	\$22,301	\$22,291	(\$10)	-0.04%	\$9.52				\$22,148			\$22,148
(2)	10 Res, Non-Heat	\$5,153,250	\$5,151,045	(\$2,205)	-0.04%	\$14.10		\$0.6286		\$2,841,728	\$2,309,208		\$5,150,936
(3)	11 Res,Low Income Non-Heat	\$99,187	\$99,144	(\$42)	-0.04%	\$14.10		\$0.6286		\$35,137	\$63,975		\$99,112
(4)	Total Non Heat	\$5,274,738	\$5,272,481	(\$2,257)	-0.04%			\$0.6286		\$2,899,013	\$2,373,183		\$5,272,197
(5)	12 Res, Heat Peak	\$104,184,402	\$104,126,592	(\$57,809)	-0.06%	\$14.10	102.0%	\$0.5989		\$17,788,179	\$86,275,178		\$104,063,357
(6)	12 Res, Heat Off-Peak	\$35,653,386	\$35,633,603	(\$19,783)	-0.06%	\$14.10	91.5%	\$0.5367		\$17,747,811	\$17,948,585		\$35,696,396
(7)	Total Heating					\$14.10				\$35,535,990	\$104,223,763		\$139,759,753
(8)	13 Res,Low Income Heat Peak	\$8,371,270	\$8,366,625	(\$4,645)	-0.06%	\$14.10	102.0%	\$0.5989		\$1,452,723	\$6,909,007		\$8,361,730
(9)	13 Res,Low Inc Heat Off-Peak	\$2,895,685	\$2,894,079	(\$1,607)	-0.06%	\$14.10	91.5%	\$0.5367		\$1,436,381	\$1,462,755		\$2,899,136
(10)	Total Heating Low Income					\$14.10				\$2,889,104	\$8,371,762		\$11,260,866
(11)	Total Heating	\$151,104,743	\$151,020,899	(\$83,844)	-0.06%	\$14.10		\$0.5871		\$38,425,094	\$112,595,525		\$151,020,619
(12)	21 C&I Small Peak	\$12,957,035	\$12,918,382	(\$38,652)	-0.30%	\$25.60	102.0%	\$0.5258		\$2,863,974	\$10,014,962		\$12,878,937
(13)	21 C&I Small Off-Peak	\$4,598,623	\$4,584,904	(\$13,718)	-0.30%	\$25.60	90.1%	\$0.4642		\$2,842,854	\$1,781,862		\$4,624,716
(14)	21 C&I Small FT-2 Peak	\$846,339	\$843,814	(\$2,525)	-0.30%	\$25.60	102.0%	\$0.5258		\$106,573	\$732,293		\$838,866
(15)	21 C&I Small FT-2 Off-Peak	\$271,815	\$271,004	(\$811)	-0.30%	\$25.60	90.1%	\$0.4642		\$108,314	\$163,284		\$271,598
(16)	Total C&I Small	\$18,673,811	\$18,618,105	(\$55,706)	-0.30%	\$25.60		\$0.5154		\$5,921,715	\$12,692,401		\$18,614,116
(17)	22 C&I Medium Sales	\$15,759,265	\$15,737,223	(\$22,042)	-0.14%	\$86.00		\$0.2744	\$1.50	\$3,455,566	\$8,665,394	\$3,618,518	\$15,739,478
(18)	22 C&I Medium FT-1	\$2,402,103	\$2,398,743	(\$3,360)	-0.14%	\$86.00		\$0.2744	\$1.50	\$337,808	\$1,460,347	\$597,820	\$2,395,975
(19)	22 C&I Medium FT-2	\$8,675,012	\$8,662,879	(\$12,134)	-0.14%	\$86.00		\$0.2744	\$1.50	\$1,574,230	\$5,033,994	\$2,050,351	\$8,658,575
(20)	Total C&I Medium	\$26,836,380	\$26,798,844	(\$37,536)	-0.14%	\$86.00		\$0.2744	\$1.50	\$5,367,604	\$15,159,736	\$6,266,688	\$26,794,028
(21)	33 C&I Large LLF Sales	\$2,681,548	\$2,678,903	(\$2,645)	-0.10%	\$201.00		\$0.2663	\$1.50	\$282,204	\$1,589,962	\$806,903	\$2,679,068
(22)	33 C&I Large LLF FT-1	\$3,450,162	\$3,446,759	(\$3,403)	-0.10%	\$201.00		\$0.2663	\$1.50	\$293,661	\$2,173,154	\$979,189	\$3,446,004
(23)	33 C&I Large LLF FT-2	\$5,278,481	\$5,273,275	(\$5,206)	-0.10%	\$201.00		\$0.2663	\$1.50	\$524,208	\$3,258,457	\$1,490,152	\$5,272,817
(24)	Total C&I Large LLF	\$11,410,191	\$11,398,937	(\$11,253)	-0.10%	\$201.00		\$0.2663	\$1.50	\$1,100,073	\$7,021,573	\$3,276,244	\$11,397,890
(25)	23 C&I Large HLF Sales	\$744,426	\$743,581	(\$845)	-0.11%	\$201.00		\$0.1782	\$2.05	\$134,670	\$483,349	\$125,433	\$743,452
(26)	23 C&I Large HLF FT-1	\$1,659,257	\$1,657,373	(\$1,884)	-0.11%	\$201.00		\$0.1782	\$2.05	\$207,231	\$919,793	\$530,306	\$1,657,331
(27)	23 C&I Large HLF FT-2	\$1,577,016	\$1,575,226	(\$1,790)	-0.11%	\$201.00		\$0.1782	\$2.05	\$147,735	\$931,773	\$495,174	\$1,574,682
(28)	Total C&I Large HLF	\$3,980,699	\$3,976,179	(\$4,520)	-0.11%	\$201.00		\$0.1782	\$2.05	\$489,636	\$2,334,915	\$1,150,914	\$3,975,464
(29)	34 C&I XLarge LLF Sales	\$111,521	\$111,409	(\$112)	-0.10%	\$503.00		\$0.0515	\$1.50	\$24,144	\$22,083	\$65,343	\$111,570
(30)	34 C&I XLarge LLF FT-1	\$1,912,511	\$1,910,598	(\$1,913)	-0.10%	\$503.00		\$0.0515	\$1.50	\$162,972	\$577,907	\$1,168,663	\$1,909,542
(31)	34 C&I XLarge LLF FT-2	\$106,916	\$106,810	(\$107)	-0.10%	\$503.00		\$0.0515	\$1.50	\$18,108	\$29,923	\$58,801	\$106,832
(32)	Tot C&I XLarge LLF	\$2,130,948	\$2,128,816	(\$2,131)	-0.10%	\$503.00		\$0.0515	\$1.50	\$205,224	\$629,914	\$1,292,806	\$2,127,944
(33)	24 C&I XLarge HLF Sales	\$189,483	\$189,298	(\$185)	-0.10%	\$503.00		\$0.0439	\$2.05	\$18,108	\$33,417	\$138,083	\$189,607
(34)	24 C&I XLarge HLF FT-1	\$8,036,195	\$8,028,363	(\$7,832)	-0.10%	\$503.00		\$0.0439	\$2.05	\$446,664	\$2,783,545	\$4,796,903	\$8,027,112
(35)	24 C&I XLarge HLF FT-2	\$881,677	\$880,818	(\$859)	-0.10%	\$503.00		\$0.0439	\$2.05	\$96,576	\$238,965	\$546,028	\$881,569
(36)	Tot C&I XLarge HLF	\$9,107,354	\$9,098,479	(\$8,876)	-0.10%	\$503.00		\$0.0439	\$2.05	\$561,348	\$3,055,927	\$5,481,013	\$9,098,288
(37)	Total	\$228,518,864	\$228,312,741	(\$206,123)	-0.09%					\$54,969,708	\$155,863,173	\$17,467,665	\$228,300,546

(a): Pg 7, Col (b)
(b): Pg 3, Col (l), Lns (9) - (16)
(c): Col (b) - Col (a)
(d): Col (c) ÷ Col (a)
(e): Pg 7, Col (f)
(f): Approved in Docket 4770

(g): [Col (b) - Col (i) - Col (k)] ÷ Pg 4, Col (d), truncated to four decimal places
(g): Resi Heating Peak: Ln (11)(g) x Ln (5)(f)
(g): Resi Heat Off Peak: [Ln (11)(b) - Ln (11)(i) - Ln (5)(j) - Ln (8)(j)]
÷ Pg 4 [Ln (6)(d) + Ln (9)(d)]
(g): Small C&I Peak: Ln (16)(g) x Ln (12)(f)
(g): Small C&I Off Peak: Ln (16)(g) x Ln (13)(f)

(h): Pg 7, Col (h)
(i): Col (e) x Pg 4, Col (a)
(j): Col (g) x Pg 4, Col (d)
(k): Col (h) x Pg 4, Col (e)
(l): Col (i) + Col (j) + Col (k)

Revenue Per Customer for RDM

Approved Rate Year 3		<u>Sep-20</u>	<u>Oct-20</u>	<u>Nov-20</u>	<u>Dec-20</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>Jun-21</u>	<u>Jul-21</u>	<u>Aug-21</u>	<u>Total</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
Residential non-heat														
(1)	Number of Customers	18,202	18,263	18,319	18,364	18,358	18,349	18,334	18,286	18,218	18,198	17,532	16,963	
(2)	Final Revenue Requirement	\$337,192	\$353,697	\$396,720	\$474,792	\$529,580	\$516,330	\$620,557	\$531,272	\$428,129	\$366,174	\$331,405	\$322,265	
(3)	Revenue Per Customer	\$18.53	\$19.37	\$21.66	\$25.85	\$28.85	\$28.14	\$33.85	\$29.05	\$23.50	\$20.12	\$18.90	\$19.00	\$287
Residential heat														
(4)	Number of Customers	224,509	225,664	227,078	227,977	228,494	228,682	228,871	228,665	228,030	227,615	227,807	228,217	
(5)	Final Revenue Requirement	\$5,478,848	\$6,060,914	\$10,500,865	\$16,892,215	\$22,483,715	\$24,337,334	\$21,604,114	\$15,798,176	\$9,327,441	\$6,542,019	\$5,574,647	\$5,363,735	
(6)	Revenue Per Customer	\$24.40	\$26.86	\$46.24	\$74.10	\$98.40	\$106.42	\$94.39	\$69.09	\$40.90	\$28.74	\$24.47	\$23.50	\$658
Small C&I														
(7)	Number of Customers	18,529	18,687	18,958	19,127	19,187	19,210	19,224	19,108	19,002	18,893	18,795	18,877	
(8)	Final Revenue Requirement	\$712,467	\$770,442	\$1,179,865	\$2,131,114	\$2,780,449	\$2,900,050	\$2,674,221	\$1,958,269	\$1,082,447	\$862,001	\$707,685	\$692,561	
(9)	Revenue Per Customer	\$38.45	\$41.23	\$62.24	\$111.42	\$144.91	\$150.97	\$139.11	\$102.48	\$56.96	\$45.63	\$37.65	\$36.69	\$968
Medium C&I														
(10)	Number of Customers	5,221	5,252	5,258	5,270	5,273	5,277	5,280	5,277	5,265	5,262	5,260	5,182	
(11)	Final Revenue Requirement	\$1,498,552	\$1,668,447	\$1,998,082	\$2,753,482	\$3,294,391	\$3,188,043	\$3,105,657	\$2,543,927	\$1,967,311	\$1,539,456	\$1,560,187	\$1,558,074	
(12)	Revenue Per Customer	\$287.02	\$317.68	\$380.01	\$522.48	\$624.77	\$604.14	\$588.19	\$482.08	\$373.66	\$292.56	\$296.61	\$300.67	\$5,070

Proposed Rate Year 4 (AMF Year 1)		<u>Sep-21</u>	<u>Oct-21</u>	<u>Nov-21</u>	<u>Dec-21</u>	<u>Jan-22</u>	<u>Feb-22</u>	<u>Mar-22</u>	<u>Apr-22</u>	<u>May-22</u>	<u>Jun-22</u>	<u>Jul-22</u>	<u>Aug-22</u>	<u>Total</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
Residential non-heat														
(13)	Number of Customers	18,202	18,263	18,319	18,364	18,358	18,349	18,334	18,286	18,218	18,198	17,532	16,963	
(14)	Final Revenue Requirement	\$338,790	\$355,580	\$399,350	\$478,772	\$534,520	\$521,068	\$627,102	\$536,313	\$431,414	\$368,408	\$333,052	\$323,761	
(15)	Revenue Per Customer	\$18.61	\$19.47	\$21.80	\$26.07	\$29.12	\$28.40	\$34.20	\$29.33	\$23.68	\$20.24	\$19.00	\$19.09	\$289
Residential heat														
(16)	Number of Customers	224,509	225,664	227,078	227,977	228,494	228,682	228,871	228,665	228,030	227,615	227,807	228,217	
(17)	Final Revenue Requirement	\$5,503,882	\$6,092,149	\$10,576,566	\$17,033,576	\$22,682,437	\$24,554,958	\$21,793,472	\$15,927,727	\$9,392,865	\$6,577,721	\$5,600,109	\$5,387,036	
(18)	Revenue Per Customer	\$24.52	\$27.00	\$46.58	\$74.72	\$99.27	\$107.38	\$95.22	\$69.66	\$41.19	\$28.90	\$24.58	\$23.60	\$663
Small C&I														
(19)	Number of Customers	18,529	18,687	18,958	19,127	19,187	19,210	19,224	19,108	19,002	18,893	18,795	18,877	
(20)	Final Revenue Requirement	\$715,089	\$773,731	\$1,187,681	\$2,149,446	\$2,805,927	\$2,926,799	\$2,698,433	\$1,974,539	\$1,089,022	\$866,163	\$710,179	\$694,931	
(21)	Revenue Per Customer	\$38.59	\$41.40	\$62.65	\$112.38	\$146.24	\$152.36	\$140.37	\$103.34	\$57.31	\$45.85	\$37.79	\$36.81	\$975
Medium C&I														
(22)	Number of Customers	5,221	5,252	5,258	5,270	5,273	5,277	5,280	5,277	5,265	5,262	5,260	5,182	
(23)	Final Revenue Requirement	\$1,504,684	\$1,676,751	\$2,012,354	\$2,778,700	\$3,326,625	\$3,218,799	\$3,135,399	\$2,565,869	\$1,981,575	\$1,547,828	\$1,566,744	\$1,564,696	
(24)	Revenue Per Customer	\$288.20	\$319.26	\$382.72	\$527.27	\$630.88	\$609.97	\$593.83	\$486.24	\$376.37	\$294.15	\$297.86	\$301.95	\$5,109

(1) - (12): Docket 5040, August 1, 2020 DAC filing, Schedule RMS/MJP-7, Page 26
(13): Ln (1)
(14): Ln (2) + Pg 10 Ln (9)
(15): Ln (14) ÷ Ln (13) rounded to 2 decimals
(16): Ln (4)

(17): Ln (5) + Pg 10 Ln (10)
(18): Ln (17) + Ln (16) rounded to 2 decimal
(19): Ln (7)
(20): Ln (8) + Pg 10 Ln (11)
(21): Ln (20) + Ln (19) rounded to 2 decimal

(22): Ln (10)
(23): Ln (11) + Pg 10 Ln (12)
(24): Ln (23) + Ln (22) rounded to 2 decimal

Calculation of Incremental AMF Revenue Added to RPC Benchmarks

Incremental AMF Factor	<u>Sep-21</u> (a)	<u>Oct-21</u> (b)	<u>Nov-21</u> (c)	<u>Dec-21</u> (d)	<u>Jan-22</u> (e)	<u>Feb-22</u> (f)	<u>Mar-22</u> (g)	<u>Apr-22</u> (h)	<u>May-22</u> (i)	<u>Jun-22</u> (j)	<u>Jul-22</u> (k)	<u>Aug-22</u> (l)	<u>Total</u> (m)
(1) Res Non Heat	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106	\$0.0106
(2) Res Heat	\$0.0057	\$0.0057	\$0.0061	\$0.0061	\$0.0061	\$0.0061	\$0.0061	\$0.0061	\$0.0057	\$0.0057	\$0.0057	\$0.0057	\$0.0057
(3) Small	\$0.0051	\$0.0051	\$0.0058	\$0.0058	\$0.0058	\$0.0058	\$0.0058	\$0.0058	\$0.0051	\$0.0051	\$0.0051	\$0.0051	\$0.0051
(4) Medium	\$0.0037	\$0.0037	\$0.0037	\$0.0037	\$0.0037	\$0.0037	\$0.0037	\$0.0037	\$0.0037	\$0.0037	\$0.0037	\$0.0037	\$0.0037
Throughput													
(5) Res Non Heat	150,721	177,621	248,142	375,512	465,974	447,047	617,497	475,589	309,926	210,833	155,395	141,090	3,775,348
(6) Res Heat	4,391,987	5,479,796	12,368,247	23,095,687	32,467,305	35,555,563	30,937,332	21,166,207	11,477,932	6,263,418	4,466,938	4,087,881	191,758,293
(7) Small	510,765	640,781	1,344,184	3,152,809	4,381,615	4,600,275	4,164,092	2,798,190	1,280,810	810,772	485,875	461,591	24,631,759
(8) Medium	1,657,345	2,244,376	3,857,280	6,815,433	8,711,806	8,312,455	8,038,424	5,930,203	3,854,922	2,262,603	1,772,283	1,789,719	55,246,850
Incremental AMF Revenue for Rate Year 4 (AMF Year 1)													
(9) Res Non Heat	\$1,598	\$1,883	\$2,630	\$3,980	\$4,939	\$4,739	\$6,545	\$5,041	\$3,285	\$2,235	\$1,647	\$1,496	\$40,019
(10) Res Heat	\$25,034	\$31,235	\$75,702	\$141,361	\$198,722	\$217,624	\$189,357	\$129,551	\$65,424	\$35,701	\$25,462	\$23,301	\$1,158,474
(11) Small	\$2,622	\$3,289	\$7,816	\$18,332	\$25,477	\$26,749	\$24,213	\$16,270	\$6,575	\$4,162	\$2,494	\$2,370	\$140,370
(12) Medium	\$6,132	\$8,304	\$14,272	\$25,217	\$32,234	\$30,756	\$29,742	\$21,942	\$14,263	\$8,372	\$6,557	\$6,622	\$204,413

(1) - (4): Pg 5, Col (f)
(5) - (8): Pg 4, Col (d)
(9): Ln (1) x Ln (5)
(10): Ln (2) x Ln (6)
(11): Ln (3) x Ln (7)
(12): Ln (4) x Ln (8)

Schedule RRPP-8
Narragansett Gas Illustrative Allocation of AMF Revenue Requirement
for AMF Years 2, 3 and 4

Advanced Metering Functionality
 AMF Illustrative Allocated Revenue Requirement - AMF Year 2

	Reference	Residential		C&I Medium Rate 22 (e)	C&I Large Low Load Factor Rate 33 (f)		C&I Large High Load Factor Rate 23 (g)		C&I X-Large Low Load Factor Rate 34 (h)		C&I X-Large High Load Factor Rate 24 (i)	
		Non Heating Rate 10, 11 & 80 (b)	Residential Heating Rate 12 & 13 (c)		C&I Small Rate 21 (d)	C&I Large Low Load Factor Rate 33 (f)	C&I Large High Load Factor Rate 23 (g)	C&I X-Large Low Load Factor Rate 34 (h)	C&I X-Large High Load Factor Rate 24 (i)			
Operations & Maintenance Expense												
(1) LABCA Allocator	Dkt 4770, Compl Att. 14, Sch 3, Pg 70, Ln 33	100.00%	86.42%	5.17%	2.22%	0.46%	0.10%	0.02%	0.06%			
(2) 901 - Supervision	Ln (2)(a) x Ln (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
(3) CUST908 Allocator	Dkt 4770, Compl Att. 14, Sch 3, Pg 70, Ln 22	100.00%	11.11%	66.93%	18.39%	1.59%	0.72%	0.12%	0.32%			
(4) 908 - Customer Assistance Expenses	Ln (4)(a) x Ln (3)	\$257,212	\$2,139	\$172,144	\$47,300	\$4,087	\$1,844	\$297	\$835			
(5) CUST931	Dkt 4770, Compl Att. 14, Sch 3, Pg 72, Ln 33	100.00%	3.99%	8.97%	10.71%	3.92%	1.53%	0.75%	3.16%			
(6) Service Company Rent Expense	Ln (6)(a) x Ln (5)	\$1,440,815	\$48,901	\$129,310	\$154,366	\$56,459	\$22,080	\$10,842	\$45,591			
(7) Total O&M Expense	Ln (2) + Ln (4) + Ln (6)	\$1,698,027	\$1,001,832	\$301,454	\$201,666	\$60,346	\$23,924	\$11,138	\$46,426			
Depreciation Expense												
(8) Illustrative Meter Allocator	Ln (40)	100.00%	6.94%	7.18%	1.81%	0.13%	0.05%	0.00%	0.01%			
(9) Depreciation on Acct 397 ERT	Ln (9)(a) x Ln (8)	\$7,401	\$514	\$532	\$134	\$10	\$4	\$0	\$1			
(10) Depreciation on Acct 397 Communications	Ln (10)(a) x Ln (8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
(11) Total Depreciation Expense	Ln (9) + Ln (10)	\$7,401	\$514	\$532	\$134	\$10	\$4	\$0	\$1			
Property Tax												
(12) PLANT Allocator	Dkt 4770, Compl Att. 14, Sch 3, Pg 68, Ln 1	100.00%	65.57%	8.23%	11.38%	5.05%	2.03%	0.89%	3.96%			
(13) Property Tax on Acct 397 ERT	Ln (13)(a) x Ln (12)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
(14) Property Tax on Acct 397 Communications	Ln (14)(a) x Ln (12)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
(15) Total Property Tax	Ln (13) + Ln (14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Rate Base												
Plant Investment												
(16) Illustrative Meter Allocator	Ln (40)	100.00%	6.94%	7.18%	1.81%	0.13%	0.05%	0.00%	0.01%			
(17) Acct 397 ERT	Ln (17)(a) x Ln (16)	\$296,033	\$20,555	\$21,266	\$5,367	\$388	\$146	\$8	\$22			
(18) Acct 397 Communications	Ln (18)(a) x Ln (16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Accumulated Depreciation												
(19) Illustrative Meter Allocator	Ln (40)	100.00%	6.94%	7.18%	1.81%	0.13%	0.05%	0.00%	0.01%			
(20) Acct 397 ERT	Ln (20)(a) x Ln (19)	\$7,401	\$514	\$532	\$134	\$10	\$4	\$0	\$1			
(21) Acct 397 Communications	Ln (21)(a) x Ln (19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Net Plant												
(22) Acct 397 ERT	Ln (17) - Ln (20)	\$288,632	\$242,074	\$20,734	\$5,233	\$378	\$143	\$8	\$21			
(23) Acct 397 Communications	Ln (18) - Ln (21)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
(24) Total	Ln (22) + Ln (23)	\$288,632	\$242,074	\$20,734	\$5,233	\$378	\$143	\$8	\$21			
Illustrative Meter Allocator												
(25) ADIT ERTs	Ln (25)(a) x Ln (25)	100.00%	83.87%	7.18%	1.81%	0.13%	0.05%	0.00%	0.01%			
(26) ADIT Commis	Ln (27)(a) x Ln (25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
(27) Total ADIT	Ln (26) + Ln (27)	\$10,879	\$9,124	\$782	\$197	\$14	\$5	\$0	\$1			
(28) Rate Base	Ln (24) - Ln (28)	\$277,753	\$232,949	\$19,953	\$5,036	\$364	\$137	\$7	\$21			
(29) Prior Year Rate Base	Pg 2, Ln (12)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
(30) Average Rate Base	[Ln (29) + Ln (30)] ÷ 2	\$138,877	\$116,475	\$9,976	\$2,518	\$182	\$69	\$4	\$10			
(31) Proration Adjustment	Ln (32)(a) x Ln (25)	\$467	\$392	\$34	\$8	\$1	\$0	\$0	\$0			
(32) Average Rate Base + Proration Adj	Ln (31) + Ln (32)	\$139,344	\$116,866	\$10,010	\$2,526	\$183	\$69	\$4	\$10			
(33) Pre-Tax Rate Base	Dkt 4770, Compl Att. 1, Pg 4, Ln 24	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%			
(34) Return on Rate Base	Ln (33) x Ln (34)	\$11,719	\$814	\$842	\$212	\$15	\$6	\$0	\$1			
(35) Total Revenue Requirement	Ln (7) + Ln (11) + Ln (15) + Ln (35)	\$1,717,147	\$52,368	\$302,828	\$202,012	\$60,571	\$23,934	\$11,139	\$46,428			
(36) Prior Year AMF Revenue Requirement	Sch RRPP-7, Pg 3, (Ln (9)-(16), Col (g))	\$1,754,581	\$40,288	\$142,736	\$206,355	\$87,895	\$30,642	\$16,416	\$70,168			
(37) Incremental AMF Revenue Requirement	Ln (36) - Ln (37)	(\$37,434)	\$12,079	\$160,092	(\$4,343)	(\$27,324)	(\$6,709)	(\$5,277)	(\$23,740)			
Illustrative Meter Allocator												
(38) Meters by Rate Class Excluding FT-1	Company Data	269,225	18,694	19,340	4,881	353	133	7	20			
(39) Illustrative Meter Allocator	Ln (39) + Ln (39)(a)	100.00%	6.94%	7.18%	1.81%	0.13%	0.05%	0.00%	0.01%			

Advanced Metering Functionality
 AMF Illustrative Allocated Revenue Requirement – AMF Year 3

	Reference	AMF Illustrative Allocated Revenue Requirement – AMF Year 3							
		Residential		C&I		C&I Large		C&I X-Large	
		Non Heating Rate 10, 11 & 80 (b)	Residential Heating Rate 12 & 13 (c)	Small Rate 21 (d)	Medium Rate 22 (e)	Low Load Factor Rate 33 (f)	High Load Factor Rate 23 (g)	Low Load Factor Rate 34 (h)	High Load Factor Rate 24 (i)
<u>Operations & Maintenance Expense</u>									
(1) LABCA Allocator	Pg 1, Ln (1)	100.00%	86.42%	5.17%	2.22%	0.46%	0.10%	0.02%	0.06%
(2) 901 - Supervision	Ln (2)(a) x Ln (1)	\$264,452	\$228,534	\$13,664	\$5,867	\$1,213	\$277	\$50	\$151
(3) CUST908 Allocator	Pg 1, Ln (3)	100.00%	11.11%	0.83%	18.39%	1.59%	0.72%	0.12%	0.32%
(4) 908 - Customer Assistance Expenses	Ln (4)(a) x Ln (3)	\$133,170	\$14,790	\$89,127	\$24,489	\$2,116	\$955	\$154	\$433
(5) CUST931	Pg 1, Ln (5)	100.00%	3.39%	8.97%	10.71%	3.92%	1.53%	0.75%	3.16%
(6) Service Company Rent Expense	Ln (6)(a) x Ln (5)	\$1,641,760	\$1,109,005	\$147,344	\$175,895	\$64,333	\$25,160	\$12,354	\$51,949
(7) Total O&M Expense	Ln (2) + Ln (4) + Ln (6)	\$2,039,383	\$1,352,328	\$250,136	\$206,251	\$67,662	\$26,391	\$12,557	\$52,533
<u>Depreciation Expense</u>									
(8) Illustrative Meter Allocator	Ln (40)	100.00%	83.87%	7.18%	1.81%	0.13%	0.05%	0.00%	0.01%
(9) Depreciation on Acct 397 ERT	Ln (9)(a) x Ln (8)	\$22,202	\$18,621	\$1,595	\$403	\$29	\$11	\$1	\$2
(10) Depreciation on Acct 397 Communications	Ln (10)(a) x Ln (8)	\$1,409	\$98	\$1,181	\$26	\$2	\$1	\$0	\$0
(11) Total Depreciation Expense	Ln (9) + Ln (10)	\$23,611	\$19,802	\$1,696	\$428	\$31	\$12	\$1	\$2
<u>Property Tax</u>									
(12) PLANT Allocator	Pg 1, Ln (12)	100.00%	65.57%	8.23%	11.38%	5.05%	2.03%	0.89%	3.96%
(13) Property Tax on Acct 397 ERT	Ln (13)(a) x Ln (12)	\$7,504	\$4,921	\$618	\$854	\$379	\$152	\$67	\$297
(14) Property Tax on Acct 397 Communications	Ln (14)(a) x Ln (12)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(15) Total Property Tax	Ln (13) + Ln (14)	\$7,504	\$4,921	\$618	\$854	\$379	\$152	\$67	\$297
<u>Rate Base</u>									
<u>Plant Investment</u>									
(16) Illustrative Meter Allocator	Ln (40)	100.00%	83.87%	7.18%	1.81%	0.13%	0.05%	0.00%	0.01%
(17) Acct 397 ERT	Ln (17)(a) x Ln (16)	\$592,066	\$496,562	\$42,532	\$10,734	\$776	\$292	\$15	\$4
(18) Acct 397 Communications	Ln (18)(a) x Ln (16)	\$56,346	\$47,257	\$4,048	\$1,022	\$74	\$28	\$1	\$4
<u>Accumulated Depreciation</u>									
(19) Illustrative Meter Allocator	Ln (40)	100.00%	83.87%	7.18%	1.81%	0.13%	0.05%	0.00%	0.01%
(20) Acct 397 ERT	Ln (20)(a) x Ln (19)	\$29,603	\$24,828	\$2,127	\$537	\$39	\$15	\$1	\$2
(21) Acct 397 Communications	Ln (21)(a) x Ln (19)	\$1,409	\$1,181	\$101	\$26	\$2	\$1	\$0	\$0
<u>Net Plant</u>									
(22) Acct 397 ERT	Ln (17) - Ln (22)	\$562,463	\$471,734	\$40,405	\$10,197	\$737	\$278	\$15	\$42
(23) Acct 397 Communications	Ln (18) - Ln (21)	\$54,938	\$46,076	\$3,946	\$996	\$72	\$27	\$1	\$4
(24) Total	Ln (22) + Ln (23)	\$617,401	\$517,809	\$44,351	\$11,193	\$810	\$305	\$16	\$46
(25) Illustrative Meter Allocator	Ln (40)	100.00%	83.87%	7.18%	1.81%	0.13%	0.05%	0.00%	0.01%
(26) ADIT ERTs	Ln (26)(a) x Ln (25)	\$38,544	\$32,326	\$2,769	\$699	\$51	\$19	\$1	\$3
(27) ADIT Comms	Ln (27)(a) x Ln (25)	\$2,071	\$1,737	\$149	\$38	\$3	\$1	\$0	\$0
(28) Total ADIT	Ln (26) + Ln (27)	\$40,614	\$34,063	\$2,918	\$736	\$53	\$20	\$1	\$3
(29) Rate Base	Ln (24) - Ln (28)	\$576,786	\$483,746	\$41,434	\$10,457	\$756	\$285	\$15	\$43
(30) Prior Year Rate Base	Pg 1, Ln (29)	\$277,753	\$232,949	\$19,953	\$5,036	\$364	\$137	\$7	\$21
(31) Average Rate Base	[Ln (29) + Ln (30)] ÷ 2	\$427,270	\$358,348	\$30,693	\$7,746	\$560	\$211	\$11	\$32
(32) Proration Adjustment	Ln (32)(a) x Ln (25)	\$1,276	\$89	\$92	\$23	\$2	\$1	\$0	\$0
(33) Average Rate Base + Proration Adj	Ln (31) + Ln (32)	\$428,546	\$359,418	\$30,785	\$7,769	\$562	\$212	\$11	\$32
(34) Pre-Tax Rate Base	Pg 1, Ln (34)	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%
(35) Return on Rate Base	Ln (33) x Ln (34)	\$36,041	\$2,503	\$2,589	\$653	\$47	\$18	\$1	\$3
(36) Total Revenue Requirement	Ln (7) + Ln (11) + Ln (15) + Ln (35)	\$2,106,539	\$75,884	\$1,407,278	\$208,186	\$68,119	\$26,573	\$12,626	\$52,834
(37) Prior Year AMF Revenue Requirement	Pg 1, Ln (36)	\$1,717,147	\$52,368	\$1,017,867	\$202,012	\$60,571	\$23,934	\$11,139	\$46,428
(38) Incremental AMF Revenue Requirement	Ln (36) - Ln (37)	\$389,392	\$23,516	\$389,411	\$6,174	\$7,548	\$2,639	\$1,487	\$6,406
<u>Illustrative Meter Allocator</u>									
(39) Meters by Rate Class Excluding FT-1	Company Data	269,225	18,694	225,797	4,881	353	133	7	20
(40) Illustrative Meter Allocator	Ln (39) + Ln (39)(a)	100%	7%	7%	2%	0%	0%	0%	0%

Advanced Metering Functionality
AMF Illustrative Allocated Revenue Requirement - AMF Year 4

Reference	Residential Non Heating		Residential Heating		C&I Small		C&I Medium		C&I Large Low Load Factor		C&I X-Large Low Load Factor		C&I X-Large High Load Factor	
	Rate 10,11 & 30	Rate 12 & 13	Rate 21	Rate 22	Rate 23	Rate 24	Rate 25	Rate 26	Rate 27	Rate 28	Rate 29	Rate 30	Rate 31	Rate 32
Operations & Maintenance Expense														
(1) LABCA Allocator	100.00%	86.42%	5.17%	2.22%	0.46%	0.10%	0.02%	0.06%						
(2) 901 - Supervision	\$355,838	\$307,325	\$18,387	\$7,894	\$1,633	\$372	\$372	\$372	\$372	\$372	\$372	\$372	\$372	\$372
(3) CUST908 Allocator	100.00%	11.11%	66.93%	18.39%	1.59%	0.72%	0.32%	0.32%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%
(4) 908 - Customer Assistance Expenses	\$76,235	\$8,469	\$51,035	\$14,023	\$1,212	\$547	\$547	\$547	\$547	\$547	\$547	\$547	\$547	\$547
(5) CUST931	100.00%	67.55%	8.97%	10.71%	3.92%	1.53%	0.75%	3.16%	0.75%	0.75%	0.75%	0.75%	0.75%	0.75%
(6) Service Company Rent Expense	\$1,354,673	\$915,078	\$121,579	\$145,137	\$53,083	\$20,760	\$20,760	\$20,760	\$20,760	\$20,760	\$20,760	\$20,760	\$20,760	\$20,760
(7) Total O&M Expense	\$1,786,786	\$1,231,071	\$191,001	\$167,054	\$55,928	\$21,679	\$21,679	\$21,679	\$21,679	\$21,679	\$21,679	\$21,679	\$21,679	\$21,679
Depreciation Expense														
(8) Illustrative Meter Allocator	100.00%	6.94%	7.18%	1.81%	0.13%	0.05%	0.00%	0.01%						
(9) Depreciation on Acct 397 ERT	\$37,004	\$2,569	\$31,035	\$2,658	\$671	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18
(10) Depreciation on Acct 397 Communications	\$2,817	\$196	\$202	\$61	\$4	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1
(11) Total Depreciation Expense	\$39,821	\$2,765	\$33,398	\$2,861	\$722	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20
Property Tax														
(12) PLANT Allocator	100.00%	2.89%	8.23%	11.38%	5.05%	2.03%	0.89%	3.96%						
(13) Property Tax on Acct 397 ERT	\$14,624	\$423	\$9,589	\$1,204	\$738	\$297	\$130	\$579	\$130	\$130	\$130	\$130	\$130	\$130
(14) Property Tax on Acct 397 Communications	\$1,428	\$41	\$937	\$118	\$72	\$29	\$13	\$57	\$13	\$13	\$13	\$13	\$13	\$13
(15) Total Property Tax	\$16,052	\$464	\$10,525	\$1,321	\$810	\$326	\$143	\$635	\$143	\$143	\$143	\$143	\$143	\$143
Rate Base														
Plant Investment														
(16) Illustrative Meter Allocator	100.00%	6.94%	7.18%	1.81%	0.13%	0.05%	0.00%	0.01%						
(17) Acct 397 ERT	\$888,100	\$61,666	\$744,842	\$63,797	\$1,164	\$439	\$23	\$66	\$23	\$23	\$23	\$23	\$23	\$23
(18) Acct 397 Communications	\$56,346	\$3,912	\$47,257	\$4,048	\$1,022	\$28	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4
Accumulated Depreciation														
(19) Illustrative Meter Allocator	100.00%	6.94%	7.18%	1.81%	0.13%	0.05%	0.00%	0.01%						
(20) Acct 397 ERT	\$66,607	\$4,625	\$47,853	\$4,208	\$87	\$33	\$2	\$5	\$2	\$2	\$2	\$2	\$2	\$2
(21) Acct 397 Communications	\$4,226	\$293	\$3,544	\$304	\$6	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Plant														
(22) Acct 397 ERT	\$821,492	\$57,041	\$688,979	\$14,894	\$1,077	\$406	\$21	\$61	\$21	\$21	\$21	\$21	\$21	\$21
(23) Acct 397 Communications	\$52,120	\$3,619	\$43,713	\$945	\$68	\$26	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4
(24) Total	\$873,612	\$60,660	\$732,692	\$15,838	\$1,145	\$432	\$23	\$65	\$23	\$23	\$23	\$23	\$23	\$23
(25) Illustrative Meter Allocator	100.00%	6.94%	8.37%	1.81%	0.13%	0.05%	0.00%	0.01%						
(26) ADIT ERT's	\$75,036	\$5,210	\$62,932	\$1,360	\$98	\$37	\$2	\$6	\$2	\$2	\$2	\$2	\$2	\$2
(27) ADIT Commis	\$5,266	\$366	\$4,416	\$95	\$7	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(28) Total ADIT	\$80,301	\$5,576	\$67,348	\$1,456	\$105	\$40	\$2	\$6	\$2	\$2	\$2	\$2	\$2	\$2
(29) Rate Base	\$793,311	\$55,085	\$665,344	\$14,383	\$1,040	\$392	\$21	\$59	\$21	\$21	\$21	\$21	\$21	\$21
(30) Prior Year Rate Base	\$576,786	\$40,050	\$483,746	\$10,457	\$756	\$285	\$15	\$43	\$15	\$15	\$15	\$15	\$15	\$15
(31) Average Rate Base	\$685,049	\$47,567	\$574,545	\$12,420	\$898	\$338	\$18	\$51	\$18	\$18	\$18	\$18	\$18	\$18
(32) Proration Adjustment	\$1,703	\$118	\$1,429	\$31	\$2	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(33) Average Rate Base + Proration Adj	\$686,752	\$47,686	\$575,974	\$12,451	\$900	\$339	\$18	\$51	\$18	\$18	\$18	\$18	\$18	\$18
(34) Pre-Tax Rate Base	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%	8.41%
(35) Return on Rate Base	\$57,756	\$4,010	\$48,439	\$4,149	\$76	\$29	\$2	\$4	\$2	\$2	\$2	\$2	\$2	\$2
(36) Total Revenue Requirement	\$1,900,416	\$73,627	\$1,323,434	\$170,650	\$56,866	\$22,054	\$10,494	\$43,958	\$10,494	\$10,494	\$10,494	\$10,494	\$10,494	\$10,494
(37) Prior Year AMF Revenue Requirement	\$2,106,539	\$75,884	\$1,407,278	\$208,186	\$68,119	\$26,573	\$12,626	\$52,834	\$12,626	\$12,626	\$12,626	\$12,626	\$12,626	\$12,626
(38) Incremental AMF Revenue Requirement	(\$206,123)	(\$2,257)	(\$83,844)	(\$37,536)	(\$11,253)	(\$4,520)	(\$2,131)	(\$8,876)	(\$2,131)	(\$2,131)	(\$2,131)	(\$2,131)	(\$2,131)	(\$2,131)
Illustrative Meter Allocator														
(39) Meters by Rate Class Excluding FT-1	269,225	18,694	225,797	4,881	353	133	7	20	7	7	7	7	7	7
(40) Illustrative Meter Allocator	100%	7%	84%	2%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Schedule RRPP-9
Narragansett Gas AMF Bill Impacts

Summary of Current and Proposed Rates

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
	Residential Non Heating	Low Income Residential Heating	Residential Heating	Low Income Residential Heating	Small C&I	Medium C&I	Large Low Load Factor C&I	Large High Load Factor C&I	XLarge Low Load Factor C&I	XLarge High Load Factor C&I
Approved Rate Year 3 Rates Effective September 1, 2020*										
(1) Customer Charge	\$14.00	\$14.00	\$14.00	\$14.00	\$25.00	\$85.00	\$200.00	\$200.00	\$500.00	\$500.00
(2) Peak										
(3) Volumetric	\$0.6145	\$0.6145	\$0.5933	\$0.5933	\$0.5232	\$0.2725	\$0.2643	\$0.1767	\$0.0508	\$0.0433
(4) Off Peak										
(5) Volumetric	\$0.6145	\$0.6145	\$0.5317	\$0.5317	\$0.4619	\$0.2725	\$0.2643	\$0.1767	\$0.0508	\$0.0433
(6) Demand										
(7) GCR	\$0.4940	\$0.4940	\$0.5562	\$0.5562	\$0.5562	\$0.5562	\$0.5562	\$0.4940	\$0.5562	\$0.4940
(8) Total DAC	\$0.1949	\$0.1797	\$0.0834	\$0.0682	\$0.0814	\$0.0498	\$0.0640	\$0.0479	\$0.0374	\$0.0331
(9) Energy Efficiency Factor	\$0.0871	\$0.0871	\$0.0871	\$0.0871	\$0.0596	\$0.0596	\$0.0596	\$0.0596	\$0.0596	\$0.0596
(10) LIHEAP Enhancement	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80
Proposed Rate Year 4 (AMF Year 1) Rates Effective September 1, 2021										
(11) Customer Charge	\$14.00	\$14.00	\$14.00	\$14.00	\$25.00	\$85.00	\$200.00	\$200.00	\$500.00	\$500.00
(12) Peak										
(13) Volumetric	\$0.6251	\$0.6251	\$0.5994	\$0.5994	\$0.5290	\$0.2762	\$0.2676	\$0.1790	\$0.0521	\$0.0443
(14) Off Peak										
(15) Volumetric	\$0.6251	\$0.6251	\$0.5374	\$0.5374	\$0.4671	\$0.2762	\$0.2676	\$0.1790	\$0.0521	\$0.0443
(16) Demand										
(17) GCR	\$0.4940	\$0.4940	\$0.5562	\$0.5562	\$0.5562	\$0.5562	\$0.5562	\$0.4940	\$0.5562	\$0.4940
(18) Total DAC	\$0.1949	\$0.1797	\$0.0834	\$0.0682	\$0.0814	\$0.0498	\$0.0640	\$0.0479	\$0.0374	\$0.0331
(19) Energy Efficiency Factor	\$0.0871	\$0.0871	\$0.0871	\$0.0871	\$0.0596	\$0.0596	\$0.0596	\$0.0596	\$0.0596	\$0.0596
(20) LIHEAP Enhancement	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80

*DAC, GCR and Energy Efficiency Surcharge effective January 1, 2021

Summary of Current and Proposed Rates

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
	Residential Non Heating	Low Income Residential Heating	Residential Heating	Low Income Residential Heating	Small C&I	Medium C&I	Large Low Load Factor C&I	Large High Load Factor C&I	XLarge Low Load Factor C&I	XLarge High Load Factor C&I
Illustrative AMF Year 2 Rates Effective September 1, 2022										
(1) Customer Charge	\$14.10	\$14.10	\$14.10	\$14.10	\$25.60	\$86.00	\$201.00	\$201.00	\$503.00	\$503.00
(2) Peak										
(3) Volumetric	\$0.6230	\$0.6230	\$0.5973	\$0.5973	\$0.5300	\$0.2750	\$0.2664	\$0.1783	\$0.0516	\$0.0439
(4) Off Peak										
(5) Volumetric	\$0.6230	\$0.6230	\$0.5352	\$0.5352	\$0.4680	\$0.2750	\$0.2664	\$0.1783	\$0.0516	\$0.0439
(6) Demand										
(7) GCR	\$0.4940	\$0.4940	\$0.5562	\$0.5562	\$1.50	\$0.5562	\$1.50	\$2.05	\$1.50	\$2.05
(8) Total DAC	\$0.1949	\$0.1797	\$0.0834	\$0.0682	\$0.0814	\$0.0498	\$0.0640	\$0.0479	\$0.0374	\$0.0331
(9) Energy Efficiency Factor	\$0.0871	\$0.0871	\$0.0871	\$0.0871	\$0.0596	\$0.0596	\$0.0596	\$0.0596	\$0.0596	\$0.0596
(10) LIHEAP Enhancement	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80
Illustrative AMF Year 3 Rates Effective September 1, 2023										
(11) Customer Charge	\$14.10	\$14.10	\$14.10	\$14.10	\$25.60	\$86.00	\$201.00	\$201.00	\$503.00	\$503.00
(12) Peak										
(13) Volumetric	\$0.6292	\$0.6292	\$0.5994	\$0.5994	\$0.5281	\$0.2751	\$0.2667	\$0.1785	\$0.0517	\$0.0440
(14) Off Peak										
(15) Volumetric	\$0.6292	\$0.6292	\$0.5368	\$0.5368	\$0.4662	\$0.2751	\$0.2667	\$0.1785	\$0.0517	\$0.0440
(16) Demand										
(17) GCR	\$0.4940	\$0.4940	\$0.5562	\$0.5562	\$1.50	\$0.5562	\$1.50	\$2.05	\$1.50	\$2.05
(18) Total DAC	\$0.1949	\$0.1797	\$0.0834	\$0.0682	\$0.0814	\$0.0498	\$0.0640	\$0.0479	\$0.0374	\$0.0331
(19) Energy Efficiency Factor	\$0.0871	\$0.0871	\$0.0871	\$0.0871	\$0.0596	\$0.0596	\$0.0596	\$0.0596	\$0.0596	\$0.0596
(20) LIHEAP Enhancement	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80
Illustrative AMF Year 4 Rates Effective September 1, 2024										
(21) Customer Charge	\$14.10	\$14.10	\$14.10	\$14.10	\$25.60	\$86.00	\$201.00	\$201.00	\$503.00	\$503.00
(22) Peak										
(23) Volumetric	\$0.6286	\$0.6286	\$0.5989	\$0.5989	\$0.5258	\$0.2744	\$0.2662	\$0.1782	\$0.0515	\$0.0439
(24) Off Peak										
(25) Volumetric	\$0.6286	\$0.6286	\$0.5367	\$0.5367	\$0.4642	\$0.2744	\$0.2662	\$0.1782	\$0.0515	\$0.0439
(26) Demand										
(27) GCR	\$0.4940	\$0.4940	\$0.5562	\$0.5562	\$1.50	\$0.5562	\$1.50	\$2.05	\$1.50	\$2.05
(28) Total DAC	\$0.1949	\$0.1797	\$0.0834	\$0.0682	\$0.0814	\$0.0498	\$0.0640	\$0.0479	\$0.0374	\$0.0331
(29) Energy Efficiency Factor	\$0.0871	\$0.0871	\$0.0871	\$0.0871	\$0.0596	\$0.0596	\$0.0596	\$0.0596	\$0.0596	\$0.0596
(30) LIHEAP Enhancement	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80

National Grid - RI Gas Bill Impact Analysis with Various Levels of Consumption: Rate Year 4 (AMF Year 1) vs. Approved Rate Year 3

Residential Heating:

	Annual Consumption (Therms)	Proposed Rate Year 4 Rates (AMF Year 1)	Approved Rates January 1, 2021	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR & RDA	EE	LIHEAP	GET
(1)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(2)	548	\$925.63	\$922.23	\$3.40	0.4%	\$3.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.10
(3)	608	\$1,006.95	\$1,003.18	\$3.78	0.4%	\$3.66	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.11
(4)	667	\$1,086.92	\$1,082.77	\$4.14	0.4%	\$4.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.12
(5)	726	\$1,166.88	\$1,162.37	\$4.51	0.4%	\$4.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.14
(6)	785	\$1,246.73	\$1,241.86	\$4.88	0.4%	\$4.73	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.15
(7)	845	\$1,328.06	\$1,322.82	\$5.25	0.4%	\$5.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.16
(8)	Average Customer	\$1,409.39	\$1,403.77	\$5.62	0.4%	\$5.45	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.17
(9)	905	\$1,409.39	\$1,403.77	\$5.62	0.4%	\$5.45	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.17
(10)	964	\$1,489.28	\$1,483.30	\$5.99	0.4%	\$5.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.18
(11)	1,023	\$1,569.22	\$1,562.87	\$6.35	0.4%	\$6.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.19
(12)	1,082	\$1,649.19	\$1,642.47	\$6.72	0.4%	\$6.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.20
(13)	1,142	\$1,730.53	\$1,723.44	\$7.09	0.4%	\$6.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.21

Residential Heating Low Income:

	Annual Consumption (Therms)	Proposed Rate Year 4 Rates (AMF Year 1)	Approved Rates January 1, 2021	Difference	% Chg	Difference due to:						
						Base Rates	Discount	GCR	Base DAC	ISR	EE	LIHEAP
(18)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(19)	548	\$687.77	\$685.22	\$2.55	0.4%	\$3.30	(\$0.83)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.08
(20)	608	\$748.07	\$745.24	\$2.83	0.4%	\$3.66	(\$0.92)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.08
(21)	667	\$807.35	\$804.24	\$3.11	0.4%	\$4.02	(\$1.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.09
(22)	726	\$866.62	\$863.24	\$3.38	0.4%	\$4.37	(\$1.09)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.10
(23)	785	\$925.83	\$922.17	\$3.66	0.4%	\$4.73	(\$1.18)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.11
(24)	845	\$986.11	\$982.18	\$3.94	0.4%	\$5.09	(\$1.27)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.12
(25)	Average Customer	\$1,046.40	\$1,042.19	\$4.22	0.4%	\$5.45	(\$1.36)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.13
(26)	905	\$1,046.40	\$1,042.19	\$4.22	0.4%	\$5.45	(\$1.36)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.13
(27)	964	\$1,105.63	\$1,101.14	\$4.49	0.4%	\$5.81	(\$1.45)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.13
(28)	1,023	\$1,164.90	\$1,160.14	\$4.76	0.4%	\$6.16	(\$1.54)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.14
(29)	1,082	\$1,224.17	\$1,219.13	\$5.04	0.4%	\$6.52	(\$1.63)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.15
(30)	1,142	\$1,284.48	\$1,279.16	\$5.32	0.4%	\$6.88	(\$1.72)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.16

Footnote 1 - See Pages 1-2 for detail of proposed and current rates used in bill impacts

National Grid - RI Gas Bill Impact Analysis with Various Levels of Consumption: Rate Year 4 (AMF Year 1) vs. Approved Rate Year 3

Residential Non-Heating:

	Annual Consumption (Therms)	Proposed Rate Year 4 Rates (AMF Year 1)	Approved Rates January 1, 2021	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR	DAC	EE	LIHEAP
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)												
(2)												
(3)												
(4)												
(5)												
(6)												
(7)	144	\$391.08	\$389.50	\$1.57	0.4%	\$1.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05
(8)	158	\$411.25	\$409.53	\$1.73	0.4%	\$1.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05
(9)	172	\$431.55	\$429.67	\$1.88	0.4%	\$1.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.06
(10)	189	\$456.10	\$454.03	\$2.07	0.5%	\$2.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.06
(11)	202	\$474.88	\$472.67	\$2.21	0.5%	\$2.14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.07
(12)	220	\$500.88	\$498.47	\$2.40	0.5%	\$2.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.07
(13)	238	\$526.88	\$524.28	\$2.60	0.5%	\$2.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.08
(14)	251	\$545.67	\$542.93	\$2.74	0.5%	\$2.66	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.08
(15)	268	\$570.19	\$567.26	\$2.93	0.5%	\$2.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.09
(16)	282	\$590.42	\$587.34	\$3.08	0.5%	\$2.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.09
(17)	297	\$612.12	\$608.87	\$3.25	0.5%	\$3.15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.10

Residential Non-Heating Low Income:

	Annual Consumption (Therms)	Proposed Rate Year 4 Rates (AMF Year 1)	Approved Rates January 1, 2021	Difference	% Chg	Base Rates	Total Bill Discount	GCR	DAC		EE	LIHEAP	GET
									Base DAC	ISR			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
(18)													
(19)													
(20)													
(21)													
(22)	144	\$291.62	\$290.44	\$1.18	0.4%	\$1.53	(\$0.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04
(23)	158	\$306.58	\$305.29	\$1.29	0.4%	\$1.67	(\$0.42)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04
(24)	172	\$321.64	\$320.23	\$1.41	0.4%	\$1.82	(\$0.46)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04
(25)	189	\$339.83	\$338.28	\$1.55	0.5%	\$2.00	(\$0.50)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05
(26)	202	\$353.79	\$352.14	\$1.66	0.5%	\$2.14	(\$0.54)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05
(27)	220	\$373.07	\$371.27	\$1.80	0.5%	\$2.33	(\$0.58)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05
(28)	238	\$392.34	\$390.39	\$1.95	0.5%	\$2.52	(\$0.63)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.06
(29)	251	\$406.29	\$404.23	\$2.06	0.5%	\$2.66	(\$0.67)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.07
(30)	268	\$424.51	\$422.31	\$2.20	0.5%	\$2.84	(\$0.71)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.07
(31)	282	\$439.50	\$437.19	\$2.31	0.5%	\$2.99	(\$0.75)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.07
(32)	297	\$455.60	\$453.17	\$2.43	0.5%	\$3.15	(\$0.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.07

Footnote 1 - See Pages 1-2 for detail of proposed and current rates used in bill impacts

National Grid - RI Gas Bill Impact Analysis with Various Levels of Consumption: Rate Year 4 (AMF Year 1) vs. Approved Rate Year 3

C & I Small:

	Annual Consumption (Therms)	Proposed Rate Year 4 Rates (AMF Year 1)	Approved Rates January 1, 2021	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR	EE	LIHEAP	GET
(1)	(2)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(7)	830	\$1,359.45	\$1,354.57	\$4.88	0.4%	\$4.73	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.15
(8)	919	\$1,470.92	\$1,465.52	\$5.40	0.4%	\$5.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.16
(9)	1,010	\$1,585.01	\$1,579.07	\$5.93	0.4%	\$5.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.18
(10)	1,099	\$1,696.59	\$1,690.13	\$6.46	0.4%	\$6.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.19
(11)	1,187	\$1,806.95	\$1,799.98	\$6.97	0.4%	\$6.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.21
(12)	1,277	\$1,919.66	\$1,912.16	\$7.50	0.4%	\$7.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.23
(13)	1,367	\$2,032.48	\$2,024.45	\$8.03	0.4%	\$7.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.24
(14)	1,456	\$2,144.03	\$2,135.47	\$8.55	0.4%	\$8.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.26
(15)	1,544	\$2,254.37	\$2,245.30	\$9.07	0.4%	\$8.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.27
(16)	1,635	\$2,368.42	\$2,358.82	\$9.61	0.4%	\$9.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.29
(17)	1,725	\$2,481.15	\$2,471.02	\$10.13	0.4%	\$9.83	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.30

C & I Medium:

	Annual Consumption (Therms)	Proposed Rate Year 4 Rates (AMF Year 1)	Approved Rates January 1, 2021	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR	EE	LIHEAP	GET
(18)	(19)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(22)	6,907	\$8,456.22	\$8,429.87	\$26.35	0.3%	\$25.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.79
(23)	7,650	\$9,251.87	\$9,222.69	\$29.18	0.3%	\$28.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.88
(24)	8,391	\$10,044.89	\$10,012.88	\$32.01	0.3%	\$31.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.96
(25)	9,136	\$10,842.43	\$10,807.58	\$34.85	0.3%	\$33.80	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.05
(26)	9,880	\$11,639.03	\$11,601.35	\$37.69	0.3%	\$36.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.13
(27)	10,623	\$12,434.67	\$12,394.15	\$40.52	0.3%	\$39.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.22
(28)	11,366	\$13,230.27	\$13,186.92	\$43.35	0.3%	\$42.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.30
(29)	12,111	\$14,027.84	\$13,981.64	\$46.20	0.3%	\$44.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.39
(30)	12,855	\$14,824.47	\$14,775.44	\$49.03	0.3%	\$47.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.47
(31)	13,596	\$15,617.48	\$15,565.62	\$51.86	0.3%	\$50.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.56
(32)	14,340	\$16,414.08	\$16,359.38	\$54.70	0.3%	\$53.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.64

Footnote 1 - See Pages 1-2 for detail of proposed and current rates used in bill impacts

National Grid - RI Gas Bill Impact Analysis with Various Levels of Consumption: Rate Year 4 (AMF Year 1) vs. Approved Rate Year 3

C & I LLLF Large:

	Annual Consumption (Therms)	Proposed Rate Year 4 Rates (AMF Year 1)	Approved Rates January 1, 2021	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR	EE	LIHEAP	GET
(1)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(2)	37,587	\$43,544.27	\$43,416.39	\$127.87	0.3%	\$124.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.84
(3)	41,634	\$47,964.88	\$47,823.24	\$141.64	0.3%	\$137.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.25
(4)	45,683	\$52,388.11	\$52,232.69	\$155.42	0.3%	\$150.75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.66
(5)	49,731	\$56,810.37	\$56,641.18	\$169.19	0.3%	\$164.11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5.08
(6)	53,777	\$61,230.00	\$61,047.05	\$182.95	0.3%	\$177.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5.49
(7)	57,825	\$65,652.21	\$65,455.48	\$196.72	0.3%	\$190.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5.90
(8)	61,873	\$70,074.46	\$69,863.97	\$210.50	0.3%	\$204.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6.31
(9)	65,920	\$74,495.07	\$74,270.81	\$224.26	0.3%	\$217.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6.73
(10)	69,967	\$78,916.32	\$78,678.29	\$238.03	0.3%	\$230.89	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7.14
(11)	74,016	\$83,339.55	\$83,087.74	\$251.81	0.3%	\$244.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7.55
(12)	78,063	\$87,760.12	\$87,494.54	\$265.58	0.3%	\$257.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7.97

C & I HLLF Large:

	Annual Consumption (Therms)	Proposed Rate Year 4 Rates (AMF Year 1)	Approved Rates January 1, 2021	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR	EE	LIHEAP	GET
(18)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(19)	41,956	\$40,029.55	\$39,930.07	\$99.48	0.2%	\$96.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.98
(20)	46,471	\$44,070.08	\$43,959.89	\$110.19	0.3%	\$106.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.31
(21)	50,991	\$48,114.66	\$47,993.76	\$120.91	0.3%	\$117.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.63
(22)	55,507	\$52,155.97	\$52,024.36	\$131.61	0.3%	\$127.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.95
(23)	60,028	\$56,201.37	\$56,059.04	\$142.33	0.3%	\$138.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.27
(24)	64,545	\$60,243.48	\$60,090.44	\$153.04	0.3%	\$148.45	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.59
(25)	69,062	\$64,285.66	\$64,121.90	\$163.76	0.3%	\$158.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.91
(26)	73,583	\$68,330.94	\$68,156.47	\$174.48	0.3%	\$169.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5.23
(27)	78,099	\$72,372.30	\$72,187.11	\$185.18	0.3%	\$179.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5.56
(28)	82,619	\$76,416.89	\$76,220.99	\$195.90	0.3%	\$190.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5.88
(29)	87,137	\$80,460.74	\$80,254.13	\$206.61	0.3%	\$200.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6.20

Footnote 1 - See Pages 1-2 for detail of proposed and current rates used in bill impacts

National Grid - RI Gas Bill Impact Analysis with Various Levels of Consumption: Rate Year 4 (AMF Year 1) vs. Approved Rate Year 3

C & I LLLF Extra-Large:

	Proposed Rate Year 4 Rates (AMF Year 1)	Annual Consumption (Therms)	Approved Rates January 1, 2021	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR	EE	LIHEAP	GET
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)												
(2)												
(3)												
(4)												
(5)												
(6)												
(7)		233,835	\$200,458.94	\$313.39	0.2%	\$303.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9.40
(8)		259,019	\$221,380.88	\$347.14	0.2%	\$336.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10.41
(9)		284,197	\$242,298.42	\$380.88	0.2%	\$369.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11.43
(10)		309,381	\$263,220.27	\$414.63	0.2%	\$402.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.44
(11)		334,562	\$284,140.01	\$448.38	0.2%	\$434.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13.45
(12)	Average Customer	359,745	\$305,061.24	\$482.13	0.2%	\$467.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14.46
(13)		384,928	\$326,498.26	\$515.88	0.2%	\$500.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15.48
(14)		410,110	\$347,452.47	\$549.63	0.2%	\$533.14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16.49
(15)		435,293	\$368,407.35	\$583.38	0.2%	\$565.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17.50
(16)		460,471	\$389,358.70	\$617.13	0.2%	\$598.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18.51
(17)		485,655	\$410,314.34	\$650.88	0.2%	\$631.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$19.53

C & I HLLF Extra-Large:

	Proposed Rate Year 4 Rates (AMF Year 1)	Annual Consumption (Therms)	Approved Rates January 1, 2021	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR	EE	LIHEAP	GET
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(18)												
(19)												
(20)												
(21)												
(22)		486,528	\$360,198.04	\$501.58	0.1%	\$486.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15.05
(23)		538,924	\$398,322.16	\$555.59	0.1%	\$538.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16.67
(24)		591,320	\$436,445.48	\$609.61	0.1%	\$591.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18.29
(25)		643,718	\$474,570.83	\$663.63	0.1%	\$643.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$19.91
(26)		696,109	\$512,690.94	\$717.64	0.1%	\$696.11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$21.53
(27)	Average Customer	748,506	\$550,815.70	\$771.66	0.1%	\$748.51	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23.15
(28)		800,903	\$589,940.50	\$825.67	0.1%	\$800.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24.77
(29)		853,294	\$627,060.49	\$879.68	0.1%	\$853.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26.39
(30)		905,692	\$666,119.61	\$933.70	0.1%	\$905.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28.01
(31)		958,088	\$704,296.95	\$987.72	0.1%	\$958.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29.63
(32)		1,010,485	\$742,475.75	\$1,041.74	0.1%	\$1,010.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$31.25

Footnote 1 - See Pages 1-2 for detail of proposed and current rates used in bill impacts

National Grid - RI Gas Bill Impact Analysis with Various Levels of Consumption: AMF Year 2 vs. Rate Year 4 (AMF Year 1)

Residential Heating:

	Annual Consumption (Therms)	Illustrative AMF Year 2	Proposed Rate Year 4 Rates (AMF Year 1)	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR & RDA	EE	LIHEAP	GET
(1)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(2)	548	\$925.67	\$925.63	\$0.04	0.0%	\$0.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
(3)	608	\$1,006.86	\$1,006.95	(\$0.09)	0.0%	(\$0.09)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(4)	667	\$1,086.70	\$1,086.92	(\$0.22)	0.0%	(\$0.21)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(5)	726	\$1,166.53	\$1,166.88	(\$0.35)	0.0%	(\$0.34)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(6)	785	\$1,246.26	\$1,246.73	(\$0.48)	0.0%	(\$0.46)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(7)	845	\$1,327.46	\$1,328.06	(\$0.61)	0.0%	(\$0.59)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.02)
(8)	905	\$1,408.65	\$1,409.39	(\$0.74)	-0.1%	(\$0.72)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.02)
(9)	964	\$1,488.42	\$1,489.28	(\$0.87)	-0.1%	(\$0.84)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.03)
(10)	1,023	\$1,568.23	\$1,569.22	(\$1.00)	-0.1%	(\$0.97)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.03)
(11)	1,082	\$1,648.06	\$1,649.19	(\$1.13)	-0.1%	(\$1.09)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.03)
(12)	1,142	\$1,729.27	\$1,730.53	(\$1.26)	-0.1%	(\$1.22)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.04)

Residential Heating Low Income:

	Annual Consumption (Therms)	Illustrative New Rate Year 1 Rates Year 2	Proposed Rate Year 4 Rates (AMF Year 1)	Difference	% Chg	Difference due to:						
						Base Rates	Total Bill Discount	GCR	Base DAC	ISR	EE	LIHEAP
(18)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(19)	548	\$687.80	\$687.77	\$0.03	0.0%	\$0.04	(\$0.01)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
(20)	608	\$748.00	\$748.07	(\$0.07)	0.0%	(\$0.09)	\$0.02	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(21)	667	\$807.18	\$807.35	(\$0.16)	0.0%	(\$0.21)	\$0.05	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(22)	726	\$866.36	\$866.62	(\$0.26)	0.0%	(\$0.34)	\$0.08	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(23)	785	\$925.47	\$925.83	(\$0.36)	0.0%	(\$0.46)	\$0.12	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(24)	845	\$985.66	\$986.11	(\$0.46)	0.0%	(\$0.59)	\$0.15	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(25)	905	\$1,045.85	\$1,046.40	(\$0.55)	-0.1%	(\$0.72)	\$0.18	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.02)
(26)	964	\$1,104.98	\$1,105.63	(\$0.65)	-0.1%	(\$0.84)	\$0.21	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.02)
(27)	1,023	\$1,164.16	\$1,164.90	(\$0.75)	-0.1%	(\$0.97)	\$0.24	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.02)
(28)	1,082	\$1,223.33	\$1,224.17	(\$0.84)	-0.1%	(\$1.09)	\$0.27	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.03)
(29)	1,142	\$1,283.54	\$1,284.48	(\$0.94)	-0.1%	(\$1.22)	\$0.30	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.03)

Footnote 1 - See Pages 1-2 for detail of proposed and current rates used in bill impacts

National Grid - RI Gas Bill Impact Analysis with Various Levels of Consumption: AMF Year 2 vs. Rate Year 4 (AMF Year 1)

C & I Small:

	Annual Consumption (Therms)	Illustrative New Rate Year 1 Rates Year 2	Proposed Rate Year 4 Rates (AMF Year 1)	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base/DAC	ISR	EE	LIHEAP	GET
(1)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(2)	830	\$1,367.71	\$1,359.45	\$8.26	0.6%	\$8.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.25
(3)	919	\$1,479.28	\$1,470.92	\$8.35	0.6%	\$8.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.25
(4)	1,010	\$1,593.45	\$1,585.01	\$8.45	0.5%	\$8.19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.25
(5)	1,099	\$1,705.12	\$1,696.59	\$8.54	0.5%	\$8.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.26
(6)	1,187	\$1,815.58	\$1,806.95	\$8.63	0.5%	\$8.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.26
(7)	1,277	\$1,928.38	\$1,919.66	\$8.72	0.5%	\$8.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.26
(8)	1,367	\$2,041.28	\$2,032.48	\$8.81	0.4%	\$8.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.26
(9)	1,456	\$2,152.92	\$2,144.03	\$8.90	0.4%	\$8.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.27
(10)	1,544	\$2,263.36	\$2,254.37	\$8.99	0.4%	\$8.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.27
(11)	1,635	\$2,377.50	\$2,368.42	\$9.08	0.4%	\$8.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.27
(12)	1,725	\$2,490.33	\$2,481.15	\$9.17	0.4%	\$8.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.28

C & I Medium:

	Annual Consumption (Therms)	Illustrative New Rate Year 1 Rates Year 2	Proposed Rate Year 4 Rates (AMF Year 1)	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base/DAC	ISR	EE	LIHEAP	GET
(18)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(19)	6,907	\$8,460.04	\$8,456.22	\$3.83	0.0%	\$3.71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.11
(20)	7,650	\$9,254.78	\$9,251.87	\$2.91	0.0%	\$2.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.09
(21)	8,391	\$10,046.88	\$10,044.89	\$1.99	0.0%	\$1.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.06
(22)	9,136	\$10,843.50	\$10,842.43	\$1.07	0.0%	\$1.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.03
(23)	9,880	\$11,639.18	\$11,639.03	\$0.15	0.0%	\$0.14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
(24)	10,623	\$12,433.90	\$12,434.67	(\$0.77)	0.0%	(\$0.75)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.02)
(25)	11,366	\$13,228.58	\$13,230.27	(\$1.69)	0.0%	(\$1.64)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.05)
(26)	12,111	\$14,025.23	\$14,027.84	(\$2.61)	0.0%	(\$2.53)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.08)
(27)	12,855	\$14,820.94	\$14,824.47	(\$3.53)	0.0%	(\$3.43)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.11)
(28)	13,596	\$15,613.03	\$15,617.48	(\$4.45)	0.0%	(\$4.32)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.13)
(29)	14,340	\$16,408.71	\$16,414.08	(\$5.37)	0.0%	(\$5.21)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.16)

Footnote 1 - See Pages 1-2 for detail of proposed and current rates used in bill impacts

National Grid - RI Gas Bill Impact Analysis with Various Levels of Consumption: AMP Year 2 vs. Rate Year 4 (AMF Year 1)

C & I L L F Large:

	Annual Consumption (Therms)	Illustrative New Rate Year 1 Rates Year 2	Proposed Rate Year 4 Rates (AMF Year 1)	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base/DAC	DAC	ISR	EE	LIHEAP
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)												
(2)												
(3)	37,587	\$43,510.14	\$43,544.27	(\$34.13)	-0.1%	(\$33.10)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.02)
(4)	41,634	\$47,925.75	\$47,964.88	(\$39.13)	-0.1%	(\$37.96)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.17)
(5)	45,683	\$52,343.97	\$52,388.11	(\$44.14)	-0.1%	(\$42.82)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.32)
(6)	49,731	\$56,761.22	\$56,810.37	(\$49.15)	-0.1%	(\$47.68)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.47)
(7)	53,777	\$61,175.84	\$61,230.00	(\$54.16)	-0.1%	(\$52.53)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.62)
(8)	57,825	\$65,593.04	\$65,652.21	(\$59.16)	-0.1%	(\$57.39)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.77)
(9)	61,873	\$70,010.29	\$70,074.46	(\$64.17)	-0.1%	(\$62.25)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.93)
(10)	65,920	\$74,425.89	\$74,495.07	(\$69.18)	-0.1%	(\$67.10)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.08)
(11)	69,967	\$78,842.13	\$78,916.32	(\$74.19)	-0.1%	(\$71.96)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.23)
(12)	74,016	\$83,260.35	\$83,339.55	(\$79.20)	-0.1%	(\$76.82)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.38)
(13)	78,063	\$87,675.92	\$87,760.12	(\$84.20)	-0.1%	(\$81.68)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.53)

C & I L L F Large:

	Annual Consumption (Therms)	Illustrative New Rate Year 1 Rates Year 2	Proposed Rate Year 4 Rates (AMF Year 1)	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base/DAC	DAC	ISR	EE	LIHEAP
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(18)												
(19)												
(20)												
(21)	41,956	\$40,011.64	\$40,029.55	(\$17.91)	0.0%	(\$17.37)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.54)
(22)	46,471	\$44,048.91	\$44,070.08	(\$21.16)	0.0%	(\$20.53)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.63)
(23)	50,991	\$48,090.24	\$48,114.66	(\$24.43)	-0.1%	(\$23.69)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.73)
(24)	55,507	\$52,128.29	\$52,155.97	(\$27.69)	-0.1%	(\$26.85)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.83)
(25)	60,028	\$56,170.42	\$56,201.37	(\$30.95)	-0.1%	(\$30.02)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.93)
(26)	64,545	\$60,209.28	\$60,243.48	(\$34.21)	-0.1%	(\$33.18)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.03)
(27)	69,062	\$64,248.19	\$64,285.66	(\$37.47)	-0.1%	(\$36.34)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.12)
(28)	73,583	\$68,290.21	\$68,330.94	(\$40.73)	-0.1%	(\$39.51)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.22)
(29)	78,099	\$72,328.31	\$72,372.30	(\$43.99)	-0.1%	(\$42.67)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.32)
(30)	82,619	\$76,369.64	\$76,416.89	(\$47.25)	-0.1%	(\$45.83)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.42)
(31)	87,137	\$80,410.23	\$80,460.74	(\$50.51)	-0.1%	(\$49.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.52)

Footnote 1 - See Pages 1-2 for detail of proposed and current rates used in bill impacts

National Grid - RI Gas Bill Impact Analysis with Various Levels of Consumption: AMF Year 2 vs. Rate Year 4 (AMF Year 1)

C & I LLF Extra-Large:

	Annual Consumption (Therms)	Illustrative New Rate Year 1 Rates Year 2	Proposed Rate Year 4 Rates (AMF Year 1)	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base/DAC	DAC	ISR	EE	LIHEAP
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)												
(2)	233,835	\$200,688.91	\$200,772.33	(\$83.42)	0.0%	(\$80.92)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.50)
(3)	259,019	\$221,631.62	\$221,728.02	(\$96.40)	0.0%	(\$93.51)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.89)
(4)	284,197	\$242,569.92	\$242,679.30	(\$109.38)	0.0%	(\$106.10)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3.28)
(5)	309,381	\$263,512.55	\$263,634.91	(\$122.36)	0.0%	(\$118.69)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3.67)
(6)	334,562	\$284,453.05	\$284,588.39	(\$135.34)	0.0%	(\$131.28)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4.06)
(7)	359,745	\$305,395.05	\$305,543.38	(\$148.32)	0.0%	(\$143.87)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4.45)
(8)	384,928	\$326,336.95	\$326,498.26	(\$161.30)	0.0%	(\$156.46)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4.84)
(9)	410,110	\$347,278.19	\$347,452.47	(\$174.28)	-0.1%	(\$169.06)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5.23)
(10)	435,293	\$368,220.08	\$368,407.35	(\$187.26)	-0.1%	(\$181.65)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5.62)
(11)	460,471	\$389,158.46	\$389,358.70	(\$200.24)	-0.1%	(\$194.24)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$6.01)
(12)	485,655	\$410,101.12	\$410,314.34	(\$213.22)	-0.1%	(\$206.83)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$6.40)
(13)												
(14)												
(15)												
(16)												
(17)												

C & I LLF Extra-Large:

	Annual Consumption (Therms)	Illustrative New Rate Year 1 Rates Year 2	Proposed Rate Year 4 Rates (AMF Year 1)	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base/DAC	DAC	ISR	EE	LIHEAP
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(18)												
(19)	486,528	\$360,536.10	\$360,699.61	(\$163.52)	0.0%	(\$158.61)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4.91)
(20)	538,924	\$398,692.62	\$398,877.75	(\$185.12)	0.0%	(\$179.57)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5.55)
(21)	591,320	\$436,848.36	\$437,055.09	(\$206.73)	0.0%	(\$200.53)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$6.20)
(22)	643,718	\$475,006.12	\$475,234.46	(\$228.34)	0.0%	(\$221.49)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$6.85)
(23)	696,109	\$513,158.64	\$513,408.58	(\$249.94)	0.0%	(\$242.44)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$7.50)
(24)	748,506	\$551,315.81	\$551,587.36	(\$271.55)	0.0%	(\$263.40)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$8.15)
(25)	800,903	\$589,473.02	\$589,766.17	(\$293.16)	0.0%	(\$284.36)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$8.79)
(26)	853,294	\$627,625.42	\$627,940.18	(\$314.76)	-0.1%	(\$305.32)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$9.44)
(27)	905,692	\$665,783.24	\$666,119.61	(\$336.37)	-0.1%	(\$326.28)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$10.09)
(28)	958,088	\$703,938.98	\$704,296.95	(\$357.97)	-0.1%	(\$347.24)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$10.74)
(29)	1,010,485	\$742,096.17	\$742,475.75	(\$379.58)	-0.1%	(\$368.19)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$11.39)
(30)												
(31)												
(32)												

Footnote 1 - See Pages 1-2 for detail of proposed and current rates used in bill impacts

National Grid - RI Gas Bill Impact Analysis with Various Levels of Consumption: AMF Year 3 vs. AMF Year 2

Residential Heating:

	Annual Consumption (Therms)	Illustrative AMF Year 3 Rates	Illustrative AMF Year 2 Rates	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR & RDA	EE	LIHEAP	GET
(1)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(2)	548	\$926.80	\$925.67	\$1.13	0.1%	\$1.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.03
(3)	608	\$1,008.12	\$1,006.86	\$1.26	0.1%	\$1.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04
(4)	667	\$1,088.07	\$1,086.70	\$1.38	0.1%	\$1.34	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04
(5)	726	\$1,168.03	\$1,166.53	\$1.50	0.1%	\$1.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05
(6)	785	\$1,247.88	\$1,246.26	\$1.62	0.1%	\$1.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05
(7)	845	\$1,329.20	\$1,327.46	\$1.75	0.1%	\$1.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05
(8)	905	\$1,410.52	\$1,408.65	\$1.87	0.1%	\$1.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.06
(9)	964	\$1,490.41	\$1,488.42	\$1.99	0.1%	\$1.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.06
(10)	1,023	\$1,570.34	\$1,568.23	\$2.11	0.1%	\$2.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.06
(11)	1,082	\$1,650.30	\$1,648.06	\$2.24	0.1%	\$2.17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.07
(12)	1,142	\$1,731.63	\$1,729.27	\$2.36	0.1%	\$2.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.07

Residential Heating Low Income:

	Annual Consumption (Therms)	Illustrative AMF Year 3 Rates	Illustrative AMF Year 2 Rates	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR	EE	LIHEAP	GET
(18)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(19)	548	\$688.65	\$687.80	\$0.85	0.1%	\$1.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.03
(20)	608	\$748.95	\$748.00	\$0.94	0.1%	\$1.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.03
(21)	667	\$808.22	\$807.18	\$1.03	0.1%	\$1.34	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.03
(22)	726	\$867.49	\$866.36	\$1.13	0.1%	\$1.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.03
(23)	785	\$926.68	\$925.47	\$1.22	0.1%	\$1.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04
(24)	845	\$986.97	\$985.66	\$1.31	0.1%	\$1.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04
(25)	905	\$1,047.25	\$1,045.85	\$1.40	0.1%	\$1.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04
(26)	964	\$1,106.47	\$1,104.98	\$1.49	0.1%	\$1.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04
(27)	1,023	\$1,165.74	\$1,164.16	\$1.59	0.1%	\$2.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05
(28)	1,082	\$1,225.00	\$1,223.33	\$1.68	0.1%	\$2.17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05
(29)	1,142	\$1,285.31	\$1,283.54	\$1.77	0.1%	\$2.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05

Footnote 1 - See Pages 1-2 for detail of proposed and current rates used in bill impacts

National Grid - RI Gas Bill Impact Analysis with Various Levels of Consumption: AMF Year 3 vs. AMF Year 2

C & I Small:

	Annual Consumption (Therms)	Illustrative AMF Year 3 Rates	Illustrative AMF Year 2 Rates	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR	EE	LIHEAP	GET
(1)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(2)	830	\$1,366.10	\$1,367.71	(\$1.61)	-0.1%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.05)
(3)	919	\$1,477.49	\$1,479.28	(\$1.78)	-0.1%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.05)
(4)	1,010	\$1,591.49	\$1,593.45	(\$1.96)	-0.1%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.06)
(5)	1,099	\$1,702.99	\$1,705.12	(\$2.13)	-0.1%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.06)
(6)	1,187	\$1,813.27	\$1,815.58	(\$2.30)	-0.1%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.07)
(7)	1,277	\$1,925.90	\$1,928.38	(\$2.48)	-0.1%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.07)
(8)	1,367	\$2,038.63	\$2,041.28	(\$2.65)	-0.1%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.08)
(9)	1,456	\$2,150.10	\$2,152.92	(\$2.83)	-0.1%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.08)
(10)	1,544	\$2,260.36	\$2,263.36	(\$3.00)	-0.1%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.09)
(11)	1,635	\$2,374.33	\$2,377.50	(\$3.17)	-0.1%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.10)
(12)	1,725	\$2,486.98	\$2,490.33	(\$3.35)	-0.1%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.10)
Average Customer												

C & I Medium:

	Annual Consumption (Therms)	Illustrative AMF Year 3 Rates	Illustrative AMF Year 2 Rates	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR	EE	LIHEAP	GET
(18)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(19)	6,907	\$8,460.76	\$8,460.04	\$0.71	0.0%	\$0.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.02
(20)	7,650	\$9,255.57	\$9,254.78	\$0.79	0.0%	\$0.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.02
(21)	8,391	\$10,047.74	\$10,046.88	\$0.87	0.0%	\$0.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.03
(22)	9,136	\$10,844.44	\$10,843.50	\$0.94	0.0%	\$0.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.03
(23)	9,880	\$11,640.20	\$11,639.18	\$1.02	0.0%	\$0.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.03
(24)	10,623	\$12,434.99	\$12,433.90	\$1.10	0.0%	\$1.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.03
(25)	11,366	\$13,229.75	\$13,228.58	\$1.17	0.0%	\$1.14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04
(26)	12,111	\$14,026.48	\$14,025.23	\$1.25	0.0%	\$1.21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04
(27)	12,855	\$14,822.26	\$14,820.94	\$1.33	0.0%	\$1.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04
(28)	13,596	\$15,614.44	\$15,613.03	\$1.40	0.0%	\$1.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04
(29)	14,340	\$16,410.19	\$16,408.71	\$1.48	0.0%	\$1.43	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04
Average Customer												

Footnote 1 - See Pages 1-2 for detail of proposed and current rates used in bill impacts

National Grid - RI Gas Bill Impact Analysis with Various Levels of Consumption: AMF Year 3 vs. AMF Year 2

C & I L L F Large:

	Annual Consumption (Therms)	Illustrative AMF Year 3 Rates	Illustrative AMF Year 2 Rates	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	DAC	ISR	EE	LIHEAP
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)												
(2)	37,587	\$43,521.76	\$43,510.14	\$11.62	0.0%	\$11.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.35
(3)	41,634	\$47,938.62	\$47,925.75	\$12.88	0.0%	\$12.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.39
(4)	45,683	\$52,358.09	\$52,343.97	\$14.13	0.0%	\$13.70	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.42
(5)	49,731	\$56,776.60	\$56,761.22	\$15.38	0.0%	\$14.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.46
(6)	53,777	\$61,192.47	\$61,175.84	\$16.63	0.0%	\$16.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.50
(7)	57,825	\$65,610.93	\$65,593.04	\$17.88	0.0%	\$17.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.54
(8)	61,873	\$70,029.42	\$70,010.29	\$19.14	0.0%	\$18.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.57
(9)	65,920	\$74,446.28	\$74,425.89	\$20.39	0.0%	\$19.78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.61
(10)	69,967	\$78,863.77	\$78,842.13	\$21.64	0.0%	\$20.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.65
(11)	74,016	\$83,283.24	\$83,260.35	\$22.89	0.0%	\$22.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.69
(12)	78,063	\$87,700.06	\$87,675.92	\$24.14	0.0%	\$23.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.72

C & I H L F Large:

	Annual Consumption (Therms)	Illustrative AMF Year 3 Rates	Illustrative AMF Year 2 Rates	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	DAC	ISR	EE	LIHEAP
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(18)												
(19)	41,956	\$40,020.29	\$40,011.64	\$8.65	0.0%	\$8.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.26
(20)	46,471	\$44,058.49	\$44,048.91	\$9.58	0.0%	\$9.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.29
(21)	50,991	\$48,100.75	\$48,090.24	\$10.51	0.0%	\$10.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.32
(22)	55,507	\$52,139.73	\$52,128.29	\$11.44	0.0%	\$11.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.34
(23)	60,028	\$56,182.80	\$56,170.42	\$12.38	0.0%	\$12.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.37
(24)	64,545	\$60,222.58	\$60,209.28	\$13.31	0.0%	\$12.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.40
(25)	69,062	\$64,262.43	\$64,248.19	\$14.24	0.0%	\$13.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.43
(26)	73,583	\$68,305.39	\$68,290.21	\$15.17	0.0%	\$14.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.46
(27)	78,099	\$72,344.41	\$72,328.31	\$16.10	0.0%	\$15.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.48
(28)	82,619	\$76,386.67	\$76,369.64	\$17.03	0.0%	\$16.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.51
(29)	87,137	\$80,428.20	\$80,410.23	\$17.97	0.0%	\$17.43	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.54

Footnote 1 - See Pages 1-2 for detail of proposed and current rates used in bill impacts

National Grid - RI Gas Bill Impact Analysis with Various Levels of Consumption: AMF Year 3 vs. AMF Year 2

C & I LLLF Extra-Large:

	Annual Consumption (Therms)	Illustrative AMF Year 3 Rates	Illustrative AMF Year 2 Rates	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR	EE	LIHEAP	GET
(1)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(2)	233,835	\$200,713.01	\$200,688.91	\$24.11	0.0%	\$23.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.72
(3)	259,019	\$221,658.32	\$221,631.62	\$26.70	0.0%	\$25.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.80
(4)	284,197	\$242,599.22	\$242,569.92	\$29.30	0.0%	\$28.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.88
(5)	309,381	\$263,544.44	\$263,512.55	\$31.89	0.0%	\$30.94	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.96
(6)	334,562	\$284,487.54	\$284,453.05	\$34.49	0.0%	\$33.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.03
(7)	359,745	\$305,432.14	\$305,395.05	\$37.09	0.0%	\$35.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.11
(8)	384,928	\$326,376.64	\$326,336.95	\$39.68	0.0%	\$38.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.19
(9)	410,110	\$347,320.47	\$347,278.19	\$42.28	0.0%	\$41.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.27
(10)	435,293	\$368,264.96	\$368,220.08	\$44.88	0.0%	\$43.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.35
(11)	460,471	\$389,205.93	\$389,158.46	\$47.47	0.0%	\$46.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.42
(12)	485,655	\$410,151.19	\$410,101.12	\$50.07	0.0%	\$48.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.50

C & I LLLF Extra-Large:

	Annual Consumption (Therms)	Illustrative AMF Year 3 Rates	Illustrative AMF Year 2 Rates	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR	EE	LIHEAP	GET
(18)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(19)	486,528	\$360,586.25	\$360,536.10	\$50.16	0.0%	\$48.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.50
(20)	538,924	\$398,748.18	\$398,692.62	\$55.56	0.0%	\$53.89	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.67
(21)	591,320	\$436,909.32	\$436,848.36	\$60.96	0.0%	\$59.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.83
(22)	643,718	\$475,072.49	\$475,006.12	\$66.36	0.0%	\$64.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.99
(23)	696,109	\$513,230.40	\$513,158.64	\$71.76	0.0%	\$69.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.15
(24)	748,506	\$551,392.97	\$551,315.81	\$77.17	0.0%	\$74.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.31
(25)	800,903	\$589,555.58	\$589,473.02	\$82.57	0.0%	\$80.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.48
(26)	853,294	\$627,713.38	\$627,625.42	\$87.97	0.0%	\$85.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.64
(27)	905,692	\$665,876.61	\$665,783.24	\$93.37	0.0%	\$90.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.80
(28)	958,088	\$704,037.75	\$703,938.98	\$98.77	0.0%	\$95.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.96
(29)	1,010,485	\$742,200.34	\$742,096.17	\$104.17	0.0%	\$101.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.13

Footnote 1 - See Pages 1-2 for detail of proposed and current rates used in bill impacts

National Grid - RI Gas Bill Impact Analysis with Various Levels of Consumption: AMF Year 4 vs. AMF Year 3

Residential Heating:

	Annual Consumption (Therms)	Illustrative AMF Year 4 Rates	Illustrative AMF Year 3 Rates	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR & RDA	EE	LIHEAP	GET
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	548	\$926.57	\$926.80	(\$0.24)	0.0%	(\$0.23)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(2)	608	\$1,007.85	\$1,008.12	(\$0.27)	0.0%	(\$0.26)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(3)	667	\$1,087.78	\$1,088.07	(\$0.29)	0.0%	(\$0.28)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(4)	726	\$1,167.71	\$1,168.03	(\$0.32)	0.0%	(\$0.31)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(5)	785	\$1,247.53	\$1,247.88	(\$0.34)	0.0%	(\$0.33)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(6)	845	\$1,328.83	\$1,329.20	(\$0.37)	0.0%	(\$0.36)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(7)	905	\$1,410.12	\$1,410.52	(\$0.40)	0.0%	(\$0.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(8)	964	\$1,489.99	\$1,490.41	(\$0.42)	0.0%	(\$0.41)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(9)	1,023	\$1,569.89	\$1,570.34	(\$0.45)	0.0%	(\$0.43)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(10)	1,082	\$1,649.82	\$1,650.30	(\$0.47)	0.0%	(\$0.46)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(11)	1,142	\$1,731.13	\$1,731.63	(\$0.50)	0.0%	(\$0.48)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(12)	Average Customer											

Residential Heating Low Income:

	Annual Consumption (Therms)	Illustrative AMF Year 4 Rates	Illustrative AMF Year 3 Rates	Difference	% Chg	Difference due to:						
						Base Rates	Total Bill Discount	GCR	Base DAC	ISR	EE	LIHEAP
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(18)	548	\$688.47	\$688.65	(\$0.18)	0.0%	(\$0.23)	\$0.06	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(19)	608	\$748.75	\$748.95	(\$0.20)	0.0%	(\$0.26)	\$0.06	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(20)	667	\$808.00	\$808.22	(\$0.22)	0.0%	(\$0.28)	\$0.07	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(21)	726	\$867.25	\$867.49	(\$0.24)	0.0%	(\$0.31)	\$0.08	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(22)	785	\$926.43	\$926.68	(\$0.26)	0.0%	(\$0.33)	\$0.08	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(23)	845	\$986.69	\$986.97	(\$0.28)	0.0%	(\$0.36)	\$0.09	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(24)	905	\$1,046.95	\$1,047.25	(\$0.30)	0.0%	(\$0.38)	\$0.10	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(25)	964	\$1,106.15	\$1,106.47	(\$0.32)	0.0%	(\$0.41)	\$0.10	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(26)	1,023	\$1,165.41	\$1,165.74	(\$0.34)	0.0%	(\$0.43)	\$0.11	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(27)	1,082	\$1,224.65	\$1,225.00	(\$0.35)	0.0%	(\$0.46)	\$0.11	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(28)	1,142	\$1,284.93	\$1,285.31	(\$0.37)	0.0%	(\$0.48)	\$0.12	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(29)	Average Customer											

Footnote 1 - See Pages 1-2 for detail of proposed and current rates used in bill impacts

National Grid - RI Gas Bill Impact Analysis with Various Levels of Consumption: AMF Year 4 vs. AMF Year 3

Residential Non-Heating:

	Annual Consumption (Therms)	Illustrative AMF Year 4 Rates	Illustrative AMF Year 3 Rates	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR	EE	LIHEAP	GET
(1)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(2)	144	\$392.83	\$392.92	(\$0.09)	0.0%	(\$0.09)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(3)	158	\$413.06	\$413.16	(\$0.10)	0.0%	(\$0.09)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(4)	172	\$433.41	\$433.52	(\$0.11)	0.0%	(\$0.10)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(5)	189	\$458.02	\$458.13	(\$0.12)	0.0%	(\$0.11)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(6)	202	\$476.84	\$476.97	(\$0.12)	0.0%	(\$0.12)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(7)	220	\$502.91	\$503.05	(\$0.14)	0.0%	(\$0.13)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(8)	238	\$528.98	\$529.12	(\$0.15)	0.0%	(\$0.14)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(9)	251	\$547.81	\$547.97	(\$0.16)	0.0%	(\$0.15)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(10)	268	\$572.40	\$572.56	(\$0.17)	0.0%	(\$0.16)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(11)	282	\$592.68	\$592.85	(\$0.17)	0.0%	(\$0.17)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(12)	297	\$614.43	\$614.61	(\$0.18)	0.0%	(\$0.18)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)
(13)												
(14)												
(15)												
(16)												
(17)												

Residential Non-Heating Low Income:

	Annual Consumption (Therms)	Illustrative AMF Year 4 Rates	Illustrative AMF Year 3 Rates	Difference	% Chg	Difference due to:						
						Base Rates	Total Bill Discount	GCR	Base DAC	ISR	EE	LIHEAP
(18)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(19)	144	\$292.94	\$293.01	(\$0.07)	0.0%	(\$0.09)	\$0.02	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(20)	158	\$307.94	\$308.01	(\$0.07)	0.0%	(\$0.09)	\$0.02	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(21)	172	\$323.03	\$323.11	(\$0.08)	0.0%	(\$0.10)	\$0.03	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(22)	189	\$341.27	\$341.36	(\$0.09)	0.0%	(\$0.11)	\$0.03	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(23)	202	\$355.27	\$355.36	(\$0.09)	0.0%	(\$0.12)	\$0.03	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(24)	220	\$374.59	\$374.69	(\$0.10)	0.0%	(\$0.13)	\$0.03	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(25)	238	\$393.91	\$394.02	(\$0.11)	0.0%	(\$0.14)	\$0.04	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(26)	251	\$407.90	\$408.01	(\$0.12)	0.0%	(\$0.15)	\$0.04	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(27)	268	\$426.16	\$426.28	(\$0.12)	0.0%	(\$0.16)	\$0.04	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(28)	282	\$441.19	\$441.32	(\$0.13)	0.0%	(\$0.17)	\$0.04	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(29)	297	\$457.33	\$457.47	(\$0.14)	0.0%	(\$0.18)	\$0.04	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.00)
(30)												
(31)												
(32)												

Footnote 1 - See Pages 1-2 for detail of proposed and current rates used in bill impacts

National Grid – RI Gas Bill Impact Analysis with Various Levels of Consumption: AMF Year 4 vs. AMF Year 3

C & I Small:

	(a)	Annual Consumption (Therms)	Illustrative AMF Year 4 Rates (b)	Illustrative AMF Year 3 Rates (c)	Difference (d)	% Chg (e)	Difference due to:									
							Base Rates (f)	GCR (g)	Base DAC (h)	ISR (i)	EE (j)	LIHEAP (k)	GET (l)			
(1)																
(2)		830	\$1,364.18	\$1,366.10	(\$1.92)	-0.1%	(\$1.87)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.06)
(3)		919	\$1,475.36	\$1,477.49	(\$2.13)	-0.1%	(\$2.07)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.06)
(4)		1,010	\$1,589.15	\$1,591.49	(\$2.34)	-0.1%	(\$2.27)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.07)
(5)		1,099	\$1,700.44	\$1,702.99	(\$2.55)	-0.1%	(\$2.47)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.08)
(6)		1,187	\$1,810.52	\$1,813.27	(\$2.75)	-0.2%	(\$2.67)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.08)
(7)		1,277	\$1,922.94	\$1,925.90	(\$2.96)	-0.2%	(\$2.87)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.09)
(8)		1,367	\$2,035.46	\$2,038.63	(\$3.17)	-0.2%	(\$3.07)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.10)
(9)		1,456	\$2,146.72	\$2,150.10	(\$3.38)	-0.2%	(\$3.27)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.11)
(10)		1,544	\$2,256.78	\$2,260.36	(\$3.58)	-0.2%	(\$3.47)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.11)
(11)		1,635	\$2,370.54	\$2,374.33	(\$3.79)	-0.2%	(\$3.68)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.11)
(12)		1,725	\$2,482.98	\$2,486.98	(\$4.00)	-0.2%	(\$3.88)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.12)

C & I Medium:

	(18)	Annual Consumption (Therms)	Illustrative AMF Year 4 Rates	Illustrative AMF Year 3 Rates	Difference	% Chg	Difference due to:									
							Base Rates	GCR	Base DAC	ISR	EE	LIHEAP	GET			
(18)																
(19)		6,907	\$8,455.77	\$8,460.76	(\$4.98)	-0.1%	(\$4.83)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.15)
(20)		7,650	\$9,250.05	\$9,255.57	(\$5.52)	-0.1%	(\$5.36)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.17)
(21)		8,391	\$10,041.69	\$10,047.74	(\$6.06)	-0.1%	(\$5.87)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.18)
(22)		9,136	\$10,837.85	\$10,844.44	(\$6.59)	-0.1%	(\$6.40)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.20)
(23)		9,880	\$11,633.07	\$11,640.20	(\$7.13)	-0.1%	(\$6.92)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.21)
(24)		10,623	\$12,427.33	\$12,434.99	(\$7.67)	-0.1%	(\$7.44)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.23)
(25)		11,366	\$13,221.55	\$13,229.75	(\$8.20)	-0.1%	(\$7.96)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.25)
(26)		12,111	\$14,017.74	\$14,026.48	(\$8.74)	-0.1%	(\$8.48)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.26)
(27)		12,855	\$14,812.99	\$14,822.26	(\$9.28)	-0.1%	(\$9.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.28)
(28)		13,596	\$15,604.62	\$15,614.44	(\$9.81)	-0.1%	(\$9.52)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.29)
(29)		14,340	\$16,399.84	\$16,410.19	(\$10.35)	-0.1%	(\$10.04)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.31)

Footnote 1 - See Pages 1-2 for detail of proposed and current rates used in bill impacts

National Grid - RI Gas Bill Impact Analysis with Various Levels of Consumption: AMF Year 4 vs. AMF Year 3

C & I HLF Large:

	Annual Consumption (Therms)	Illustrative AMF Year 4 Rates	Illustrative AMF Year 3 Rates	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR	EE	LIHEAP	GET
(1)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(2)	37,587	\$43,502.39	\$43,521.76	(\$19.37)	0.0%	(\$18.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.58)
(3)	41,634	\$47,917.16	\$47,938.62	(\$21.46)	0.0%	(\$20.82)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.64)
(4)	45,683	\$52,334.55	\$52,358.09	(\$23.55)	0.0%	(\$22.84)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.71)
(5)	49,731	\$56,750.97	\$56,776.60	(\$25.63)	0.0%	(\$24.87)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.77)
(6)	53,777	\$61,164.75	\$61,192.47	(\$27.72)	0.0%	(\$26.89)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.83)
(7)	57,825	\$65,581.12	\$65,610.93	(\$29.81)	0.0%	(\$28.91)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.89)
(8)	61,873	\$69,997.53	\$70,029.42	(\$31.89)	0.0%	(\$30.94)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.96)
(9)	65,920	\$74,412.30	\$74,446.28	(\$33.98)	0.0%	(\$32.96)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.02)
(10)	69,967	\$78,827.71	\$78,863.77	(\$36.07)	0.0%	(\$34.98)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.08)
(11)	74,016	\$83,245.09	\$83,283.24	(\$38.15)	0.0%	(\$37.01)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.14)
(12)	78,063	\$87,659.82	\$87,700.06	(\$40.24)	0.0%	(\$39.03)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.21)

C & I HLF Large:

	Annual Consumption (Therms)	Illustrative AMF Year 4 Rates	Illustrative AMF Year 3 Rates	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR	EE	LIHEAP	GET
(18)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(19)	41,956	\$40,007.32	\$40,020.29	(\$12.98)	0.0%	(\$12.59)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.39)
(20)	46,471	\$44,044.12	\$44,058.49	(\$14.37)	0.0%	(\$13.94)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.43)
(21)	50,991	\$48,084.98	\$48,100.75	(\$15.77)	0.0%	(\$15.30)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.47)
(22)	55,507	\$52,122.56	\$52,139.73	(\$17.17)	0.0%	(\$16.65)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.52)
(23)	60,028	\$56,164.23	\$56,182.80	(\$18.57)	0.0%	(\$18.01)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.56)
(24)	64,545	\$60,202.62	\$60,222.58	(\$19.96)	0.0%	(\$19.36)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.60)
(25)	69,062	\$64,241.07	\$64,262.43	(\$21.36)	0.0%	(\$20.72)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.64)
(26)	73,583	\$68,282.63	\$68,305.39	(\$22.76)	0.0%	(\$22.07)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.68)
(27)	78,099	\$72,320.26	\$72,344.41	(\$24.15)	0.0%	(\$23.43)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.72)
(28)	82,619	\$76,361.12	\$76,386.67	(\$25.55)	0.0%	(\$24.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.77)
(29)	87,137	\$80,401.25	\$80,428.20	(\$26.95)	0.0%	(\$26.14)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.81)

Footnote 1 - See Pages 1-2 for detail of proposed and current rates used in bill impacts

National Grid – RI Gas Bill Impact Analysis with Various Levels of Consumption: AMF Year 4 vs. AMF Year 3

C & I LLF Extra-Large:

	Annual Consumption (Therms)	Illustrative AMF Year 4 Rates	Illustrative AMF Year 3 Rates	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR	EE	LIHEAP	GET
(1)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(2)	233,835	\$200,664.80	\$200,713.01	(\$48.21)	0.0%	(\$46.77)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.45)
(3)	259,019	\$221,604.92	\$221,658.32	(\$53.41)	0.0%	(\$51.80)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.60)
(4)	284,197	\$242,540.63	\$242,599.22	(\$58.60)	0.0%	(\$56.84)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.76)
(5)	309,381	\$263,480.65	\$263,544.44	(\$63.79)	0.0%	(\$61.88)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.91)
(6)	334,562	\$284,418.56	\$284,487.54	(\$68.98)	0.0%	(\$66.91)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.07)
(7)	359,745	\$305,357.97	\$305,432.14	(\$74.17)	0.0%	(\$71.95)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.23)
(8)	384,928	\$326,297.27	\$326,376.64	(\$79.37)	0.0%	(\$76.99)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.38)
(9)	410,110	\$347,235.91	\$347,320.47	(\$84.56)	0.0%	(\$82.02)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.54)
(10)	435,293	\$368,175.21	\$368,264.96	(\$89.75)	0.0%	(\$87.06)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.69)
(11)	460,471	\$389,110.99	\$389,205.93	(\$94.94)	0.0%	(\$92.09)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.85)
(12)	485,655	\$410,051.05	\$410,151.19	(\$100.14)	0.0%	(\$97.13)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3.00)

C & I HLF Extra-Large:

	Annual Consumption (Therms)	Illustrative AMF Year 4 Rates	Illustrative AMF Year 3 Rates	Difference	% Chg	Difference due to:						
						Base Rates	GCR	Base DAC	ISR	EE	LIHEAP	GET
(18)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(19)	486,528	\$360,536.10	\$360,586.25	(\$50.16)	0.0%	(\$48.65)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.50)
(20)	538,924	\$398,692.62	\$398,748.18	(\$55.56)	0.0%	(\$53.89)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.67)
(21)	591,320	\$436,848.36	\$436,909.32	(\$60.96)	0.0%	(\$59.13)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.83)
(22)	643,718	\$475,006.12	\$475,072.49	(\$66.36)	0.0%	(\$64.37)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.99)
(23)	696,109	\$513,158.64	\$513,230.40	(\$71.76)	0.0%	(\$69.61)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.15)
(24)	748,506	\$551,315.81	\$551,392.97	(\$77.17)	0.0%	(\$74.85)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.31)
(25)	800,903	\$589,473.02	\$589,555.58	(\$82.57)	0.0%	(\$80.09)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.48)
(26)	853,294	\$627,625.42	\$627,713.38	(\$87.97)	0.0%	(\$85.33)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.64)
(27)	905,692	\$665,783.24	\$665,876.61	(\$93.37)	0.0%	(\$90.57)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.80)
(28)	958,088	\$703,938.98	\$704,037.75	(\$98.77)	0.0%	(\$95.81)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.96)
(29)	1,010,485	\$742,096.17	\$742,200.34	(\$104.17)	0.0%	(\$101.05)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3.13)

Footnote 1 - See Pages 1-2 for detail of proposed and current rates used in bill impacts